

**MISSISSIPPI STATE OIL & GAS BOARD
ORIGINAL WELL COMPLETION AND/OR RECOMPLETION REPORT AND WELL LOG**

FORM 3

INDICATE TYPE OF COMPLETION											
NEW WELL	REENTRY	WORKOVER	DEEPEN	PLUG BACK	SAME RESERVOIR	DIFFERENT RESERVOIR	OIL	GAS	INJECTOR	DRY	
DESCRIPTION OF WELL AND LEASE											
OPERATOR					ADDRESS						
LEASE NAME				WELL NUMBER			FIELD & RESERVOIR				
LOCATION				SEC. - TWN. - RGE, LAT AND LONG			API NO.		DIRECTIONAL, VERTICAL OR HORIZONTAL		
COUNTY		PERMIT NUMBER		DATE ISSUED			PREVIOUS PERMIT NUMBER		DATE ISSUED		
DATE SPUDDED		DATE TOTAL DEPTH REACHE		DATE OF THIS COMPLETION			ELEVATION (DF,RKB,RT or GR)		ELEVATION OF CASING HD. FLANGE		
TOTAL DEPTH		P.B.T.D		SINGLE,DUAL OR TRIPLE COMPLETION?			IF THIS IS A DUAL OR TRIPLE COMPLETION, FURNISH SEPARATE REPORT FOR EACH COMPLETION.				
PERFORATIONS FOR THIS COMPLETION, FORMATION							DRILLING CONTRACTOR				
WAS THIS WELL DIRECTIONALLY DRILLED?			WAS DIRECTIONAL SURVEY MADE?			WAS COPY OF DIRECTIONAL SURVEY FILED?			DATE FILED		
LIST ALL ELECTRICAL LOGS RUN FOR THIS COMPLETION, SERVICE COMPANY AND DATES FILED											
CASING RECORD											
CASING (Report All Strings Set in Well - Conductor, Surface, Intermediate, Producing, etc.)											
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (lb./ft.)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED					
TUBING RECORD				LINER RECORD							
SIZE	DEPTH SET	PACKER SET AT		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
IN.	FT.			IN.	FT.	FT.		FT.			
PERFORATION RECORD THIS COMPLETION				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD							
NUMBER PER FEET	SIZE & TYPE	DEPTH INTERVAL	SERVICE COMPANY	AMOUNT & KIND OF MATERIAL USED			DEPTH INTERVAL				
LIST ALL OTHER PERFORATIONS RECORDS AND TEST RESULTS CONT ON BACK				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD							
NUMBER PER FEET	SIZE & TYPE	DEPTH INTERVAL	SERVICE COMPANY	AMOUNT & KIND OF MATERIAL USED			DEPTH INTERVAL				
INITIAL PRODUCTION											
DATE OF FIRST PRODUCTION/INJECTION			PRODUCING METHOD (Indicate if Flowing, Gas Lift or Pumping - If Pumping, Indicate Size & Type of Pump)								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST			OIL GRAVITY			
TUBING PRESSURE		CASING PRESSURE		CALCULATED RATE OF PRODUCTION PER 24 HRS.			OIL	GAS	WATER	GAS - OIL RATIO	
							BBLs.	MCF	BBLs.		
DISPOSITION OF GAS (State Whether Vented, Used for Fuel or Sold)					SOUR GAS OR OIL						
					AMOUNT H ₂ S:		AMOUNT CO ₂ :				

Executed this the _____ day of _____, 20_____

State of _____

County of _____

Signature of Affiant

Before me, the undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me dully sworn on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this _____ day of _____, 20_____

SEAL

Signature _____

Notary Public in and for _____

County _____

My commission expires : _____

MISSISSIPPI STATE OIL AND GAS BOARD		
FORM NO. 3		
A.P.I. WELL NUMBER		
STATE	COUNTY	WELL

CASING TESTS, REQUIRED BY STATEWIDE RULES 11 AND 12, MUST BE MADE.

Effective Jan. 1, 2007, no authorization to transport Oil or Gas from location will be approved until a completed form 3 and all electrical surveys have been filed with the Mississippi Oil and Gas Board.

DETAIL OF FORMATIONS PENETRATED			
FORMATION	TOP	BOTTOM	DESCRIPTION REQUIRED*
LIST ALL PERFORATIONS WITH TEST DATA, ACID, FRACTURE, SQUEEZE, PLUGS			
CORE RECORD			
DIAMOND CORE INTERVAL		LIST ALL SIDEWALL CORES	
OPEN HOLE TESTS DRILL STEM TEST INTERVAL DEPTHS		RECOVERY	PRESSURES

* Show all important zones of porosity; detail of all cores; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach all Well Logs.

This well completion or recompletion report and well log shall be filed with the Mississippi State Oil and Gas Board no later than thirty (30) days after project completion.