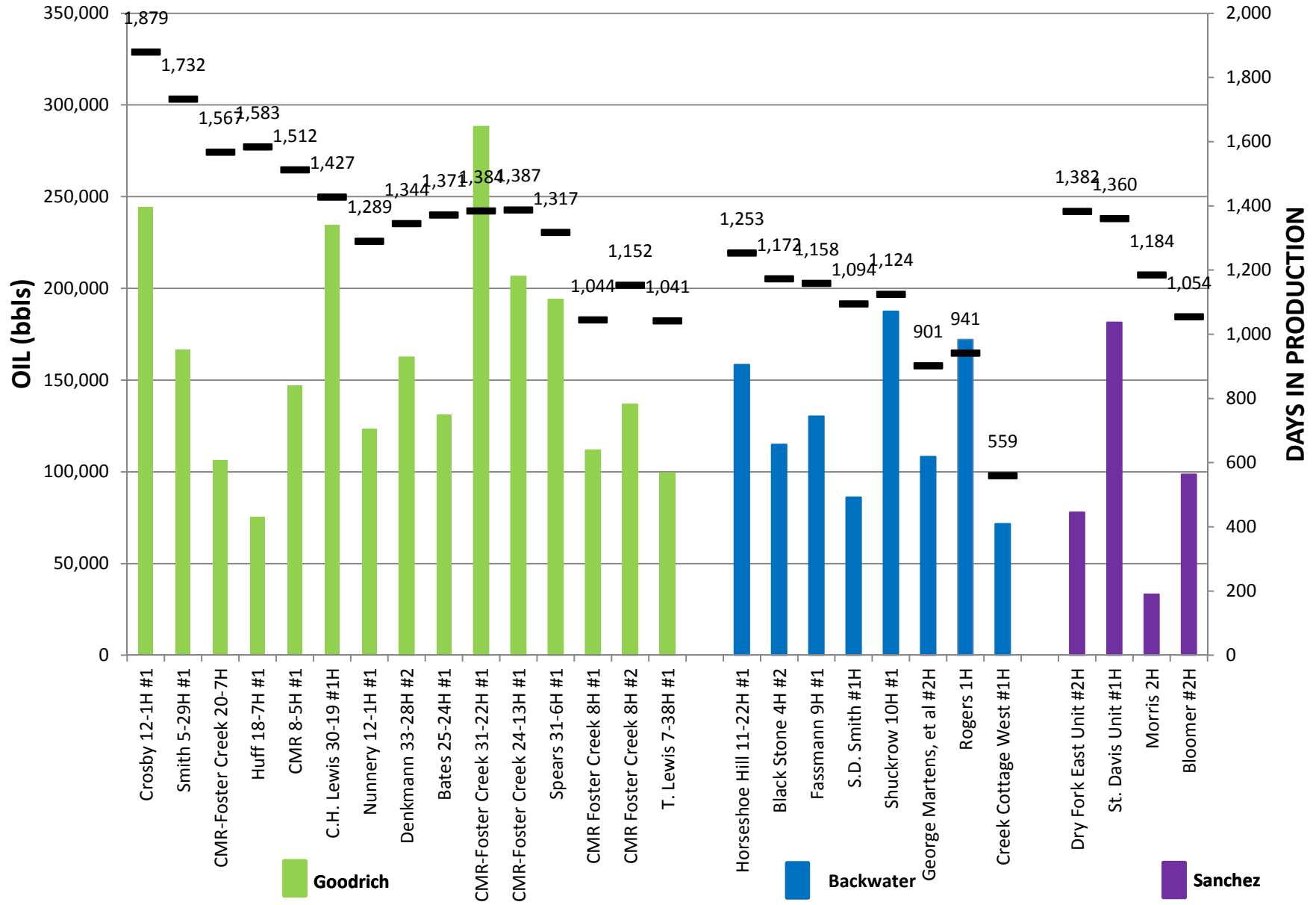


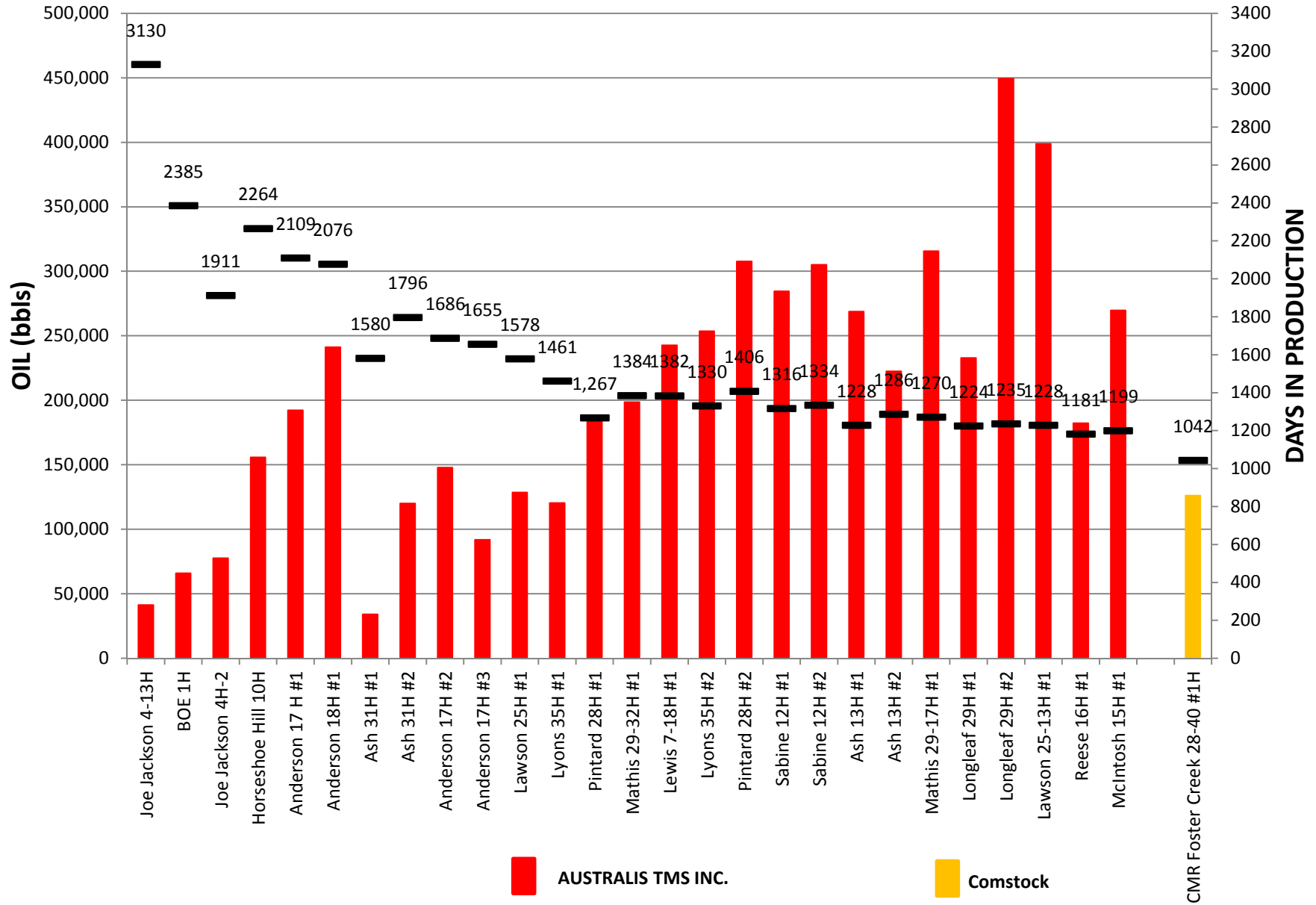
7/30/18 - Date of Last Report

# INDIVIDUAL WELL PRODUCTION vs TIME



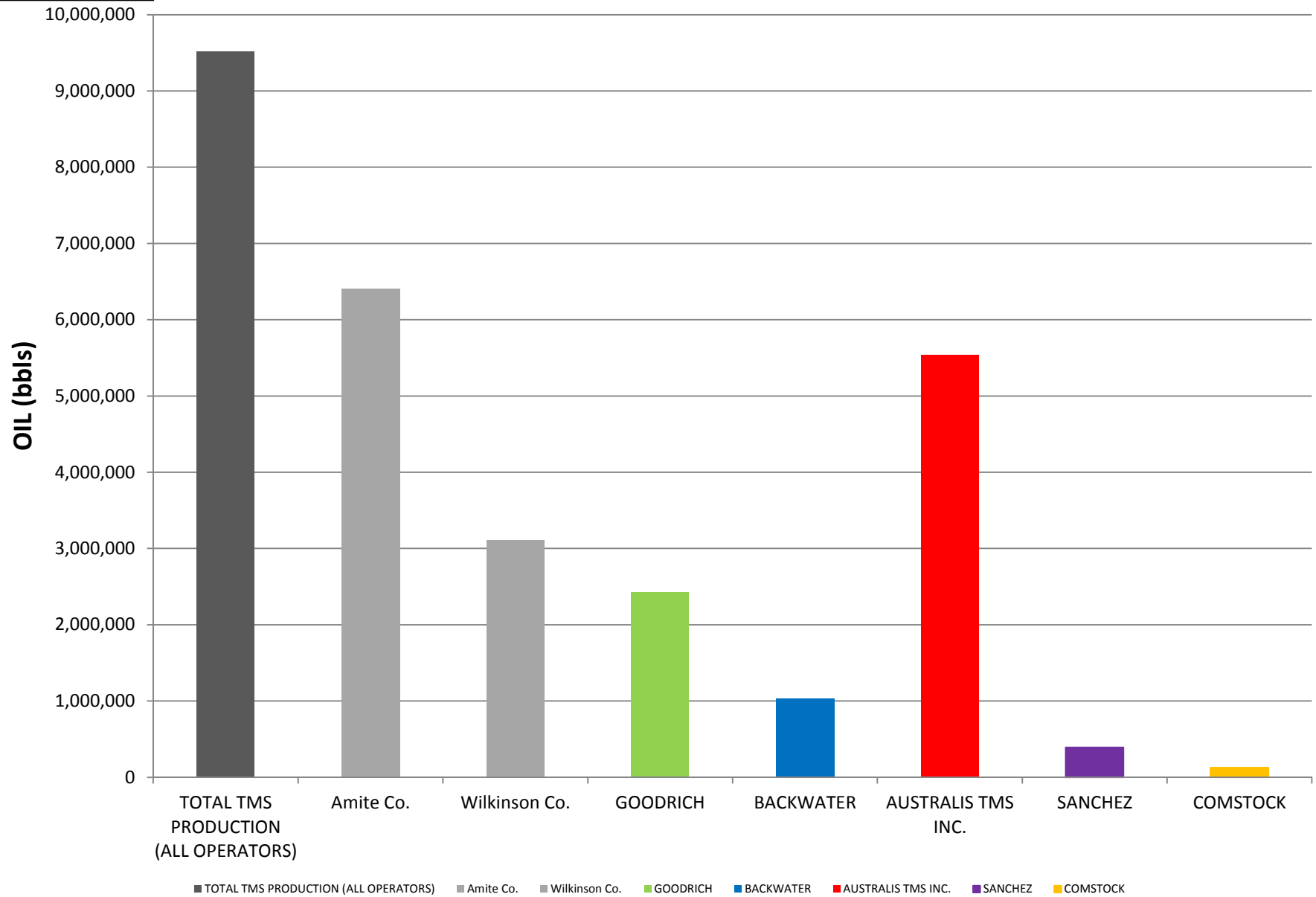
7/30/18 - Date of Last Report

# INDIVIDUAL WELL PRODUCTION vs TIME



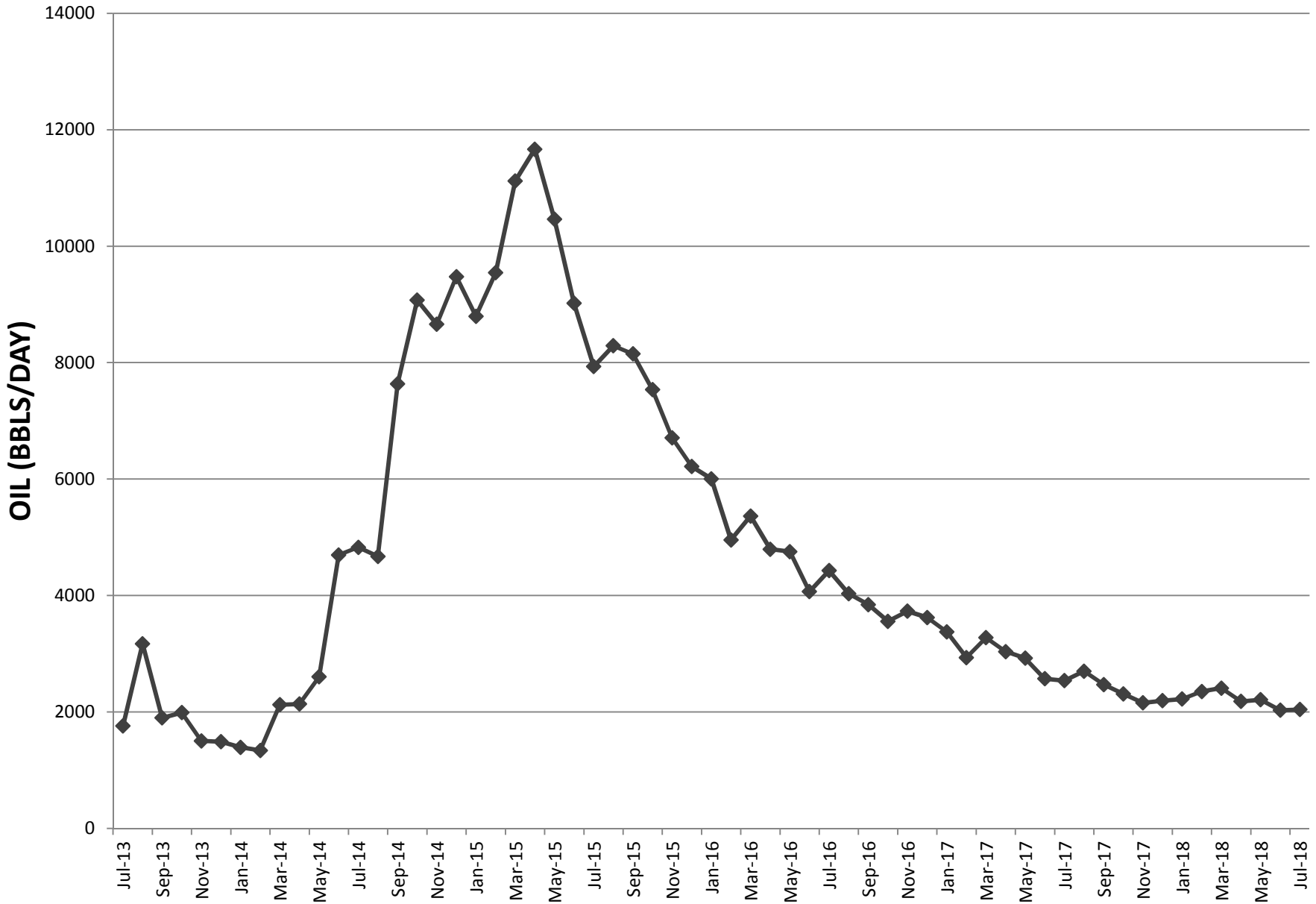
7/30/18 - Date  
of Last Report

## TOTAL TMS PRODUCTION (ALL COUNTIES & OPERATORS)

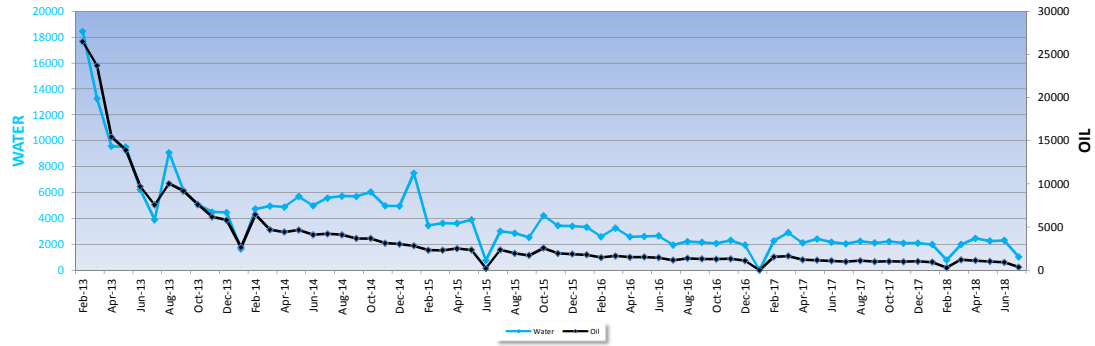


7/30/18 - Date of Last Report

# AVERAGE DAILY TMS PRODUCTION



Goodrich - Crosby 12-1H



Crosby 12-1H #1

API # 23-157-22037-1000  
 COUNTY: WILKINSON  
 SEC 1 & 12, T2N, R1W  
 FIELD: HENRY

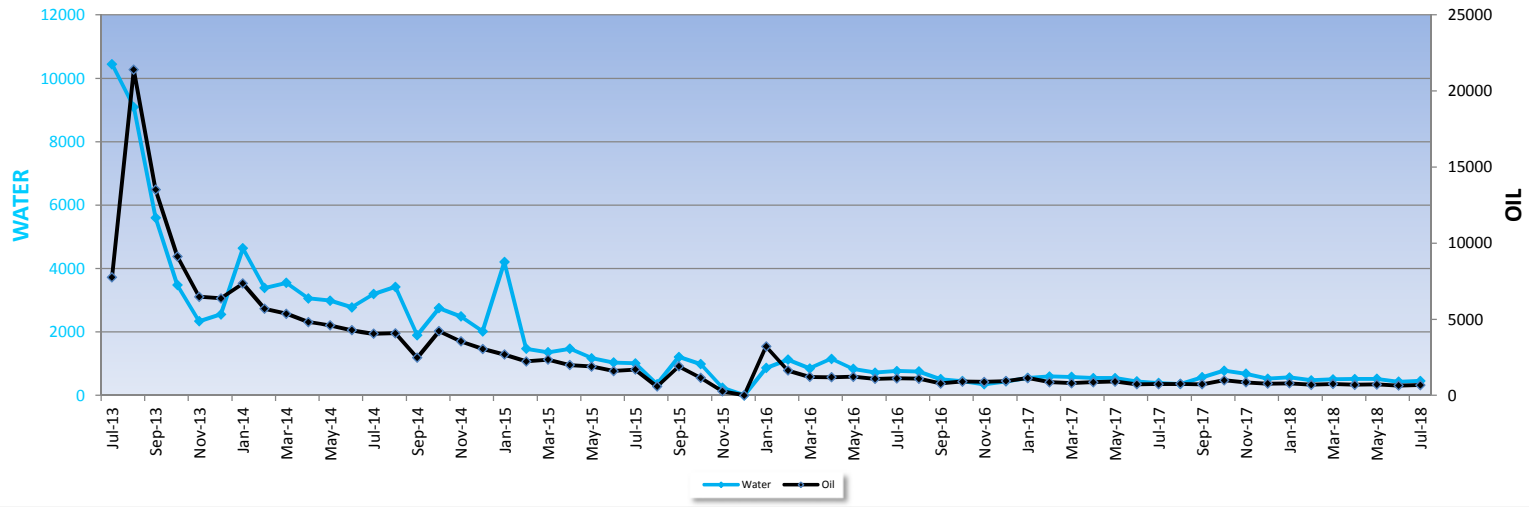
MD = 19,551 Horiz. Length = 7,535  
 TVD = 12,016 Perf Interval = 12,608 - 19,289

**TOTAL PRODUCTION: 244,332 bbls DAYS PRODUCED: 1879**

Test Date Oil Water  
 2/7/2013 1174 --

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	14	350	1016	25	11	-61.82
	Jun-18	30	916	2299	31	31	-8.28
	May-18	31	998	2243	32	32	-10.23
	Apr-18	30	1111	2450	37	37	-8.25
	Mar-18	24	1210	1878	50	39	341.32
	Feb-18	25	274	777	11	10	-70.34
	Jan-18	31	923	1971	30	30	-9.13
	Dec-17	31	1015	2085	33	33	3.71
	Nov-17	30	978	2080	33	33	-3.05
	Oct-17	31	1008	2212	33	33	2.06
	Sep-17	30	987	2098	33	33	-10.26
	Aug-17	31	1099	2242	35	35	13.22
	Jul-17	31	970	2043	31	31	-9.58
	Jun-17	30	1072	2168	36	36	-6.85
	May-17	31	1150	2401	37	37	-4.47
	Apr-17	30	1203	2100	40	40	-26.07
	Mar-17	31	1626	2887	52	52	6.34
	Feb-17	21	1528	2263	73	55	#DIV/0!
	Jan-17	0	0	0	0	0	-100.00
	Dec-16	31	1099	1929	35	35	-15.72
	Nov-16	30	1303	2300	43	43	1.41
	Oct-16	30	1284	2057	43	41	-0.46
	Sep-16	30	1289	2151	43	43	-6.19
	Aug-16	31	1373	2204	44	44	19.83
	Jul-16	31	1145	1935	37	37	-20.43
	Jun-16	30	1438	2644	48	48	-5.15
	May-16	31	1515	2610	49	49	1.33
	Apr-16	30	1494	2570	50	50	-8.80
	Mar-16	31	1637	3255	53	53	11.13
	Feb-16	29	1472	2575	51	51	-17.46
	Jan-16	31	1782	3317	57	57	-3.75
	Dec-15	31	1850	3395	60	60	-4.51
	Nov-15	30	1936	3435	65	65	-24.13
	Oct-15	31	2550	4211	82	82	50.25
	Sep-15	29	1696	2524	58	57	-12.33
	Aug-15	31	1933	2852	62	62	-17.77
	Jul-15	31	2349	3007	76	76	1056.32
	Jun-15	7	203	746	29	7	-91.31
	May-15	30	2335	3890	78	75	-6.22
	Apr-15	30	2488	3607	83	83	8.42
	Mar-15	31	2293	3626	74	74	-1.23
	Feb-15	28	2320	3447	83	83	-17.73
	Jan-15	31	2818	7492	91	91	-6.85
	Dec-14	31	3023	4949	98	98	-3.64
	Nov-14	30	3135	4968	105	105	-14.62
	Oct-14	31	3669	6033	118	118	-0.07
	Sep-14	29	3669	5691	127	122	-10.51
	Aug-14	31	4097	5726	132	132	-2.45
	Jul-14	30	4197	5574	140	135	2.49
	Jun-14	30	4092	4974	136	136	-11.93
	May-14	31	4643	5685	150	150	5.11
	Apr-14	29	4414	4873	152	147	-5.89
	Mar-14	30	4687	4951	156	151	-27.07
	Feb-14	28	6422	4716	229	229	142.34
	Jan-14	11	2648	1633	241	85	-54.35
	Dec-13	31	5796	4454	187	187	-6.31
	Nov-13	30	6182	4481	206	206	-18.89
	Oct-13	31	7616	5050	246	246	-17.11
	Sep-13	30	9181	6151	306	306	-8.53
	Aug-13	31	10030	9089	324	324	32.45
	Jul-13	28	7567	3891	270	244	-22.02
	Jun-13	26	9697	6221	373	313	-30.35
	May-13	30	13913	9525	464	449	-9.98
	Apr-13	26	15444	9571	594	515	-34.87
	Mar-13	31	23695	13248	764	764	-10.63
	Feb-13	27	26495	18453	981	946	--

### Goodrich - Smith 5-29H #1



Smith 5-29H #1

API # 23-005-20756-1000  
 COUNTY: AMITE  
 SEC 5, T1N, R6E; SEC 29, T2N, R6E  
 FIELD: ALFRED C. MOORE

MD = 18,425 Horiz. Length ~ 6,927  
 TVD = 11,498 Perf Interval = 13,778 - 17,489

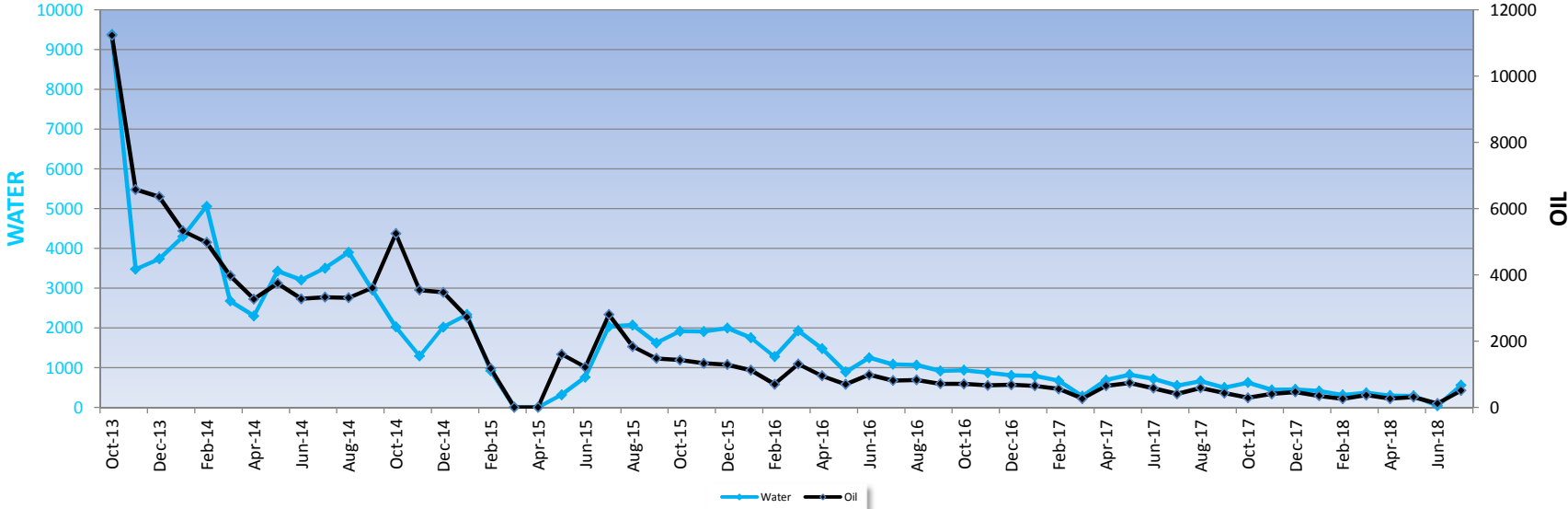
**TOTAL PRODUCTION: 166,835 bbls**      **DAYS PRODUCED: 1732**

Test Date      Oil      Water  
 7/20/2013      999      --

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	670	455	22	22	4.13
	Jun-18	30	643	428	21	21	-9.63
	May-18	30	711	522	24	23	1.50
	Apr-18	30	700	513	23	23	-6.11
	Mar-18	31	745	507	24	24	7.59
	Feb-18	28	692	475	25	25	-12.47
	Jan-18	31	790	566	25	25	2.52
	Dec-17	30	770	524	26	25	-9.79
	Nov-17	30	853	683	28	28	-13.99
	Oct-17	25	991	776	40	32	36.41
	Sep-17	30	726	569	24	24	-3.01
	Aug-17	31	748	358	24	24	1.42
	Jul-17	31	737	390	24	24	1.87
	Jun-17	30	723	439	24	24	-19.81
	May-17	31	901	547	29	29	4.21
	Apr-17	30	864	547	29	29	8.33
	Mar-17	31	797	581	26	26	-8.13
	Feb-17	28	867	596	31	31	-23.60
	Jan-17	31	1134	550	37	37	20.55
	Dec-16	31	940	438	30	30	6.14
	Nov-16	30	885	350	30	30	-2.06
	Oct-16	31	903	450	29	29	15.10
	Sep-16	29	784	509	27	26	-28.52
	Aug-16	31	1096	753	35	35	-1.60
	Jul-16	31	1113	768	36	36	2.89
	Jun-16	30	1081	715	36	36	-11.60
	May-16	31	1222	832	39	39	2.96
	Apr-16	30	1186	1150	40	40	-2.30
	Mar-16	19	1213	850	64	39	-25.50
	Feb-16	29	1627	1124	56	56	-49.37
	Jan-16	25	3211	865	128	104	--
	Dec-15	4	1	0	0	0.03	-99.62
	Nov-15	17	263	236	15	9	-77.13
	Oct-15	31	1149	985	37	37	-39.57
	Sep-15	28	1900	1212	68	63	229.62
	Aug-15	11	576	352	52	19	-65.98
	Jul-15	31	1692	1010	55	55	5.35
	Jun-15	27	1605	1034	59	54	-15.37
	May-15	31	1895	1171	61	61	-4.94
	Apr-15	28	1992	1468	71	66	-15.22
	Mar-15	31	2348	1359	76	76	4.94
	Feb-15	28	2236	1471	80	80	-16.72



### Goodrich - CMR/Foster Creek 20-7H #1



CMR/Foster Creek 20-7H #1

API # 23-157-22047-1000  
 COUNTY: WILKINSON  
 SEC 20, 7 T2N, R1E  
 FIELD: HENRY

MD = 19,080 Horiz. Length ~ 6,898  
 TVD = 12,182 Perf Interval = 12,776 - 18,917

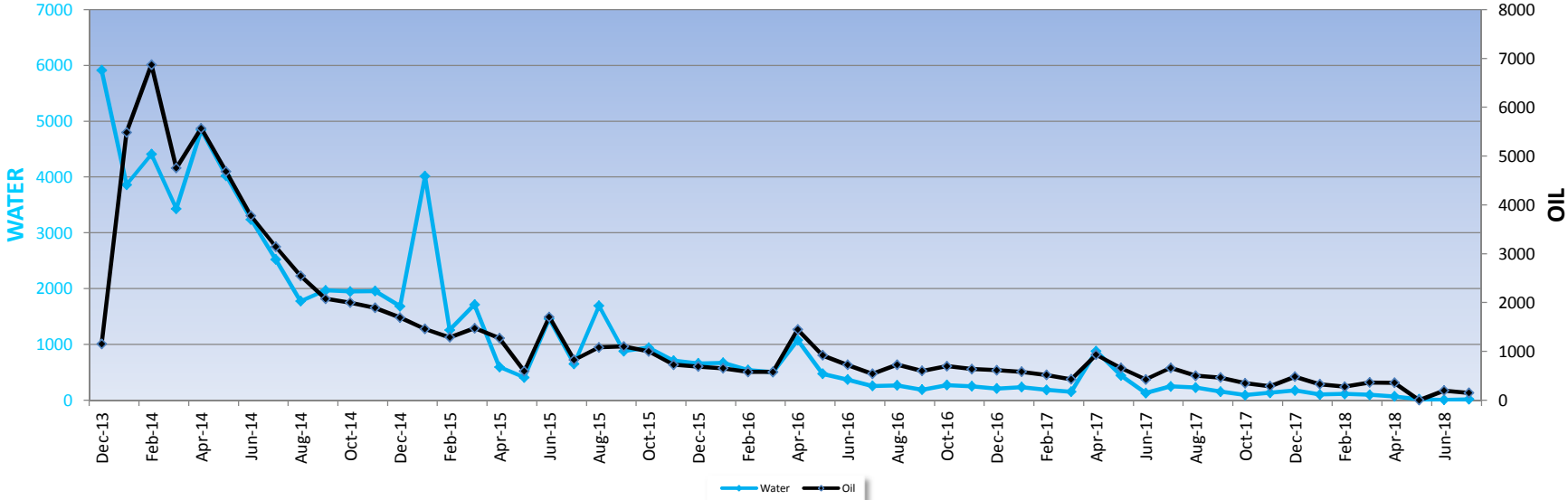
**TOTAL PRODUCTION: 106,404 bbls      DAYS PRODUCED: 1567**

Test Date      Oil      Water  
 10/6/2013      527      471

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	25	505	555	20	16	335.04
	Jun-18	19	116	35	6	4	-62.61
	May-18	31	310	290	10	10	18.24
	Apr-18	29	262	297	9	9	-29.05
	Mar-18	31	369	366	12	12	42.38
	Feb-18	27	259	311	10	9	-25.20
	Jan-18	31	346	410	11	11	-25.32
	Dec-17	31	463	450	15	15	14.24
	Nov-17	30	405	440	14	14	40.04
	Oct-17	28	289	623	10	9	-32.84
	Sep-17	28	430	495	15	14	-26.92
	Aug-17	30	588	658	20	19	46.16
	Jul-17	29	402	547	14	13	-30.50
	Jun-17	30	578	715	19	19	-21.63
	May-17	31	737	821	24	24	13.48
	Apr-17	24	649	684	27	22	146.59
	Mar-17	12	263	282	22	8	-52.64
	Feb-17	28	555	669	20	20	-14.68
	Jan-17	31	650	790	21	21	-4.20
	Dec-16	31	678	805	22	22	2.66
	Nov-16	30	660	871	22	22	-6.45
	Oct-16	31	705	935	23	23	-0.91
	Sep-16	30	711	916	24	24	-13.88
	Aug-16	31	825	1061	27	27	1.90
	Jul-16	29	809	1081	28	26	-17.51
	Jun-16	30	980	1247	33	33	41.52
	May-16	25	692	890	28	22	-27.13
	Apr-16	30	949	1478	32	32	-27.50
	Mar-16	31	1308	1925	42	42	87.26
	Feb-16	28	698	1275	25	24	-37.61
	Jan-16	31	1118	1749	36	36	-13.19
	Dec-15	29	1287	1994	44	42	-3.30
	Nov-15	30	1330	1908	44	44	-6.93
	Oct-15	31	1428	1914	46	46	-3.39
	Sep-15	30	1477	1617	49	49	-19.61
	Aug-15	31	1836	2069	59	59	-34.52
	Jul-15	31	2802	2033	90	90	131.21

Jun-15	7	1211	759	173	40	-24.60
May-15	9	1605	316	178	52	100.00
Apr-15	0	0	0	0	0	0.00
Mar-15	0	0	0	0	0	0.00
Feb-15	17	1177	923	69	38	-56.82

### Goodrich - Huff 18-7H #1



Huff 18-7H #1

API # 23-005-20773-1000  
 COUNTY: AMITE  
 SEC 18, 7, T2N, R5E  
 FIELD: HENRY

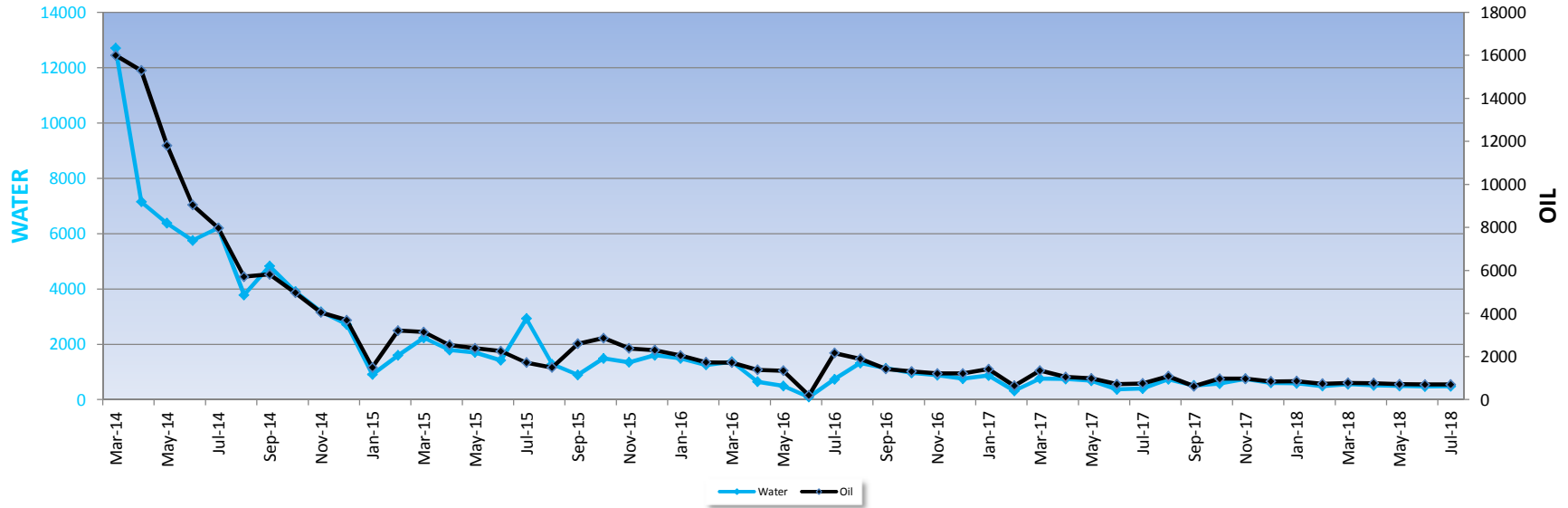
MD = 17,928 Horiz. Length ~ 6,463  
 TVD = 11,465 Perf Interval = 11,835 - 16,036

**TOTAL PRODUCTION: 75,458 bbls      DAYS PRODUCED: 1583**

Test Date      Oil      Water  
 1/31/2014      501      300

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	147	15	5	5	-24.67
	Jun-18	17	195	6	11	6	#DIV/0!
	May-18	8	0	15	0	0	-100.00
	Apr-18	27	355	68	13	12	-1.46
	Mar-18	31	360	97	12	12	31.30
	Feb-18	27	274	112	10	10	-16.27
	Jan-18	30	327	100	11	11	-31.92
	Dec-17	30	480	174	16	15	68.30
	Nov-17	28	285	132	10	10	-17.69
	Oct-17	31	346	90	11	11	-25.32
	Sep-17	30	463	154	15	15	-7.65
	Aug-17	31	501	225	16	16	-24.37
	Jul-17	28	662	246	24	21	56.02
	Jun-17	30	424	127	14	14	-35.71
	May-17	30	659	441	22	21	-29.11
	Apr-17	20	929	880	46	31	117.41
	Mar-17	25	427	150	17	14	-16.98
	Feb-17	28	514	185	18	18	-11.44
	Jan-17	31	580	233	19	19	-5.61
	Dec-16	31	614	208	20	20	-3.53
	Nov-16	30	636	248	21	21	-8.69
	Oct-16	31	696	270	22	22	16.31
	Sep-16	30	598	187	20	20	-17.69
	Aug-16	31	726	263	23	23	34.35
	Jul-16	30	540	255	18	17	-25.26
	Jun-16	30	722	369	24	24	-21.49
	May-16	31	919	473	30	30	-36.45
	Apr-16	23	1445	1076	63	48	149.82

# Goodrich - CMR 8-5H #1



CMR 8-5H #1

API # 23-005-20774-1000  
 COUNTY: AMITE  
 SEC 8, 5, T1N, R4E  
 FIELD: PEARL RIVER

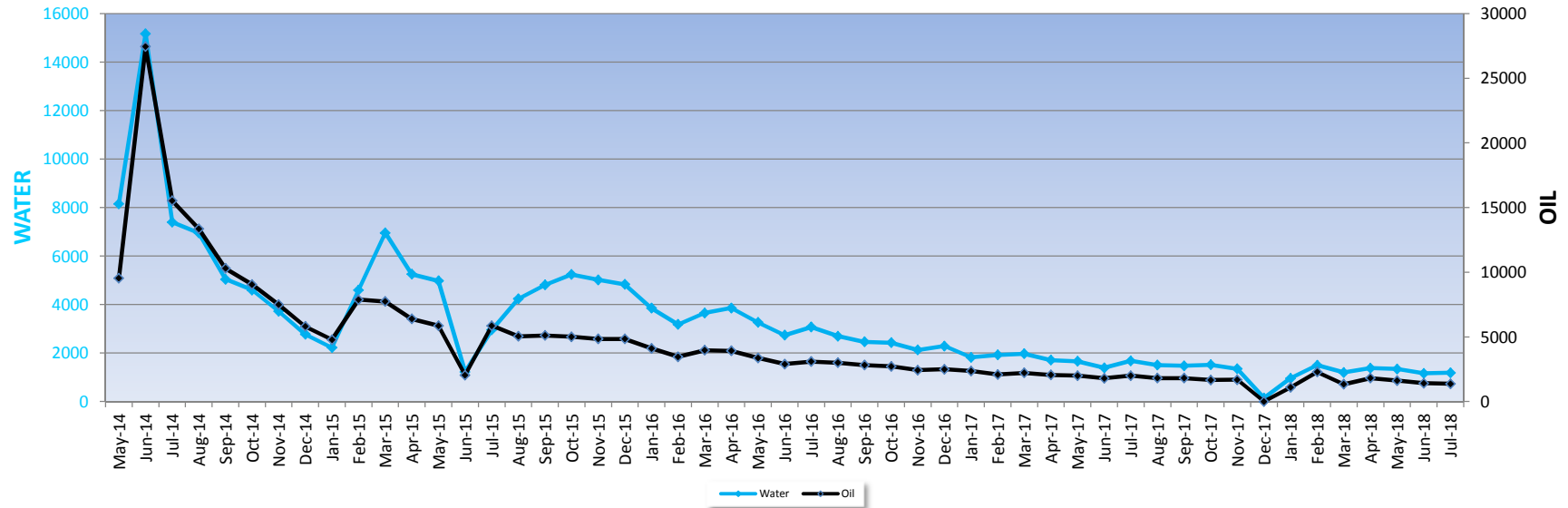
MD = 18,221 Horiz. Length ~ 6,095  
 TVD = 12,126 Perf Interval = 12,675 - 18,055

**TOTAL PRODUCTION: 147,050 bbls**      **DAYS PRODUCED: 1512**

Test Date      Oil      Water  
 3/1/2014      897      792

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	702	484	23	23	0.22
	Jun-18	30	700	476	23	23	-2.44
	May-18	31	717	497	23	23	-5.85
	Apr-18	30	761	516	25	25	-2.51
	Mar-18	31	780	556	25	25	5.91
	Feb-18	28	736	490	26	26	-14.38
	Jan-18	31	859	587	28	28	1.58
	Dec-17	31	845	604	27	27	-13.30
	Nov-17	30	974	750	32	32	-0.17
	Oct-17	23	975	580	42	31	56.14
	Sep-17	28	624	512	22	21	-42.53
	Aug-17	31	1085	733	35	35	45.14
	Jul-17	31	747	400	24	24	3.97
	Jun-17	30	718	367	24	24	-27.01
	May-17	31	983	683	32	32	-6.45
	Apr-17	30	1050	748	35	35	-22.16
	Mar-17	31	1348	762	43	43	109.51
	Feb-17	18	643	317	36	23	-54.66
	Jan-17	31	1417	871	46	46	16.73
	Dec-16	31	1213	756	39	39	-0.48
	Nov-16	30	1218	884	41	41	-6.81
	Oct-16	31	1306	966	42	42	-8.54
	Sep-16	30	1427	1132	48	48	-24.63
	Aug-16	31	1892	1321	61	61	-12.67
	Jul-16	24	2165	738	90	70	1009.47
	Jun-16	6	195	92	33	7	-85.46
	May-16	30	1340	495	45	43	-3.11
	Apr-16	30	1382	649	46	46	-19.57
	Mar-16	31	1717	1371	55	55	-0.99
	Feb-16	29	1733	1254	60	60	-15.48
	Jan-16	31	2049	1488	66	66	-10.98
	Dec-15	31	2300	1603	74	74	-3.43

### Goodrich - C.H. Lewis 30-19 #1H





C.H. LEWIS 30-19 #1H

API # 23-005-20789-1000  
 COUNTY: AMITE  
 SEC 30, 19, T2N, R6E  
 FIELD: ALFRED C. MOORE

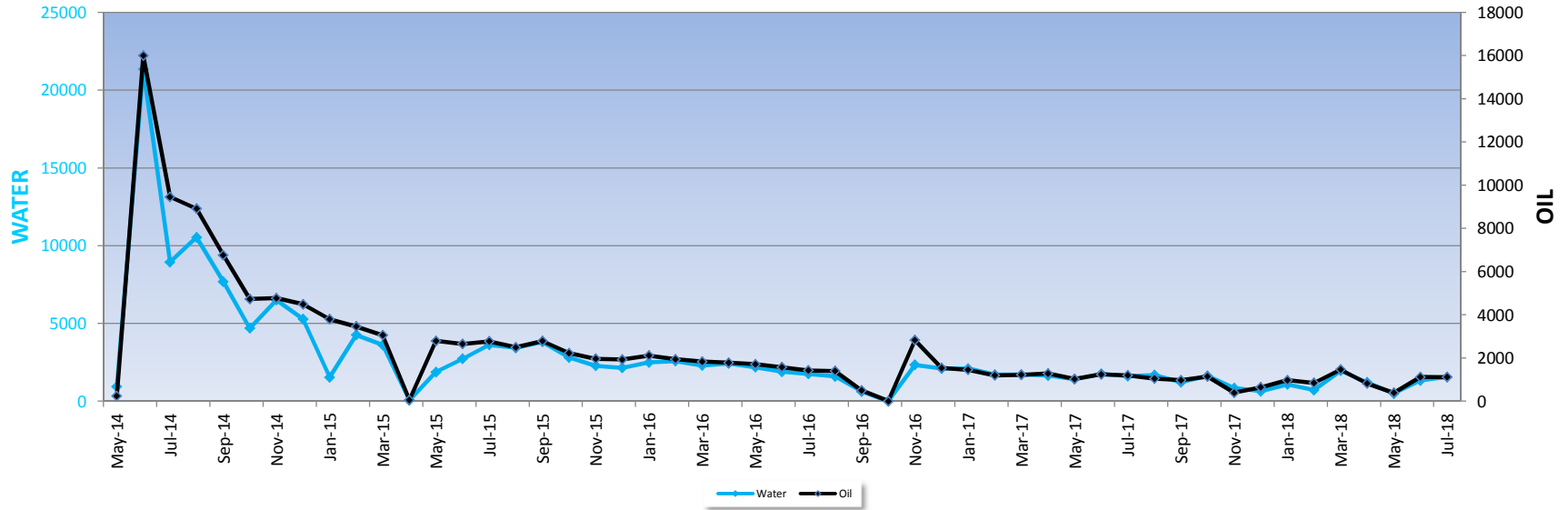
MD = 18,685 Horiz. Length ~ 7,196  
 TVD = 11,489 Perf Interval = 12,093 - 18,544

**TOTAL PRODUCTION: 234,711 bbls      DAYS PRODUCED: 1427**

Test Date      Oil      Water  
 5/29/2014      1387      792

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	1379	1187	44	44	-3.16
	Jun-18	30	1423	1165	47	47	-12.44
	May-18	31	1624	1341	52	52	-10.49
	Apr-18	29	1813	1379	63	60	35.30
	Mar-18	29	1339	1197	46	43	-41.31
	Feb-18	28	2280	1499	81	81	107.50
	Jan-18	8	1098	958	137	35	#DIV/0!
	Dec-17	0	0	147	#DIV/0!	0	-100.00
	Nov-17	30	1692	1351	56	56	1.37
	Oct-17	31	1668	1519	54	54	-7.76
	Sep-17	30	1807	1475	60	60	-0.40
	Aug-17	31	1813	1507	58	58	-9.55
	Jul-17	31	2003	1678	65	65	11.20
	Jun-17	30	1800	1389	60	60	-10.33
	May-17	30	2006	1659	67	65	-2.50
	Apr-17	30	2056	1708	69	69	-7.41
	Mar-17	31	2219	1971	72	72	5.85
	Feb-17	28	2095	1926	75	75	-11.48
	Jan-17	30	2365	1820	79	76	-5.13
	Dec-16	31	2491	2292	80	80	2.69
	Nov-16	30	2424	2130	81	81	-11.11
	Oct-16	31	2725	2424	88	88	-3.64
	Sep-16	30	2826	2464	94	94	-5.74
	Aug-16	31	2996	2698	97	97	-3.30
	Jul-16	31	3096	3071	100	100	6.68
	Jun-16	29	2900	2737	100	97	-13.96

# Goodrich - Nunnery 12-1H #1



NUNNERY 12-1H #1

API # 23-005-20790-1000  
 COUNTY: AMITE  
 SEC 12, 1, T2N, R6E  
 FIELD: ALFRED C. MOORE

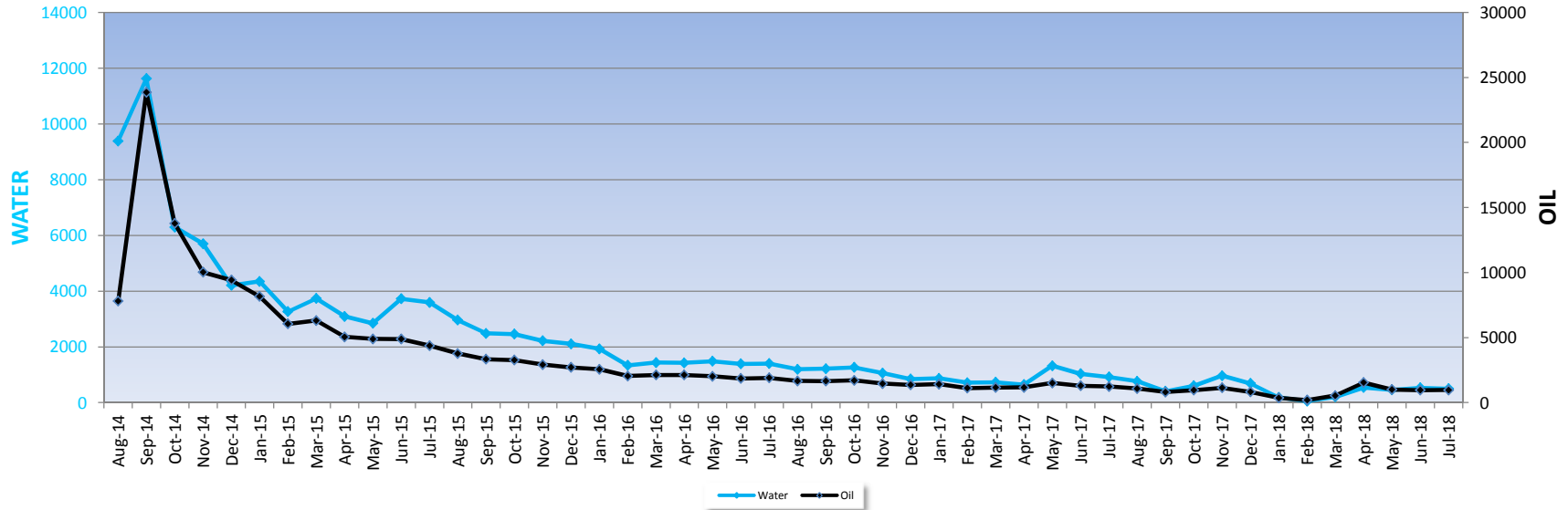
MD = 17,546 Horiz. Length ~ 6,391  
 TVD = 11,155 Perf Interval = 11,645 - 17,096

**TOTAL PRODUCTION: 123,476 bbls      DAYS PRODUCED: 1289**

Test Date      Oil      Water  
 6/10/2014      785      1080

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	1111	1556	36	36	-0.96
	Jun-18	30	1121	1335	37	37	189.46
	May-18	19	387	488	20	12	-52.55
	Apr-18	22	815	1211	37	27	-44.37
	Mar-18	29	1464	1961	50	47	73.55
	Feb-18	3	843	714	281	30	-13.24
	Jan-18	18	971	1083	54	31	50.67
	Dec-17	10	644	636	64	21	62.92
	Nov-17	12	395	845	33	13	-65.50
	Oct-17	24	1144	1634	48	37	17.61
	Sep-17	20	972	1218	49	32	-7.14
	Aug-17	25	1046	1681	42	34	-12.68
	Jul-17	31	1197	1608	39	39	-3.92
	Jun-17	28	1245	1750	44	42	21.14
	May-17	20	1027	1417	51	33	-19.95
	Apr-17	29	1282	1653	44	43	4.83
	Mar-17	30	1222	1706	41	39	2.19
	Feb-17	28	1195	1707	43	43	-17.82
	Jan-17	31	1453	2102	47	47	-5.41
	Dec-16	31	1535	2095	50	50	-45.70
	Nov-16	25	2825	2334	113	94	#DIV/0!
	Oct-16	0	0	0	0	0	-100.00
	Sep-16	14	495	622	35	17	-64.59
	Aug-16	31	1397	1594	45	45	-2.10
	Jul-16	30	1426	1753	48	46	-9.35
	Jun-16	30	1572	1894	52	52	-8.30
	May-16	31	1713	2179	55	55	-3.78
	Apr-16	30	1779	2429	59	59	-3.07
	Mar-16	30	1834	2298	61	59	-5.48
	Feb-16	29	1939	2573	67	67	-8.21
	Jan-16	31	2111	2489	68	68	9.47
	Dec-15	31	1927	2145	62	62	-1.75

### Goodrich - Denkmann 33-28H #2



DENKMANN 33-28H #2

API # 23-005-20799-1000  
 COUNTY: AMITE  
 SEC 33, 28, T1N, R4E  
 FIELD: PEARL RIVER

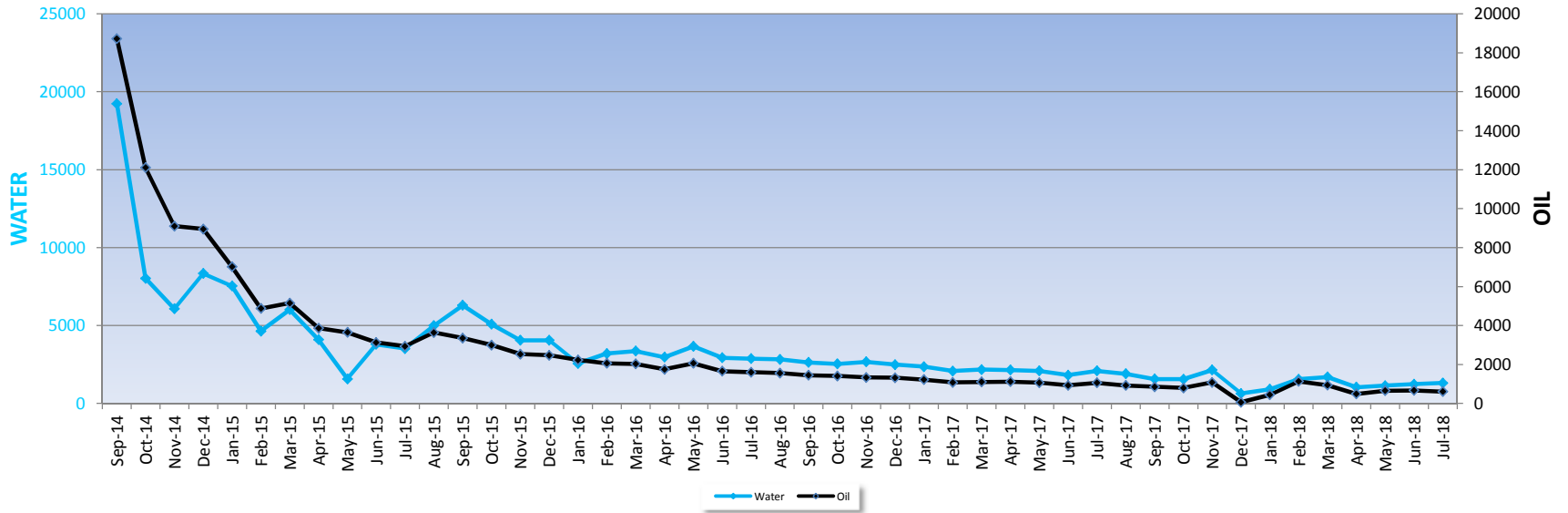
MD = 19,128 Horiz. Length ~ 6,836  
 TVD = 12,292 Perf Interval = 13,340 - 18,981

**TOTAL PRODUCTION: 162,486 bbls**      **DAYS PRODUCED: 1344**

Test Date      Oil      Water  
 8/30/2014      1207      867

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	970	498	31	31	0.97
	Jun-18	30	960	531	32	32	-4.07
	May-18	31	1000	459	32	32	-35.15
	Apr-18	30	1541	540	51	51	181.52
	Mar-18	8	547	206	68	18	176.08
	Feb-18	9	198	54	22	7	-46.23
	Jan-18	16	368	188	23	12	-55.37
	Dec-17	20	824	687	41	27	-27.77
	Nov-17	26	1140	967	44	38	18.54
	Oct-17	27	961	603	36	31	17.69
	Sep-17	12	816	408	68	27	-24.50
	Aug-17	31	1080	765	35	35	-13.18
	Jul-17	30	1243	920	41	40	-3.79
	Jun-17	30	1291	1034	43	43	-14.17
	May-17	31	1503	1323	48	48	28.26
	Apr-17	30	1171	646	39	39	0.61
	Mar-17	31	1163	730	38	38	3.96
	Feb-17	28	1118	717	40	40	-21.16
	Jan-17	31	1417	871	46	46	3.89
	Dec-16	31	1363	844	44	44	-7.22
	Nov-16	30	1468	1062	49	49	-14.06
	Oct-16	31	1707	1265	55	55	3.19
	Sep-16	30	1653	1216	55	55	-1.15
	Aug-16	31	1671	1197	54	54	-12.30
	Jul-16	31	1904	1398	61	61	2.18
	Jun-16	30	1862	1391	62	62	-8.12
	May-16	31	2025	1486	65	65	-4.59
	Apr-16	30	2121	1429	71	71	-0.54
	Mar-16	31	2131	1439	69	69	4.19
	Feb-16	29	2044	1339	70	70	-20.43
	Jan-16	31	2567	1927	83	83	-5.45
	Dec-15	31	2713	2109	88	88	-7.28
	Nov-15	30	2924	2216	97	97	-10.67
	Oct-15	31	3271	2461	106	106	-1.93
	Sep-15	30	3333	2483	111	111	-11.89
	Aug-15	31	3780	2964	122	122	-13.88
	Jul-15	31	4386	3595	141	141	-10.33

# Goodrich - Bates 25-24H #1



Bates 25-24H #1

API # 23-005-20791-1000  
 COUNTY: AMITE  
 SEC 25, 24, T3N, R4E  
 FIELD: PEARL RIVER

MD = 16,750 Horiz. Length ~ 5,450  
 TVD = 11,300 Perf Interval = 11,843 - 16,634

**TOTAL PRODUCTION: 131,169 bbls**      **DAYS PRODUCED: 1371**

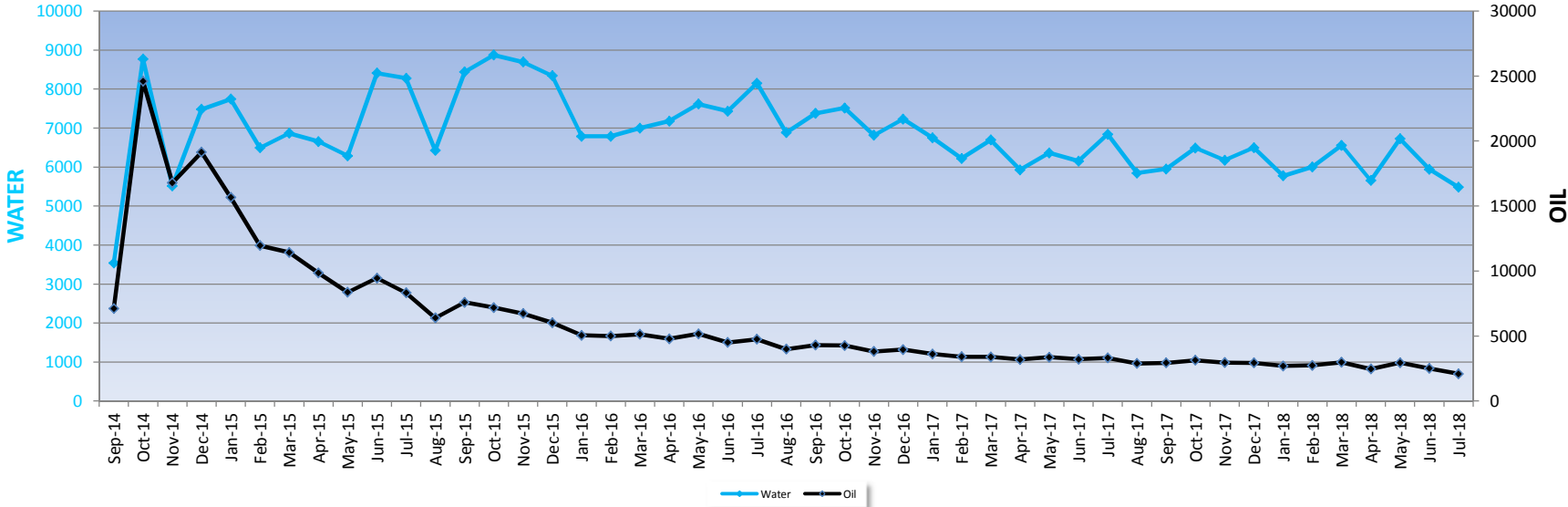
Test Date      Oil      Water  
 9/11/2014      935      960

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	610	1310	20	20	-8.88
	Jun-18	30	669	1234	22	22	2.69
	May-18	30	651	1144	22	21	33.58
	Apr-18	30	487	1038	16	16	-47.95
	Mar-18	25	935	1701	37	30	-17.38
	Feb-18	27	1131	1554	42	40	152.84
	Jan-18	26	447	913	17	14	620.45
	Dec-17	7	62	642	9	2	-94.25
	Nov-17	30	1077	2144	36	36	35.37
	Oct-17	31	795	1556	26	26	-6.97
	Sep-17	27	854	1570	32	28	-7.94
	Aug-17	30	927	1904	31	30	-12.20
	Jul-17	31	1055	2089	34	34	13.12
	Jun-17	28	932	1818	33	31	-12.30
	May-17	31	1062	2094	34	34	-5.08
	Apr-17	30	1118	2147	37	37	1.29
	Mar-17	31	1103	2171	36	36	1.87
	Feb-17	27	1082	2084	40	39	-11.74
	Jan-17	31	1225	2358	40	40	-7.05
	Dec-16	31	1317	2493	42	42	-1.64
	Nov-16	30	1338	2674	45	45	-5.31
	Oct-16	31	1412	2540	46	46	-2.69
	Sep-16	30	1450	2633	48	48	-7.06
	Aug-16	30	1559	2826	52	50	-2.75
	Jul-16	28	1602	2872	57	52	-3.15
	Jun-16	28	1653	2935	59	55	-19.85
	May-16	31	2061	3664	66	66	17.62
	Apr-16	30	1751	2972	58	58	-13.81
	Mar-16	31	2030	3360	65	65	-1.62
	Feb-16	28	2062	3207	74	71	-7.64
	Jan-16	31	2231	2570	72	72	-9.78
	Dec-15	31	2471	4050	80	80	-2.40
	Nov-15	29	2530	4057	87	84	-15.62
	Oct-15	31	2996	5080	97	97	-10.84
	Sep-15	30	3358	6294	112	112	-7.76
	Aug-15	30	3638	4991	121	117	23.86
	Jul-15	29	2935	3522	101	95	-6.30

Jun-15	30	3130	3794	<b>104</b>	<b>104</b>	<b>-14.24</b>
May-15	30	3647	1571	<b>122</b>	<b>118</b>	<b>-5.71</b>
Apr-15	30	3865	4094	<b>129</b>	<b>129</b>	<b>-24.98</b>
Mar-15	31	5148	6021	<b>166</b>	<b>166</b>	<b>5.51</b>
Feb-15	28	4876	4646	<b>174</b>	<b>174</b>	<b>-30.51</b>
Jan-15	31	7012	7531	<b>226</b>	<b>226</b>	<b>-21.75</b>
Dec-14	31	8954	8337	<b>289</b>	<b>289</b>	<b>-1.65</b>
Nov-14	30	9098	6075	<b>303</b>	<b>303</b>	<b>-24.90</b>
Oct-14	28	12105	8025	<b>432</b>	<b>390</b>	<b>-35.38</b>
Sep-14	30	18718	19234	<b>624</b>	<b>624</b>	<b>100.00</b>



### Goodrich - CMR-Foster Creek 31-22H #1



CMR-Foster Creek 31-22H #1

API # 23-157-22095-1000  
 COUNTY: WILKINSON  
 SEC 22, 31, T2N, R1E  
 FIELD: HENRY

MD = 19,520 Horiz. Length ~ 7,145  
 TVD = 12,375 Perf Interval = 12,961 - 19,372

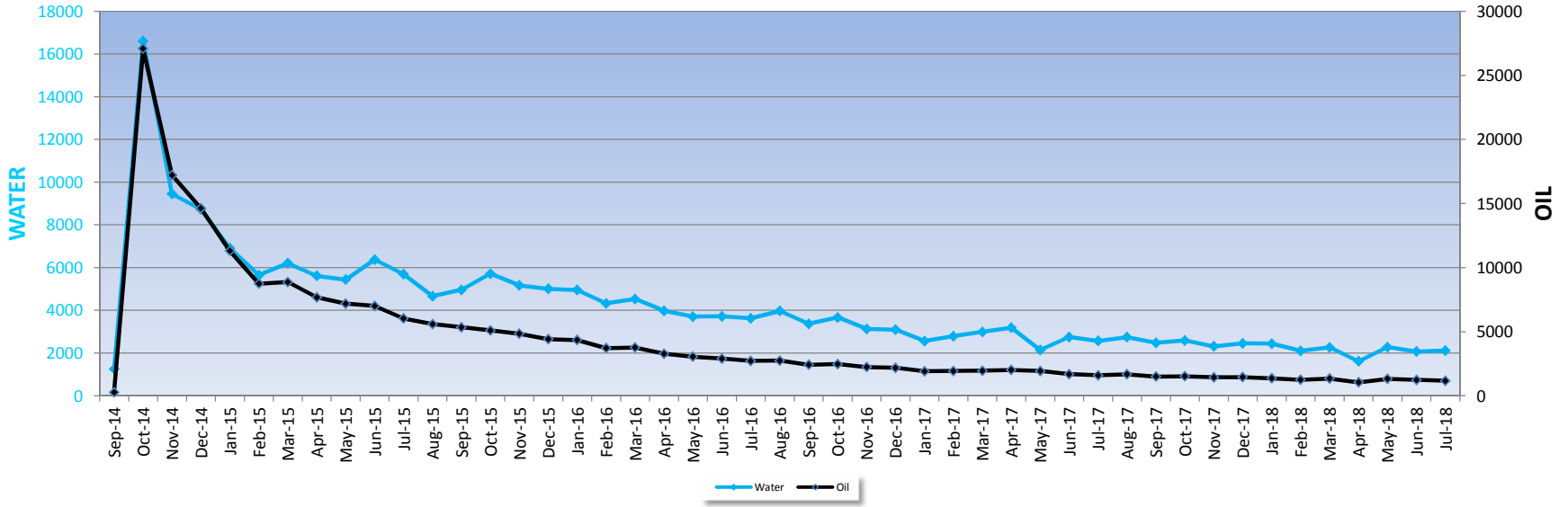
**TOTAL PRODUCTION: 288,142 bbls**      **DAYS PRODUCED: 1384**

Test Date      Oil      Water  
 10/2/2014      1070      360

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	2094	5483	68	68	-16.47
	Jun-18	30	2505	5942	84	84	-14.94
	May-18	31	2943	6726	95	95	19.41
	Apr-18	30	2463	5656	82	82	-17.35
	Mar-18	31	2978	6555	96	96	8.42
	Feb-18	28	2745	6001	98	98	1.59
	Jan-18	30	2700	5774	90	87	-8.04
	Dec-17	31	2934	6498	95	95	-0.88
	Nov-17	30	2958	6174	99	99	-5.80
	Oct-17	31	3138	6488	101	101	6.91
	Sep-17	30	2933	5950	98	98	1.59
	Aug-17	30	2885	5845	96	93	-13.09
	Jul-17	30	3317	6839	111	107	2.94
	Jun-17	30	3220	6151	107	107	-4.55
	May-17	31	3371	6363	109	109	5.60
	Apr-17	29	3190	5926	110	106	-6.13
	Mar-17	31	3396	6696	110	110	-0.39
	Feb-17	28	3407	6220	122	122	-6.00
	Jan-17	31	3622	6751	117	117	-8.49
	Dec-16	31	3955	7231	128	128	3.87
	Nov-16	30	3805	6815	127	127	-11.04
	Oct-16	31	4274	7513	138	138	-0.86
	Sep-16	30	4308	7377	144	144	7.97
	Aug-16	30	3987	6883	133	129	-16.21
	Jul-16	31	4755	8150	153	153	5.52
	Jun-16	30	4503	7430	150	150	-12.91
	May-16	31	5167	7615	167	167	7.82
	Apr-16	30	4789	7179	160	160	-6.77
	Mar-16	31	5133	6996	166	166	2.57
	Feb-16	29	5001	6789	172	172	-1.22
	Jan-16	28	5059	6788	181	163	-16.08
	Dec-15	29	6024	8340	208	194	-10.54
	Nov-15	30	6729	8691	224	224	-6.52
	Oct-15	31	7193	8872	232	232	-5.34
	Sep-15	26	7593	8439	292	253	18.81
	Aug-15	27	6386	6429	237	206	-23.29
	Jul-15	30	8319	8276	277	268	-12.03

Jun-15	30	9450	8408	315	315	12.83
May-15	31	8369	6287	270	270	-15.08
Apr-15	30	9848	6652	328	328	-13.93
Mar-15	31	11434	6865	369	369	-4.45
Feb-15	28	11958	6493	427	427	-23.68
Jan-15	31	15657	7743	505	505	-18.28
Dec-14	31	19146	7482	618	618	13.99
Nov-14	25	16784	5512	671	559	-31.85
Oct-14	26	24610	8771	947	794	246.03
Sep-14	13	7107	3538	547	237	100.00

### Goodrich - CMR-Foster Creek 24-13H #1



CMR-Foster Creek 24-13H #1

API # 23-157-22089-1000  
 COUNTY: WILKINSON  
 SEC 24, 13, T2N, R1W  
 FIELD: HENRY

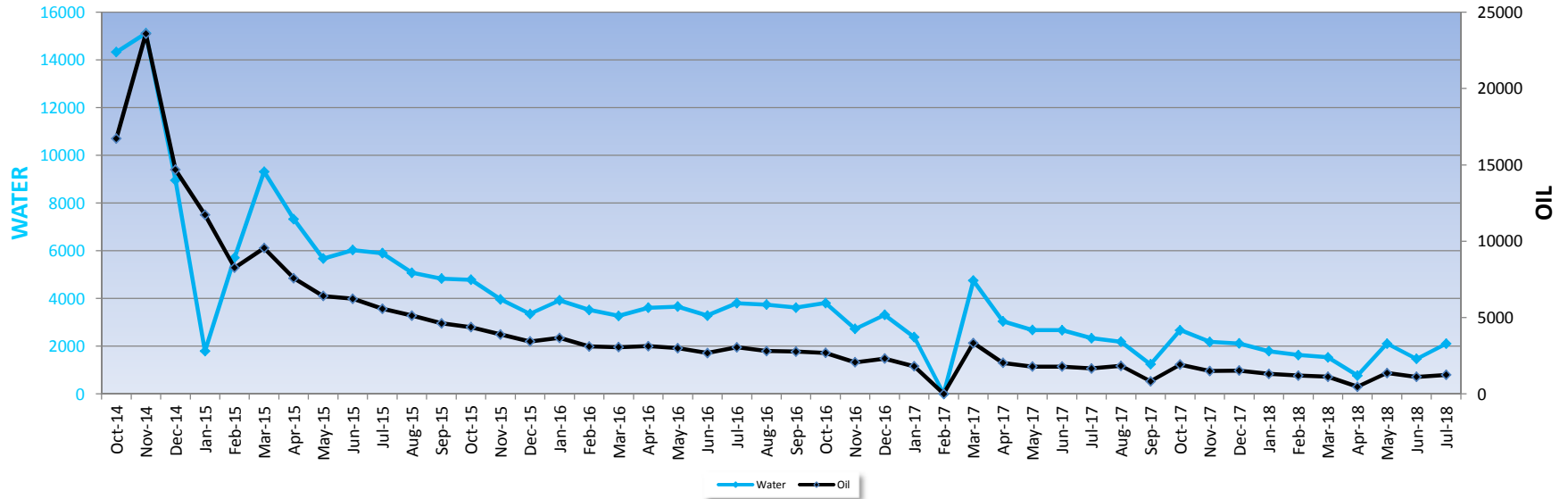
MD = 19,447 Horiz. Length ~ 7,202  
 TVD = 12,245 Perf Interval = 13,707 - 19,308

**TOTAL PRODUCTION: 206,527 bbls**      **DAYS PRODUCED: 1387**

Test Date      Oil      Water  
 10/8/2014      1139      720

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	1170	2120	38	38	-5.33
	Jun-18	30	1235	2072	41	41	-6.72
	May-18	31	1323	2280	43	43	26.15
	Apr-18	30	1048	1610	35	35	-21.61
	Mar-18	31	1336	2268	43	43	6.73
	Feb-18	28	1251	2104	45	45	-8.15
	Jan-18	30	1361	2439	45	44	-6.46
	Dec-17	31	1454	2455	47	47	0.48
	Nov-17	30	1446	2315	48	48	-5.06
	Oct-17	31	1522	2588	49	49	1.80
	Sep-17	30	1494	2483	50	50	-10.76
	Aug-17	31	1673	2741	54	54	4.36
	Jul-17	29	1602	2571	55	52	-5.44
	Jun-17	29	1693	2748	58	56	-12.66
	May-17	31	1937	2143	62	62	-3.80
	Apr-17	29	2012	3186	69	67	2.89
	Mar-17	29	1954	2993	67	63	1.02
	Feb-17	28	1933	2794	69	69	0.97
	Jan-17	30	1913	2560	64	62	-12.59
	Dec-16	31	2187	3092	71	71	-2.57
	Nov-16	30	2243	3125	75	75	-9.22
	Oct-16	31	2469	3668	80	80	2.21
	Sep-16	30	2414	3371	80	80	-11.99
	Aug-16	31	2741	3967	88	88	0.55
	Jul-16	31	2724	3625	88	88	-5.97
	Jun-16	30	2895	3719	97	97	-4.96
	May-16	31	3044	3704	98	98	-7.46
	Apr-16	30	3287	3973	110	110	-12.83
	Mar-16	31	3768	4527	122	122	1.33
	Feb-16	29	3716	4329	128	128	-14.50
	Jan-16	31	4343	4955	140	140	-1.79
	Dec-15	31	4419	5008	143	143	-8.74
	Nov-15	30	4839	5166	161	161	-5.09
	Oct-15	31	5095	5712	164	164	-4.78

### Goodrich - Spears 31-6H #1



Spears 31-6H #1

API # 23-005-20809-1000  
 COUNTY: AMITE  
 SEC 31, 6, T2N, R2E  
 FIELD: ALFRED C. MOORE

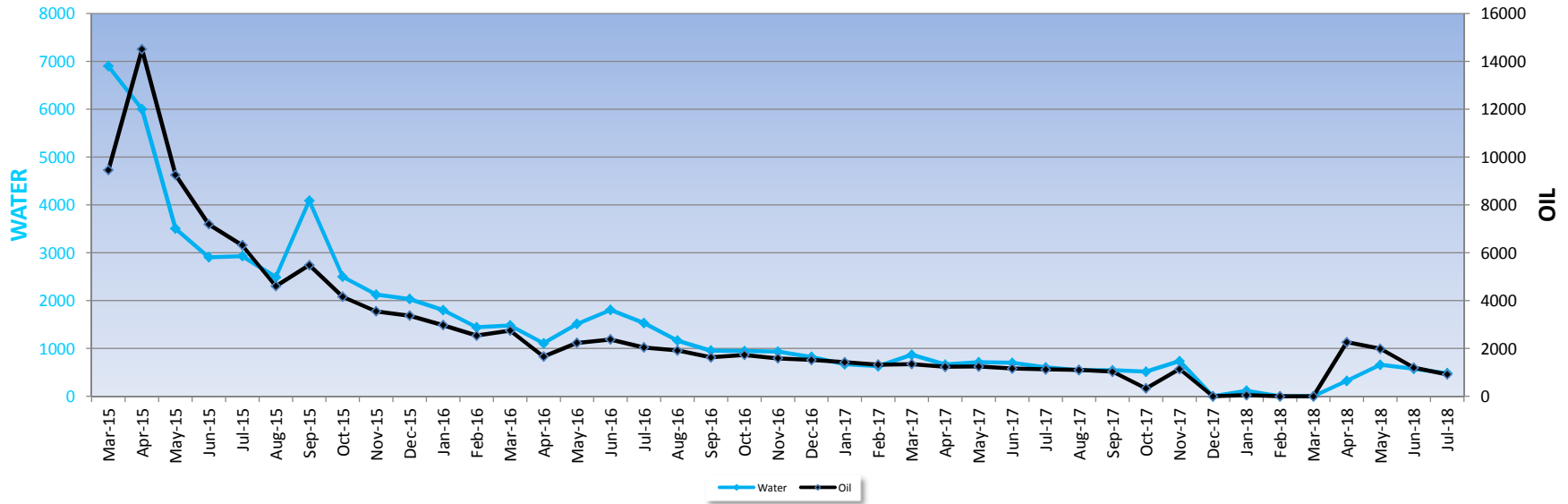
MD = 19,520 Horiz. Length ~ 19,520  
 TVD = Perf Interval = 12,093-19,378

**TOTAL PRODUCTION: 194,007 bbls      DAYS PRODUCED: 1317**

Test Date      Oil      Water  
 10/21/2014    1292    1200

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	30	1245	2103	42	40	11.58
	Jun-18	26	1115	1468	43	37	-18.73
	May-18	31	1371	2112	44	44	190.88
	Apr-18	12	471	766	39	16	-58.13
	Mar-18	30	1124	1535	37	36	-6.32
	Feb-18	27	1199	1630	44	43	-8.89
	Jan-18	31	1315	1795	42	42	-14.00
	Dec-17	31	1528	2117	49	49	1.52
	Nov-17	30	1504	2182	50	50	-21.76
	Oct-17	31	1921	2672	62	62	132.12
	Sep-17	14	827	1242	59	28	-54.94
	Aug-17	30	1834	2188	61	59	9.68
	Jul-17	29	1671	2336	58	54	-6.61
	Jun-17	30	1788	2673	60	60	-0.07
	May-17	31	1788	2676	58	58	-12.16
	Apr-17	30	2034	3043	68	68	-38.96
	Mar-17	31	3330	4748	107	107	#DIV/0!
	Feb-17	0	0	0	#DIV/0!	0	-100.00
	Jan-17	26	1805	2377	69	58	-22.09
	Dec-16	31	2315	3311	75	75	11.92
	Nov-16	26	2067	2724	80	69	-23.16
	Oct-16	31	2688	3810	87	87	-3.10

### Goodrich - CMR Foster Creek 8H #1





CMR Foster Creek 8H #1

API # 23-157-22097-1000  
 COUNTY: WILKINSON  
 SEC 8, 5, T2N, R1E  
 FIELD: HENRY

MD = 16,918 Horiz. Length ~ 4,788  
 TVD = 12,130 Perf Interval = 12,544' - 16,745'

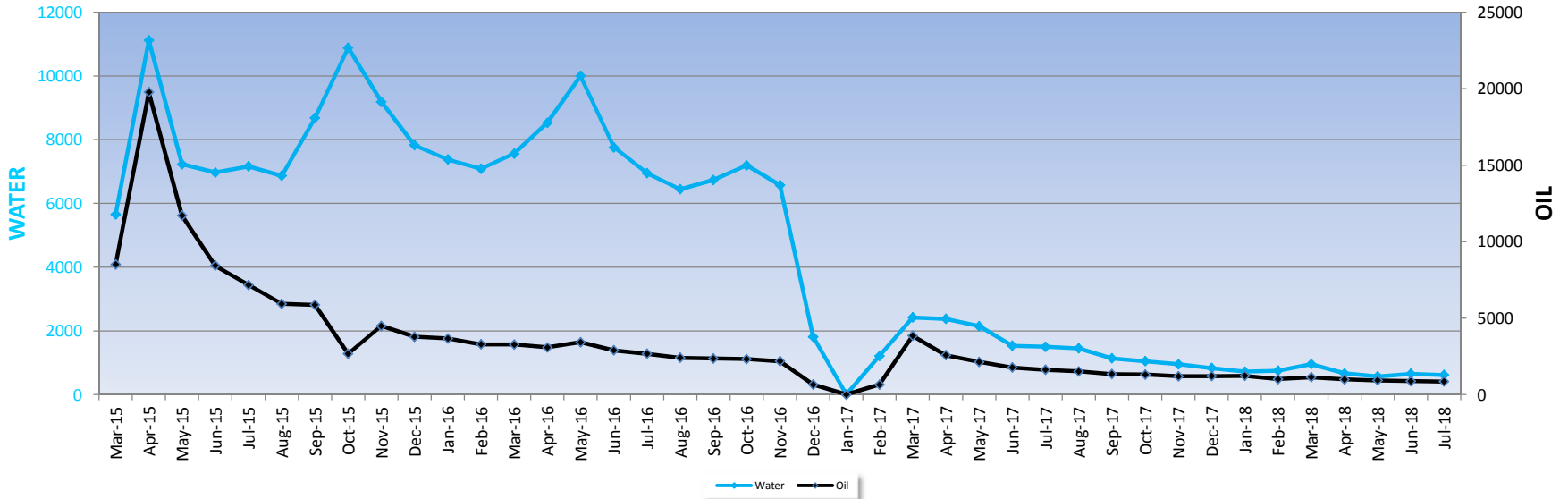
**TOTAL PRODUCTION: 111,802 bbls**      **DAYS PRODUCED: 1044**

Test Date      Oil      Water  
 3/24/2015      922      840

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	919	483	30	30	-23.53
	Jun-18	30	1201	576	40	40	-39.60
	May-18	30	1987	661	66	64	-12.41
	Apr-18	18	2267	323	126	76	#DIV/0!
	Mar-18	0	0	0	#DIV/0!	0	#DIV/0!
	Feb-18	0	0	0	#DIV/0!	0	-100.00
	Jan-18	4	49	118	12	2	#DIV/0!
	Dec-17	1	0	0	0	0	-100.00
	Nov-17	24	1141	737	48	38	242.40
	Oct-17	10	333	517	33	11	-67.69
	Sep-17	30	1030	545	34	34	-6.60
	Aug-17	31	1102	550	36	36	-2.29
	Jul-17	31	1127	606	36	36	-3.41
	Jun-17	30	1166	701	39	39	-6.49
	May-17	31	1246	713	40	40	0.74
	Apr-17	29	1236	667	43	41	-8.31
	Mar-17	31	1347	869	43	43	1.36
	Feb-17	28	1328	630	47	47	-7.01
	Jan-17	31	1427	672	46	46	-6.19
	Dec-16	31	1520	823	49	49	-4.35
	Nov-16	30	1588	936	53	53	-8.27
	Oct-16	30	1730	946	58	56	5.87
	Sep-16	30	1633	955	54	54	-14.79
	Aug-16	31	1915	1165	62	62	-6.47
	Jul-16	31	2046	1532	66	66	-14.09
	Jun-16	30	2380	1805	79	79	6.31
	May-16	16	2237	1514	140	72	34.42
	Apr-16	26	1663	1108	64	55	-39.57
	Mar-16	30	2750	1482	92	89	8.19
	Feb-16	29	2540	1445	88	88	-14.77
	Jan-16	31	2978	1804	96	96	-11.78
	Dec-15	31	3373	2034	109	109	-5.13
	Nov-15	30	3553	2127	118	118	-14.74
	Oct-15	27	4164	2500	154	134	-24.18
	Sep-15	30	5488	4091	183	183	19.01
	Aug-15	27	4608	2490	171	149	-27.13
	Jul-15	31	6319	2932	204	204	-12.19

Jun-15	30	7191	2907	<b>240</b>	<b>240</b>	<b>-22.37</b>
May-15	29	9256	3506	<b>319</b>	<b>299</b>	<b>-36.24</b>
Apr-15	30	14506	6005	<b>484</b>	<b>484</b>	<b>53.26</b>
Mar-15	14	9458	6901	<b>676</b>	<b>305</b>	<b>100.00</b>

### Goodrich - CMR Foster Creek 8H #2



CMR Foster Creek 8H #2

API # 23-157-22098-1000  
 COUNTY: WILKINSON  
 SEC 8, 19, T2N, R1E  
 FIELD: HENRY

MD = 18,602 Horiz. Length ~ 6,257  
 TVD = 12,345 Perf Interval = 12,615' - 18,451'

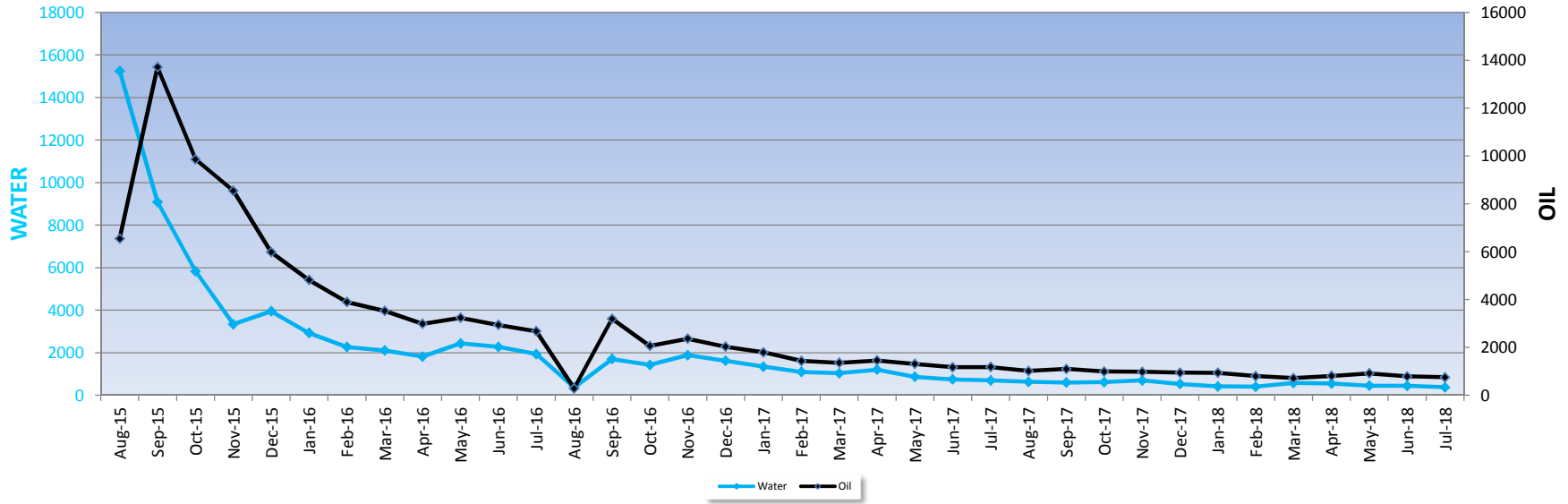
**TOTAL PRODUCTION: 136,809 bbls      DAYS PRODUCED: 1152**

Test Date      Oil      Water  
 4/1/2015      805      720

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	857	617	28	28	-2.57
	Jun-18	30	879	651	29	29	-5.25
	May-18	24	927	574	39	30	-7.09
	Apr-18	30	997	665	33	33	-12.30
	Mar-18	31	1136	959	37	37	12.29
	Feb-18	27	1011	750	37	36	-17.73
	Jan-18	29	1228	720	42	40	1.33
	Dec-17	31	1211	834	39	39	0.43
	Nov-17	30	1205	953	40	40	-8.36
	Oct-17	31	1314	1046	42	42	-2.30
	Sep-17	30	1344	1139	45	45	-11.47
	Aug-17	31	1517	1454	49	49	-6.54
	Jul-17	31	1622	1503	52	52	-8.68
	Jun-17	30	1775	1533	59	59	-17.08
	May-17	31	2139	2147	69	69	-16.99
	Apr-17	30	2575	2378	86	86	-33.15
	Mar-17	31	3849	2421	124	124	487.25
	Feb-17	7	655	1216	94	23	#DIV/0!
	Jan-17	0	0	0	0	0	-100.00
	Dec-16	15	663	1815	44	21	-69.61
	Nov-16	30	2180	6574	73	73	-6.26
	Oct-16	31	2324	7196	75	75	-1.47
	Sep-16	30	2357	6736	79	79	-2.31
	Aug-16	31	2411	6446	78	78	-9.63
	Jul-16	31	2666	6945	86	86	-7.85
	Jun-16	30	2891	7761	96	96	-15.78
	May-16	31	3430	10002	111	111	11.03
	Apr-16	30	3087	8530	103	103	-5.87
	Mar-16	31	3277	7564	106	106	-0.40
	Feb-16	29	3288	7084	113	113	-10.57
	Jan-16	31	3674	7377	119	119	-2.95
	Dec-15	31	3783	7826	122	122	-15.92
	Nov-15	30	4496	9186	150	150	68.39
	Oct-15	31	2668	10885	86	86	-54.60
	Sep-15	30	5872	8682	196	196	-1.12
	Aug-15	31	5934	6865	191	191	-17.23
	Jul-15	31	7164	7164	231	231	-15.08

Jun-15	30	8430	6969	<b>281</b>	<b>281</b>	<b>-28.01</b>
May-15	30	11702	7230	<b>390</b>	<b>377</b>	<b>-40.85</b>
Apr-15	30	19768	11116	<b>659</b>	<b>659</b>	<b>132.31</b>
Mar-15	13	8503	5654	<b>654</b>	<b>274</b>	<b>100.00</b>

### Goodrich - T. Lewis 7-38H #1



T. Lewis 7-38H #1

API # 23-005-20866-1000  
 COUNTY: AMITE  
 SEC 6 T1N, R4E, SEC 38, T2N, R4E  
 FIELD: HENRY

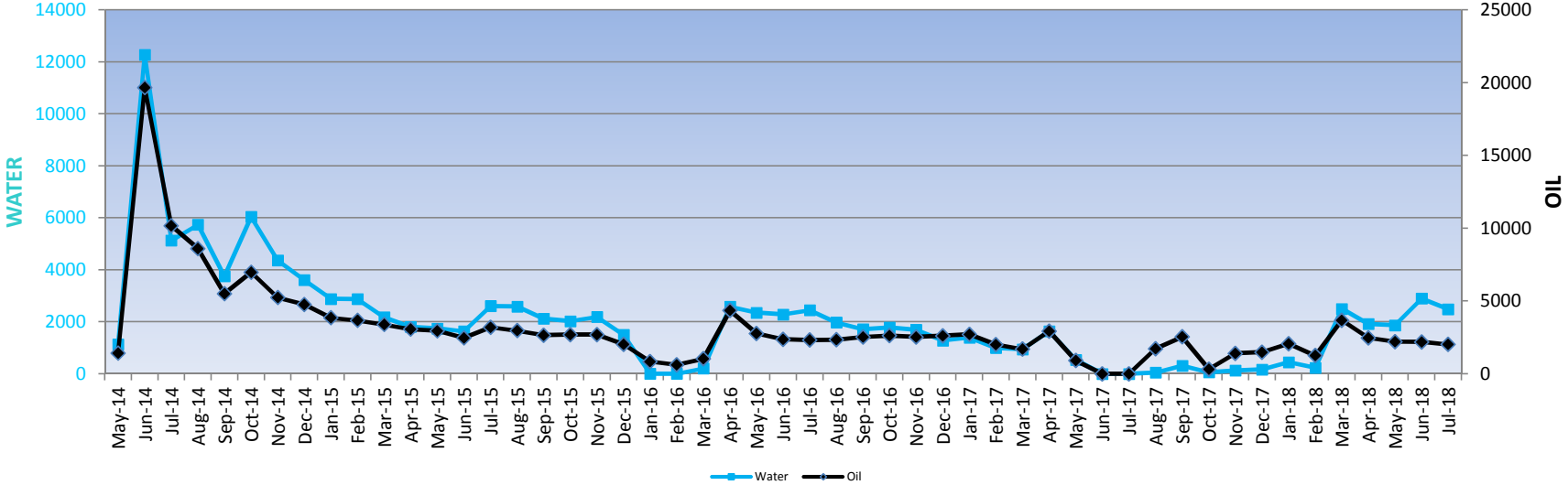
MD = 18,540 Horiz. Length ~ 6,507  
 TVD = 12,033 Perf Interval = 12,805 - 18,406

**TOTAL PRODUCTION: 99,258 bbls      DAYS PRODUCED: 1041**

Test Date      Oil      Water  
 8/27/2015      767      872

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	754	380	24	24	-5.22
	Jun-18	30	795	444	27	27	-13.74
	May-18	29	921	454	32	30	13.91
	Apr-18	28	808	554	29	27	12.14
	Mar-18	26	720	579	28	23	-10.84
	Feb-18	28	807	409	29	29	-14.21
	Jan-18	28	940	419	34	30	-1.12
	Dec-17	31	950	533	31	31	-3.82
	Nov-17	30	987	704	33	33	-1.27
	Oct-17	31	999	621	32	32	-9.66
	Sep-17	29	1105	602	38	37	8.04
	Aug-17	28	1022	639	37	33	-13.45
	Jul-17	31	1180	702	38	38	0.10
	Jun-17	30	1178	752	39	39	-10.55
	May-17	31	1316	869	42	42	-9.74
	Apr-17	28	1457	1207	52	49	6.74
	Mar-17	31	1364	1039	44	44	-5.41
	Feb-17	28	1441	1098	51	51	-19.91
	Jan-17	31	1798	1347	58	58	-11.49
	Dec-16	31	2030	1624	65	65	-14.33
	Nov-16	30	2368	1887	79	79	14.42
	Oct-16	31	2068	1429	67	67	-35.34
	Sep-16	30	3196	1706	107	107	997.48
	Aug-16	8	291	370	36	9	-89.14
	Jul-16	31	2678	1944	86	86	-9.04
	Jun-16	30	2942	2277	98	98	-9.26
	May-16	31	3240	2440	105	105	8.25
	Apr-16	30	2991	1824	100	100	-15.28
	Mar-16	31	3528	2112	114	114	-9.53
	Feb-16	29	3897	2273	134	134	-19.19
	Jan-16	31	4819	2931	155	155	-19.54
	Dec-15	31	5985	3957	193	193	-30.07
	Nov-15	30	8552	3345	285	285	-13.40
	Oct-15	31	9868	5837	318	318	-28.10
	Sep-15	28	13714	9097	490	457	109.25
	Aug-15	19	6549	15246	345	211	100

# Backwater - Horseshoe Hill 11-22H #1





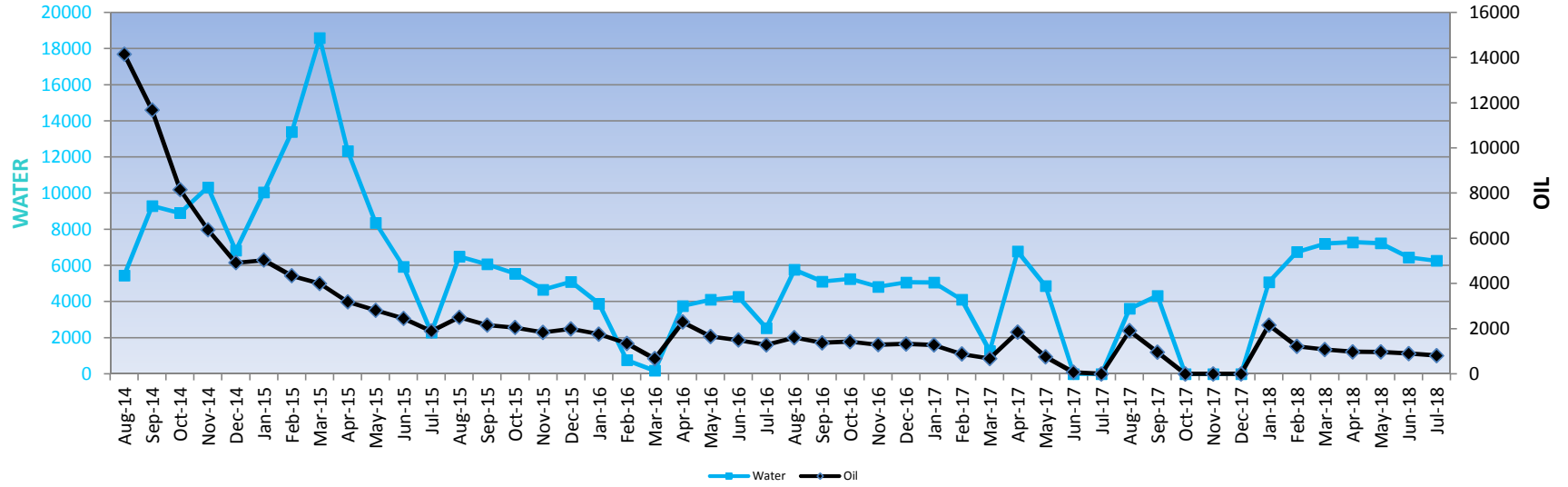
HORSESHOE Hill 11-22H #1  
 API # 23-157-22045-1000  
 COUNTY: WILKINSON  
 SEC 11, 22, T1N, R1W  
 FIELD: HENRY

MD = 21,171 Horiz. Length ~ 7,923  
 TVD = 13,248 Perf Interval = 13,444 - 21,104

**TOTAL PRODUCTION:** 158,430 bbls **DAYS PRODUCED:** 1253

Test Date	Oil	Water					
5/30/2014	1208	906					
Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	2014	2487	65	65	-7.93
	Jun-18	30	2186	2896	73	73	-1.29
	May-18	31	2213	1865	71	71	-10.39
	Apr-18	30	2468	1917	82	82	-32.87
	Mar-18	24	3674	2500	153	119	193.49
	Feb-18	12	1251	235	104	45	-39.37
	Jan-18	10	2062	448	206	67	38.66
	Dec-17	9	1486	165	165	48	5.69
	Nov-17	9	1405	127	156	47	340.12
	Oct-17	4	319	58	80	10	-87.44
	Sep-17	18	2538	316	141	85	47.28
	Aug-17	29	1722	49	59	56	#DIV/0!
	Jul-17	0	0	0	0	0	#DIV/0!
	Jun-17	0	0	0	0	0	-100.00
	May-17	14	907	540	65	29	-69.06
	Apr-17	30	2929	1640	98	98	72.78
	Mar-17	11	1694	944	154	55	-15.40
	Feb-17	25	2001	992	80	71	-26.08
	Jan-17	31	2705	1396	87	87	3.60
	Dec-16	24	2609	1284	109	84	3.25
	Nov-16	30	2525	1692	84	84	-3.77
	Oct-16	31	2622	1783	85	85	3.65
	Sep-16	30	2528	1716	84	84	8.05
	Aug-16	31	2338	1973	75	75	0.92
	Jul-16	31	2315	2448	75	75	-2.31
	Jun-16	30	2368	2286	79	79	-14.64
	May-16	31	2772	2352	89	89	-36.36
	Apr-16	30	4353	2580	145	145	323.13
	Mar-16	26	1028	204	40	33	64.90
	Feb-16	20	623	3	31	21	-25.89

# Backwater - Black Stone 4H #2



BLACK STONE 4H #2  
 API # 23-157-22060-1000  
 COUNTY: WILKINSON  
 SEC 4, 15, T2N, R1W  
 FIELD: HENRY

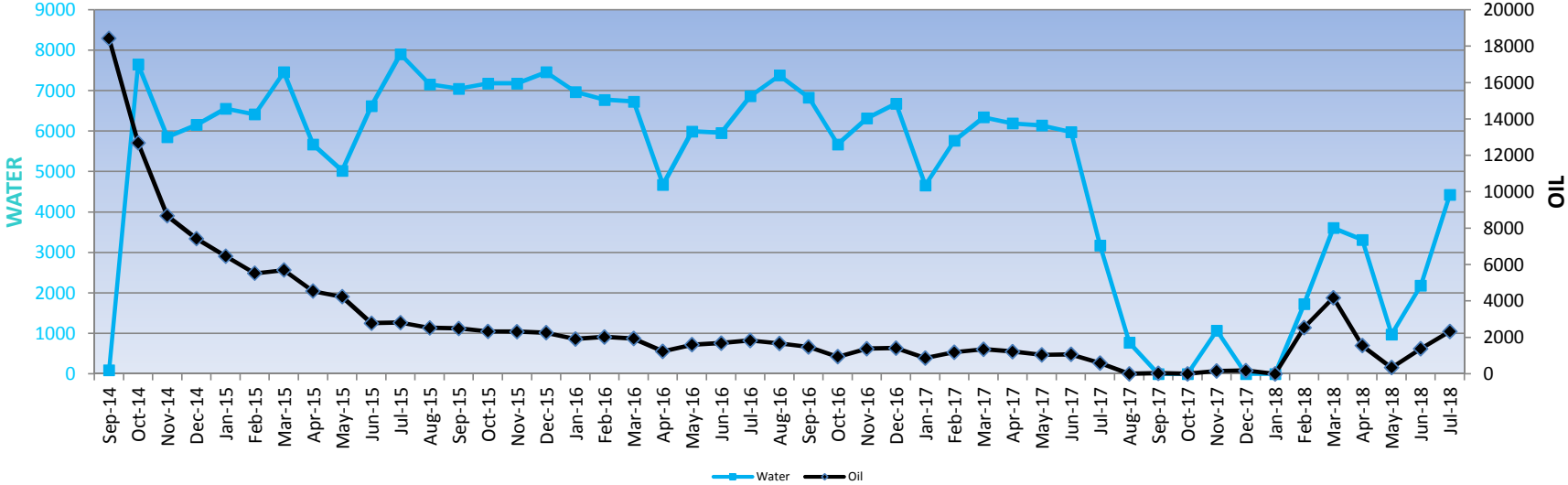
MD = 18,905 Horiz. Length ~ 5,931  
 TVD = 12,974 Perf Interval = 13,241 - 18,622

**TOTAL PRODUCTION: 114,886 bbls DAYS PRODUCED: 1172**

Test Date Oil Water  
 8/9/2014 553 195

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	807	6264	26	26	-10.00
	Jun-18	30	896	6446	30	30	-7.41
	May-18	31	967	7229	31	31	-1.29
	Apr-18	30	979	7288	33	33	-9.00
	Mar-18	31	1075	7206	35	35	-12.09
	Feb-18	28	1222	6748	44	44	-43.44
	Jan-18	21	2159	5077	103	70	#DIV/0!
	Dec-17	0	0	0	#DIV/0!	0	#DIV/0!
	Nov-17	0	0	0	#DIV/0!	0	#DIV/0!
	Oct-17	0	0	0	#DIV/0!	0	-100.00
	Sep-17	16	960	4324	60	32	-49.67
	Aug-17	15	1906	3610	127	61	#DIV/0!
	Jul-17	0	0	0	0	0	-100.00
	Jun-17	1	68	0	68	2	-91.01
	May-17	18	756	4866	42	24	-59.05
	Apr-17	30	1845	6775	62	62	172.73
	Mar-17	5	676	1268	135	22	-23.14
	Feb-17	21	879	4110	42	31	-31.32
	Jan-17	31	1279	5058	41	41	-3.25
	Dec-16	31	1321	5062	43	43	2.33
	Nov-16	30	1290	4820	43	43	-9.67
	Oct-16	31	1427	5254	46	46	3.63
	Sep-16	30	1376	5111	46	46	-14.22
	Aug-16	31	1603	5766	52	52	25.05
	Jul-16	16	1281	2537	80	41	-14.32
	Jun-16	30	1494	4265	50	50	-10.12
	May-16	31	1661	4104	54	54	-27.64
	Apr-16	25	2294	3765	92	76	240.11
	Mar-16	15	674	179	45	22	-50.15
	Feb-16	26	1351	762	52	47	-23.47

### Backwater - Fassmann 9H #1



FASSMANN 9H #1  
 API # 23-157-22067-1000  
 COUNTY: WILKINSON  
 SEC 9, 4, T2N, R1W  
 FIELD: HENRY

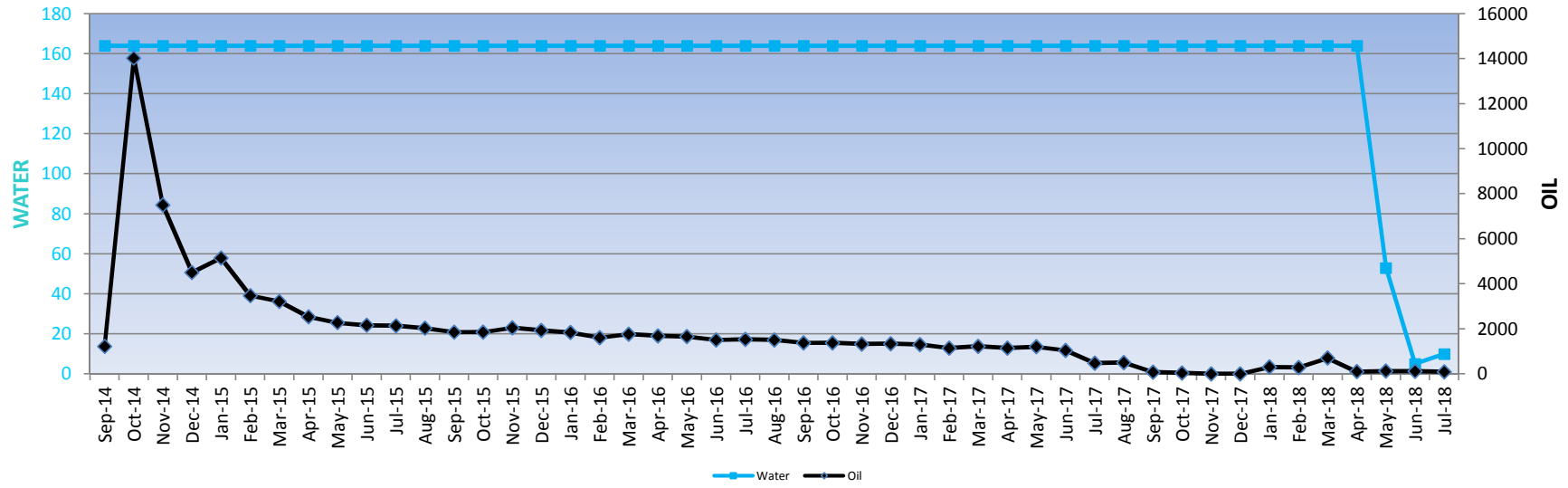
MD = 18,585 Horiz. Length ~ 6,558  
 TVD = 12,027 Perf Interval = 12,570 - 18,510

**TOTAL PRODUCTION: 130,295 bbls DAYS PRODUCED: 1158**

Test Date Oil Water  
 9/11/2014 909 470

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	2333	4429	75	75	68.82
	Jun-18	12	1381	2183	115	46	301.17
	May-18	10	344	977	34	11	-77.79
	Apr-18	24	1548	3315	65	52	-63.02
	Mar-18	31	4183	3609	135	135	64.38
	Feb-18	8	2543	1725	318	91	#DIV/0!
	Jan-18	0	0	0	#DIV/0!	0	-100.00
	Dec-17	4	172	0	43	6	13.08
	Nov-17	6	152	1070	25	5	#DIV/0!
	Oct-17	0	0	0	#DIV/0!	0	-100.00
	Sep-17	1	33	0	33	1	#DIV/0!
	Aug-17	7	0	772	0	0	-100.00
	Jul-17	15	593	3179	40	19	-44.57
	Jun-17	29	1069	5981	37	36	2.62
	May-17	31	1041	6143	34	34	-14.66
	Apr-17	30	1219	6194	41	41	-9.50
	Mar-17	31	1346	6345	43	43	13.51
	Feb-17	28	1185	5766	42	42	37.69
	Jan-17	23	860	4660	37	28	-38.96
	Dec-16	31	1408	6683	45	45	2.11
	Nov-16	30	1378	6319	46	46	46.49
	Oct-16	27	940	5675	35	30	-36.27
	Sep-16	30	1474	6833	49	49	-11.64
	Aug-16	31	1667	7380	54	54	-9.17
	Jul-16	31	1834	6866	59	59	8.64
	Jun-16	30	1687	5957	56	56	5.36
	May-16	31	1600	5994	52	52	29.15
	Apr-16	26	1238	4674	48	41	-36.13
	Mar-16	31	1937	6731	62	62	-4.46
	Feb-16	29	2026	6776	70	70	5.88
	Jan-16	30	1912	6971	64	62	-15.31
	Dec-15	31	2256	7460	73	73	-2.45
	Nov-15	30	2311	7183	77	77	-0.85
	Oct-15	31	2329	7180	75	75	-6.64
	Sep-15	30	2493	7049	83	83	-1.38
	Aug-15	31	2526	7161	81	81	-10.24

### Backwater - S.D. Smith #1H



S.D. Smith #1H

API # 23-157-22102-1000

COUNTY: WILKINSON

SEC 44, 32, T1N, R2W

FIELD: HENRY

MD = 21,456

Horiz. Length ~ 7,929

TVD = 13,527

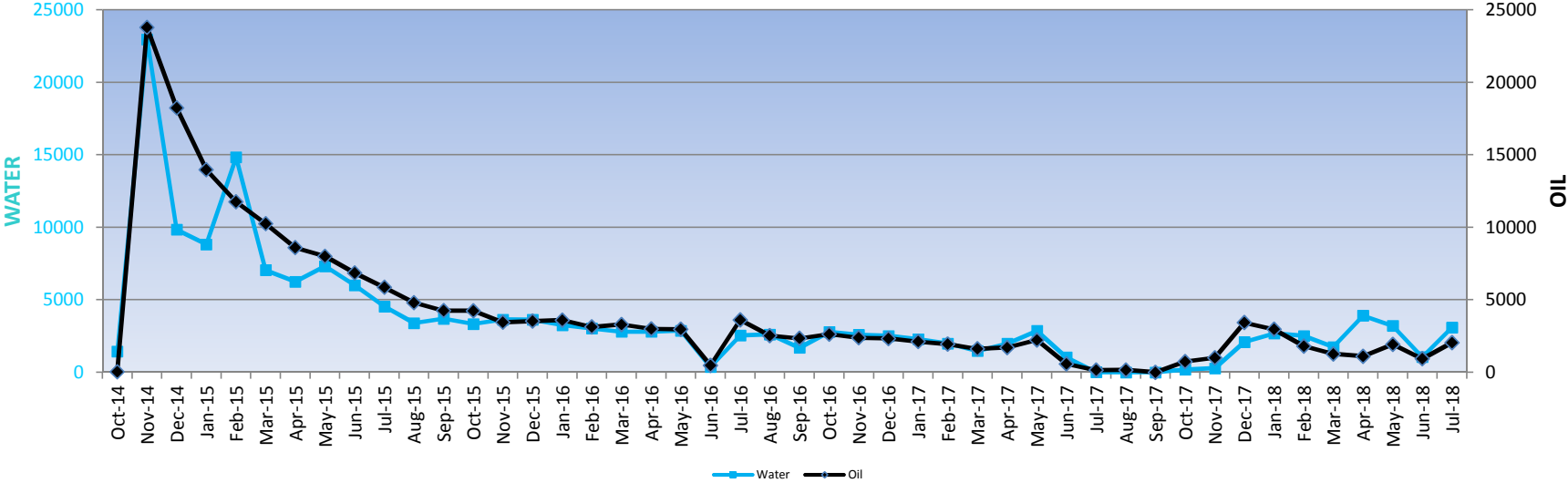
Perf Interval = 13,800 - 21,228

**TOTAL PRODUCTION: 86,158 bbls DAYS PRODUCED: 1094**

Test Date      Oil      Water  
10/6/2014      686      333

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	4	85	10	21	3	-24.16
	Jun-18	2	112	5	56	4	-4.34
	May-18	4	117	53	29	4	23.07
	Apr-18	12	95	164	8	3	-86.40
	Mar-18	10	698	164	70	23	148.24
	Feb-18	16	281	164	18	10	-5.46
	Jan-18	6	297	164	50	10	#DIV/0!
	Dec-17	0	0	164	#DIV/0!	0	#DIV/0!
	Nov-17	0	0	164	#DIV/0!	0	-100.00
	Oct-17	2	35	164	18	1	-51.42
	Sep-17	3	72	164	24	2	-85.64
	Aug-17	21	501	164	24	16	4.96
	Jul-17	14	477	164	34	15	-54.03
	Jun-17	30	1037	164	35	35	-13.57
	May-17	31	1199	164	39	39	5.01
	Apr-17	27	1141	164	42	38	-6.54
	Mar-17	31	1220	164	39	39	6.85
	Feb-17	28	1141	164	41	41	-12.29
	Jan-17	31	1300	164	42	42	-2.47
	Dec-16	31	1332	164	43	43	0.76
	Nov-16	30	1321	164	44	44	-3.93
	Oct-16	31	1374	164	44	44	-0.22
	Sep-16	30	1376	164	46	46	-8.64
	Aug-16	31	1505	164	49	49	-1.51
	Jul-16	31	1527	164	49	49	1.32
	Jun-16	30	1506	164	50	50	-8.96
	May-16	31	1653	164	53	53	-1.97
	Apr-16	30	1685	164	56	56	-4.49
	Mar-16	31	1763	164	57	57	9.84
	Feb-16	29	1604	164	55	55	-12.56
	Jan-16	29	1833	164	63	59	-4.85
	Dec-15	31	1925	164	62	62	-5.70
	Nov-15	30	2040	164	68	68	10.07
	Oct-15	31	1852	164	60	60	0.09
	Sep-15	30	1849	164	62	62	-8.80

# Backwater - Shuckrow 10H #1





Shuckrow 10H #1  
 API # 23-157-22104-1000  
 COUNTY: WILKINSON  
 SEC 10, 15, T2N, R1W  
 FIELD: HENRY

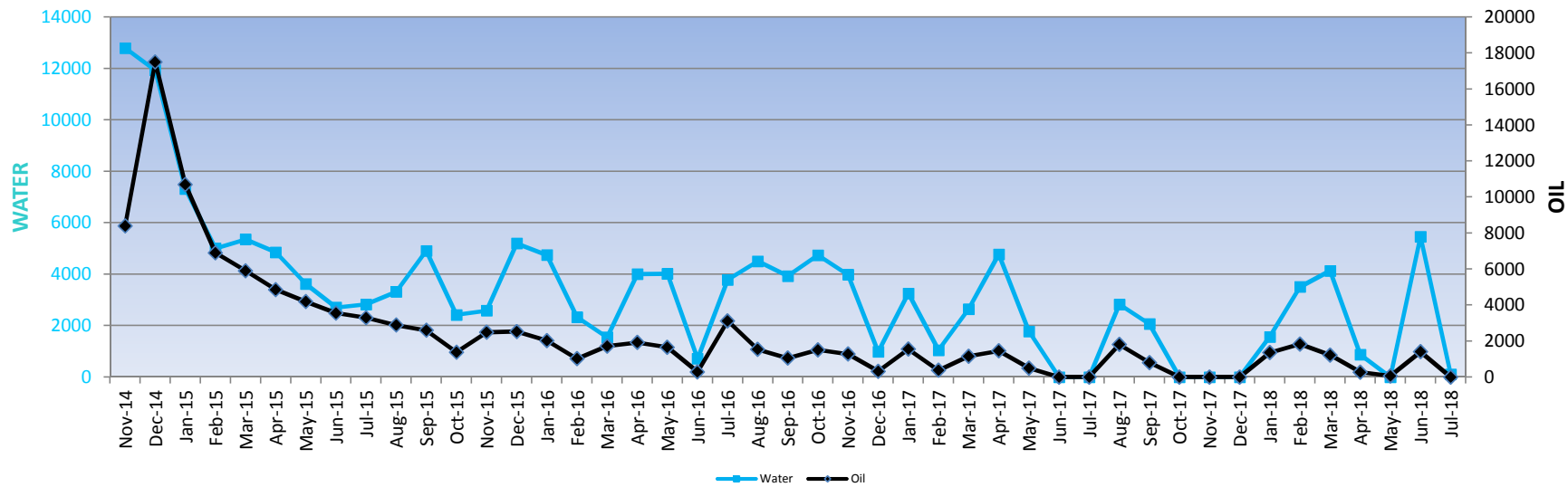
MD = 19,339 Horiz. Length ~ 6,997  
 TVD = 12,342 Perf Interval = 12,552 - 19,245

**TOTAL PRODUCTION:** 187,553 bbls **DAYS PRODUCED:** 1124

Test Date Oil Water  
 11/11/2014 1066 976

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	2051	3098	66	66	121.10
	Jun-18	14	927	1049	66	31	-52.05
	May-18	31	1932	3206	62	62	74.56
	Apr-18	24	1106	3904	46	37	-12.70
	Mar-18	12	1266	1750	106	41	-29.95
	Feb-18	28	1806	2513	65	65	-39.11
	Jan-18	31	2964	2680	96	96	-13.57
	Dec-17	20	3427	2086	171	111	242.80
	Nov-17	5	999	272	200	33	36.01
	Oct-17	6	734	187	122	24	#DIV/0!
	Sep-17	0	0	0	#DIV/0!	0	-100.00
	Aug-17	4	161	0	40	5	8.71
	Jul-17	7	148	7	21	5	-74.23
	Jun-17	10	574	1032	57	19	-74.30
	May-17	31	2232	2863	72	72	31.05
	Apr-17	27	1702	1973	63	57	5.18
	Mar-17	23	1617	1470	70	52	-16.49
	Feb-17	28	1935	1981	69	69	-8.58
	Jan-17	31	2115	2282	68	68	-9.25
	Dec-16	31	2329	2515	75	75	-2.17
	Nov-16	30	2379	2595	79	79	-9.51
	Oct-16	31	2627	2790	85	85	12.33
	Sep-16	30	2337	1698	78	78	-7.55
	Aug-16	31	2526	2612	81	81	-30.23
	Jul-16	23	3618	2536	157	117	651.65
	Jun-16	11	481	372	44	16	-83.76
	May-16	31	2959	2876	95	95	-1.24
	Apr-16	30	2994	2802	100	100	-9.17
	Mar-16	31	3294	2799	106	106	5.40
	Feb-16	29	3123	3019	108	108	-13.12
	Jan-16	29	3592	3253	124	116	1.88
	Dec-15	31	3523	3622	114	114	2.10
	Nov-15	30	3448	3637	115	115	-18.74
	Oct-15	31	4240	3329	137	137	-0.21

### Backwater - George Martens, et al #2H



George Martens, et al #2H  
 API # 23-157-22140-1000  
 COUNTY: WILKINSON  
 SEC 15, 4, T2N, R1W  
 FIELD: HENRY

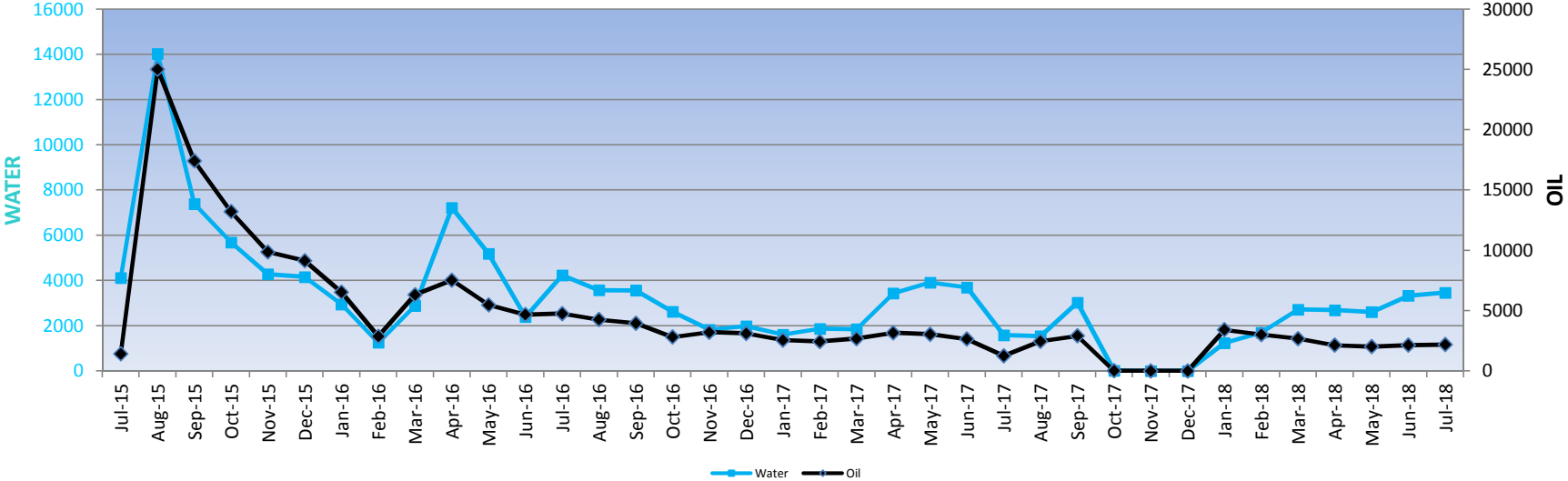
MD = 20,945 Horiz. Length ~ 7,848  
 TVD = 13,097 Perf Interval = 13,760 - 19,010

**TOTAL PRODUCTION: 108,309 bbls DAYS PRODUCED: 901**

Test Date Oil Water  
 12/1/2014 855 962

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	2	0	109	0	0	-100.00
	Jun-18	28	1406	5463	50	47	2241.65
	May-18	3	60	0	20	2	-77.96
	Apr-18	8	272	877	34	9	-77.65
	Mar-18	31	1216	4128	39	39	-33.60
	Feb-18	28	1830	3507	65	65	34.76
	Jan-18	10	1357	1566	136	44	#DIV/0!
	Dec-17	0	0	0	#DIV/0!	0	#DIV/0!
	Nov-17	0	0	0	#DIV/0!	0	#DIV/0!
	Oct-17	0	0	0	#DIV/0!	0	-100.00
	Sep-17	14	799	2064	57	27	-55.86
	Aug-17	19	1809	2827	95	58	#DIV/0!
	Jul-17	0	0	0	0	0	#DIV/0!
	Jun-17	0	0	0	0	0	-100.00
	May-17	14	496	1774	35	16	-65.86
	Apr-17	29	1452	4773	50	48	25.41
	Mar-17	15	1157	2641	77	37	206.70
	Feb-17	9	377	1042	42	13	-75.63
	Jan-17	11	1546	3252	141	50	379.78
	Dec-16	9	322	983	36	10	-74.78
	Nov-16	30	1276	3978	43	43	-15.22
	Oct-16	31	1504	4739	49	49	43.27
	Sep-16	25	1049	3931	42	35	-31.53
	Aug-16	31	1531	4500	49	49	-51.00
	Jul-16	25	3122	3781	125	101	994.67
	Jun-16	7	285	711	41	10	-82.81
	May-16	31	1657	4011	53	53	-13.62
	Apr-16	30	1917	4003	64	64	11.70
	Mar-16	13	1715	1548	132	55	68.02
	Feb-16	17	1020	2327	60	35	-49.59
	Jan-16	29	2022	4746	70	65	-19.88
	Dec-15	31	2522	5197	81	81	1.62
	Nov-15	26	2480	2584	95	83	80.10

### Backwater - Rogers 1H



Rogers 1H  
 API # 23-157-22156-1000  
 COUNTY: WILKINSON  
 SEC 3, T1N, R1W & SEC 36, T2N, R1W  
 FIELD: HENRY

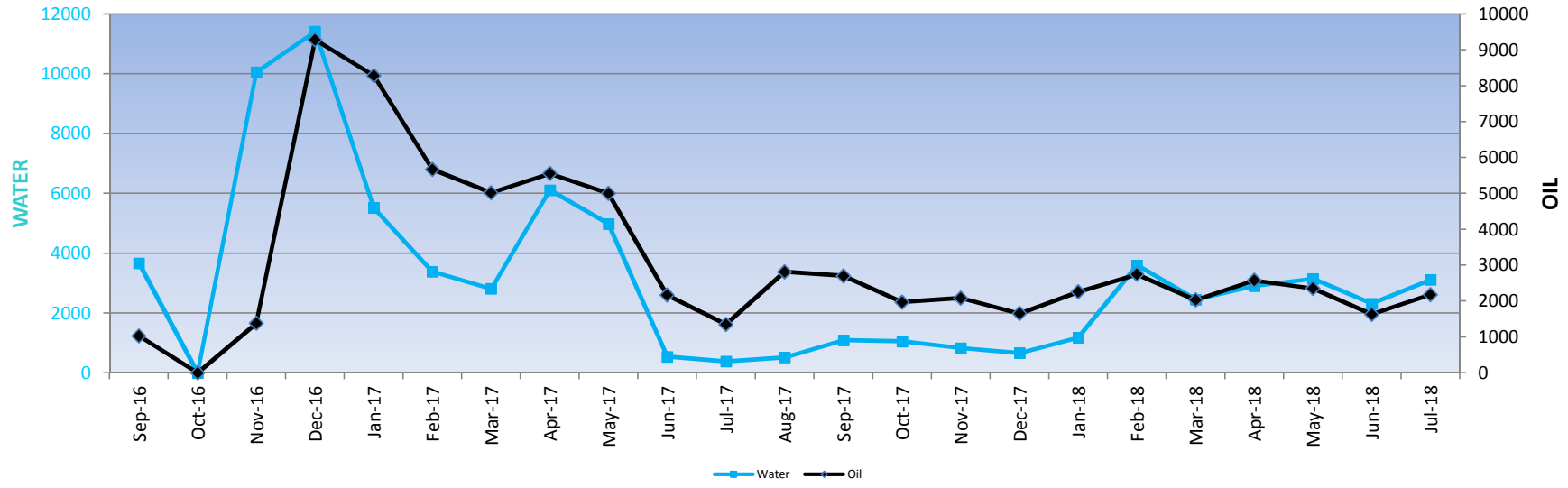
MD = 20,450 Horiz. Length ~ 7,830  
 TVD = 12,620 Perf Interval = 13,150 - 20,352

**TOTAL PRODUCTION: 172,086 bbls DAYS PRODUCED: 941**

Test Date Oil Water  
 8/8/2015 1016 504

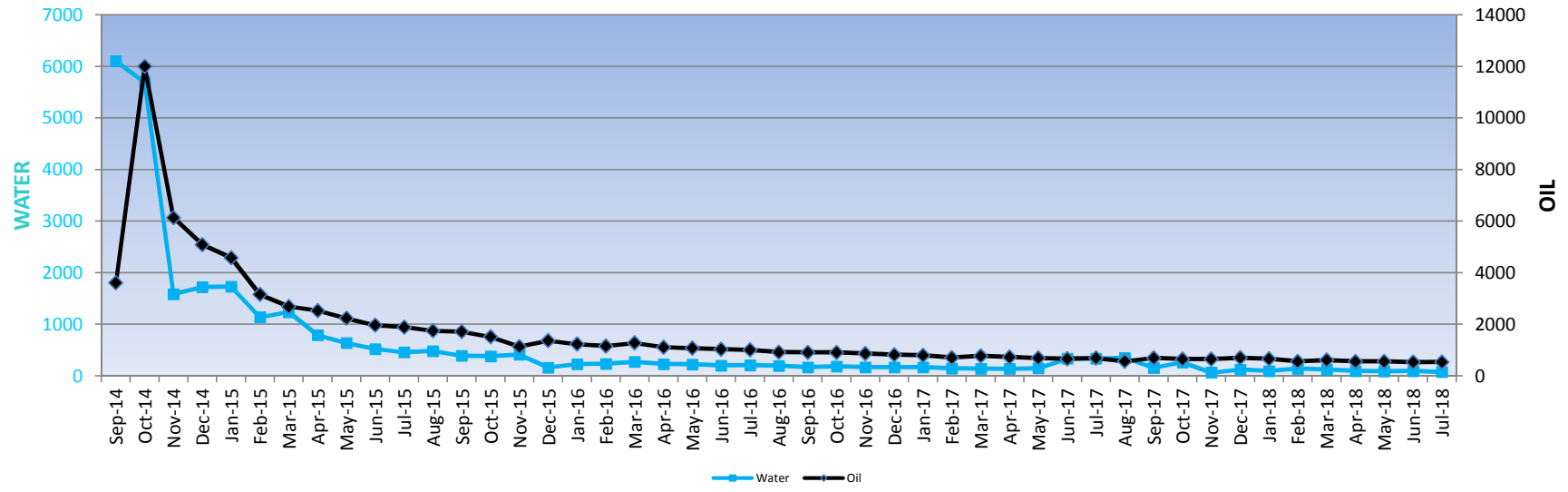
Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	2178	3460	70	70	2.28
	Jun-18	30	2128	3325	71	71	5.69
	May-18	31	2012	2605	65	65	-5.52
	Apr-18	30	2128	2687	71	71	-20.57
	Mar-18	31	2677	2715	86	86	-10.94
	Feb-18	19	3004	1695	158	107	-11.89
	Jan-18	13	3407	1234	262	110	#DIV/0!
	Dec-17	0	0	0	#DIV/0!	0	#DIV/0!
	Nov-17	0	0	0	#DIV/0!	0	-100.00
	Oct-17	2	7	12	4	0	-99.76
	Sep-17	30	2898	3022	97	97	18.01
	Aug-17	19	2454	1535	129	79	96.02
	Jul-17	15	1251	1578	83	40	-52.54

### Backwater - Creek Cottage West #1H



Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	27	2176	3111	81	73	33.32
	Jun-18	24	1631	2313	68	54	-30.65
	May-18	31	2350	3146	76	76	-8.91
	Apr-18	28	2578	2904	92	86	26.84
	Mar-18	27	2031	2448	75	66	-26.11
	Feb-18	27	2747	3596	102	98	21.68
	Jan-18	20	2256	1174	113	73	36.63
	Dec-17	22	1650	660	75	53	-20.80
	Nov-17	30	2082	825	69	69	5.56
	Oct-17	30	1971	1050	66	64	-27.02
	Sep-17	24	2699	1090	112	90	-4.19
	Aug-17	25	2815	515	113	91	108.21
	Jul-17	15	1351	379	90	44	-37.70
	Jun-17	30	2167	541	72	72	-56.72
	May-17	31	5003	4979	161	161	-10.00
	Apr-17	30	5555	6110	185	185	10.62
	Mar-17	28	5018	2810	179	162	-11.56
	Feb-17	28	5670	3385	203	203	-31.60
	Jan-17	31	8284	5518	267	267	-10.82
	Dec-16	31	9282	11413	299	299	573.11
	Nov-16	11	1378	10052	125	46	#DIV/0!

### Sanchez - Dry Fork East Unit #2H





DRY FORK EAST UNIT #2H  
 API # 23-157-22083-1000  
 COUNTY: WILKINSON  
 SEC 8, 17, T2N, R1W  
 FIELD: HENRY

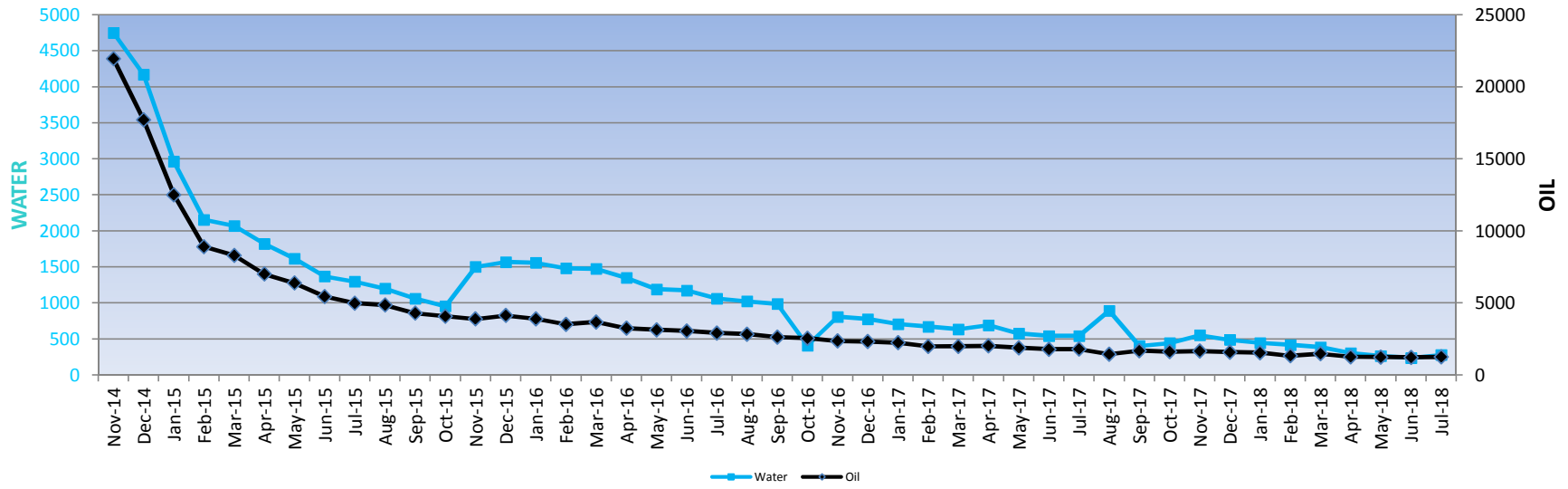
MD = 18,163    Horiz. Length ~ 5,801  
 TVD = 12,362    Perf Interval = 12,442 - 17,450

**TOTAL PRODUCTION: 78,008 bbls    DAYS PRODUCED: 1382**

Test Date    Oil    Water  
 9/30/2014    567    490

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)	
TMS	Jul-18	31	538	74	17	17	2.06	**
	Jun-18	30	532	93	18	18	-3.56	
	May-18	31	557	87	18	18	0.22	
	Apr-18	30	561	95	19	19	-7.10	
	Mar-18	31	610	123	20	20	9.86	
	Feb-18	28	560	141	20	20	-14.21	
	Jan-18	31	660	94	21	21	-5.05	
	Dec-17	31	702	122	23	23	9.09	
	Nov-17	30	649	64	22	22	0.93	
	Oct-17	31	649	262	21	21	-6.68	
	Sep-17	30	695	156	23	23	23.14	
	Aug-17	22	564	347	26	18	-18.56	
	Jul-17	31	692	333	22	22	4.14	
	Jun-17	30	664	333	22	22	-3.98	
	May-17	31	691	147	22	22	-5.54	
	Apr-17	30	731	136	24	24	-5.62	
	Mar-17	31	774	141	25	25	9.10	
	Feb-17	28	709	145	25	25	-11.33	
	Jan-17	31	799	166	26	26	-2.39	
	Dec-16	31	818	166	26	26	-5.50	
	Nov-16	30	865	166	29	29	-5.12	
	Oct-16	31	911	185	29	29	0.04	
	Sep-16	30	910	166	30	30	-1.59	
	Aug-16	29	924	196	32	30	-8.31	
	Jul-16	31	1007	207	32	32	-2.49	
	Jun-16	30	1032	201	34	34	-3.98	
	May-16	31	1074	223	35	35	-3.49	
	Apr-16	30	1112	228	37	37	-12.92	
	Mar-16	31	1276	271	41	41	10.02	
	Feb-16	29	1159	236	40	40	-5.84	
	Jan-16	31	1230	229	40	40	-10.02	
	Dec-15	31	1366	161	44	44	20.48	
	Nov-15	26	1133	413	44	38	-25.17	
	Oct-15	31	1513	381	49	49	-11.74	
	Sep-15	30	1713	390	57	57	-2.19	

### Sanchez - St. Davis Unit #1H



ST. DAVIS UNIT #1H  
 API # 23-005-20819-1000  
 COUNTY: AMITE  
 SEC 16, 15, T2N, R2E  
 FIELD: PEARL RIVER

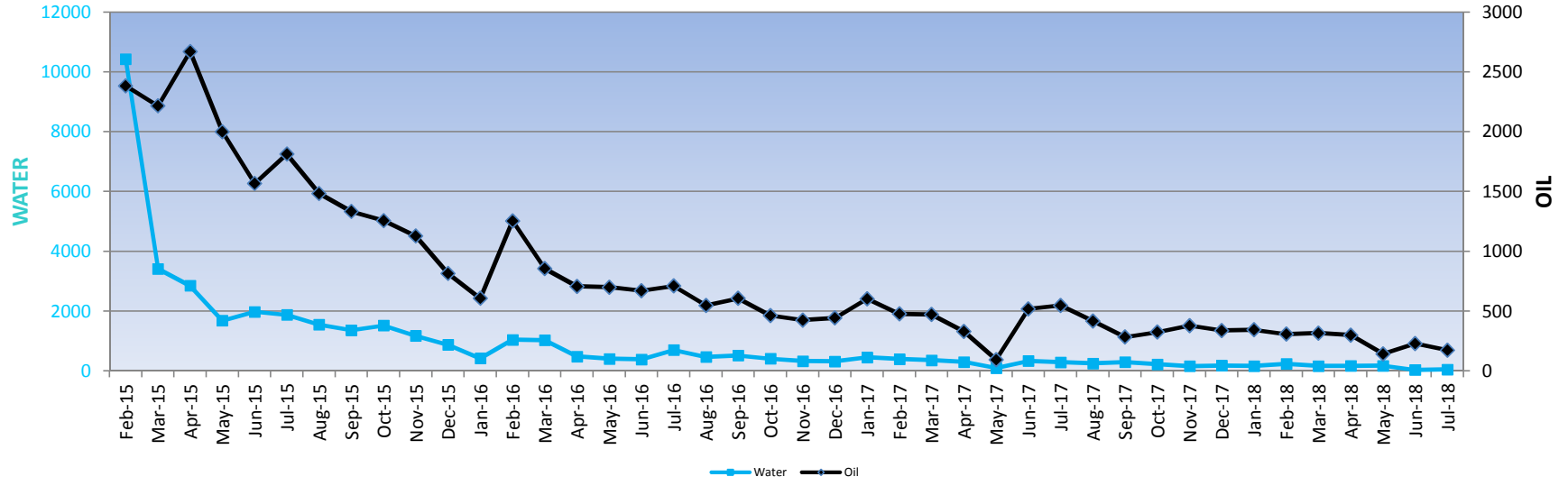
MD = 17,940 Horiz. Length ~ 6,099  
 TVD = 11,841 Perf Interval = 12,141 - 17,822

**TOTAL PRODUCTION: 181,567 bbls**      **DAYS PRODUCED: 1360**

Test Date      Oil      Water  
 11/11/2014      1021      491

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	1249	279	40	40	2.39
	Jun-18	30	1219	237	41	41	-2.39
	May-18	31	1248	264	40	40	-0.94
	Apr-18	30	1259	304	42	42	-14.53
	Mar-18	31	1472	385	47	47	10.36
	Feb-18	28	1333	418	48	48	-13.84
	Jan-18	31	1546	445	50	50	-2.59
	Dec-17	31	1586	487	51	51	-4.06
	Nov-17	30	1652	552	55	55	2.34
	Oct-17	31	1613	443	52	52	-4.40
	Sep-17	30	1686	404	56	56	16.43
	Aug-17	31	1447	892	47	47	-19.45
	Jul-17	31	1795	542	58	58	0.49
	Jun-17	30	1785	541	60	60	-5.32
	May-17	31	1884	577	61	61	-6.61
	Apr-17	30	2016	691	67	67	1.13
	Mar-17	31	1992	634	64	64	0.29
	Feb-17	28	1985	672	71	71	-11.29
	Jan-17	31	2236	708	72	72	-3.69
	Dec-16	31	2320	775	75	75	-1.68
	Nov-16	30	2358	808	79	79	-7.74
	Oct-16	31	2554	409	82	82	-2.81
	Sep-16	30	2626	986	88	88	-7.28
	Aug-16	31	2830	1023	91	91	-3.05
	Jul-16	31	2917	1062	94	94	-4.65
	Jun-16	30	3057	1174	102	102	-2.43
	May-16	31	3131	1189	101	101	-3.46
	Apr-16	30	3241	1348	108	108	-11.87
	Mar-16	31	3675	1473	119	119	4.39
	Feb-16	29	3518	1482	121	121	-9.77

# Sanchez - Morris 2H



Morris 2H  
 API # 23-157-22176-1000  
 COUNTY: WILKINSON  
 SEC 34, 42, T2N, R2W  
 FIELD: HENRY

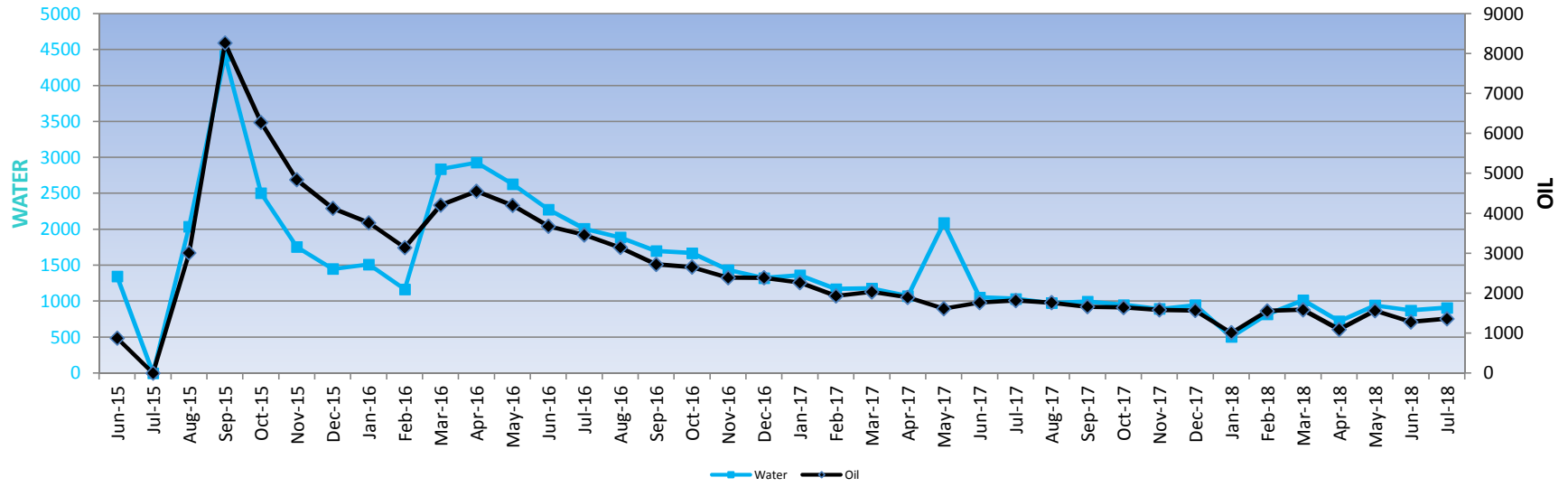
MD = 19,905 Horiz. Length ~ 6,726  
 TVD = 13,179 Perf Interval = 13,274' - 19581'

**TOTAL PRODUCTION: 33,240 bbls DAYS PRODUCED: 1184**

Test Date Oil Water  
 2/22/2015 126 236

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	173	45	6	6	-24.18
	Jun-18	30	228	31	8	8	60.45
	May-18	13	142	173	11	5	-52.54
	Apr-18	30	299	166	10	10	-5.15
	Mar-18	31	315	162	10	10	2.54
	Feb-18	28	307	234	11	11	-10.56
	Jan-18	31	343	161	11	11	1.41
	Dec-17	31	338	178	11	11	-10.64
	Nov-17	30	378	158	13	13	16.58
	Oct-17	31	324	217	10	10	14.41
	Sep-17	30	283	293	9	9	-32.18
	Aug-17	31	417	248	13	13	-23.96
	Jul-17	31	548	285	18	18	5.51

### Sanchez - Bloomer #2H



Bloomer #2H  
 API # 23-157-22240-1000  
 COUNTY: WILKINSON  
 SEC 37, 46, T2N, R4W  
 FIELD: HENRY

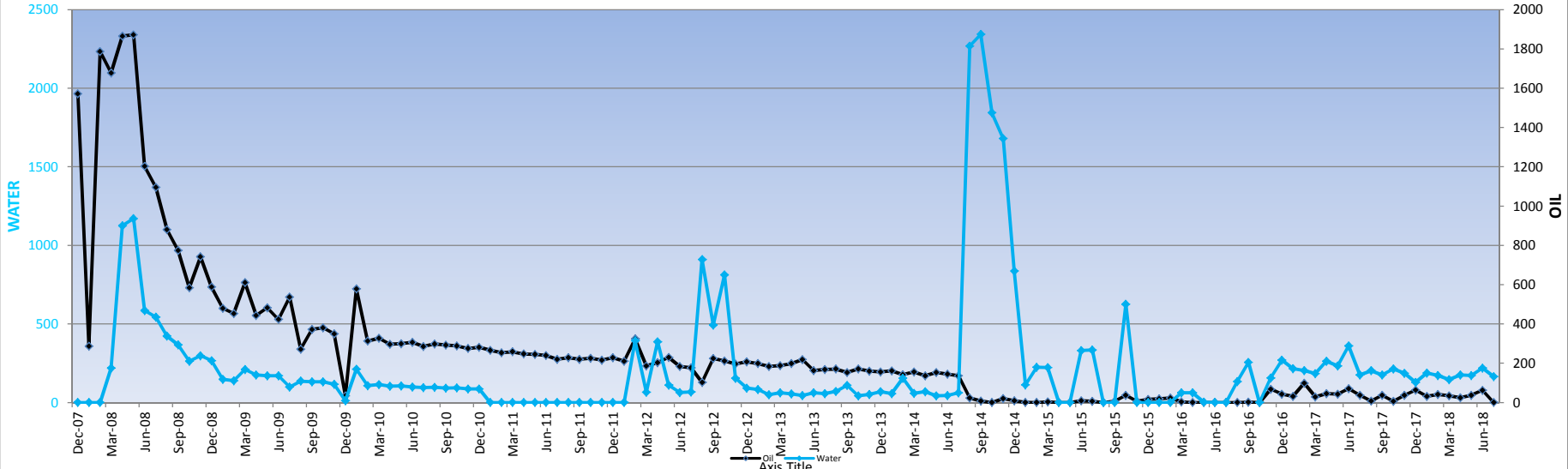
MD = 19,107 Horiz. Length ~ 6,209  
 TVD = 12,898 Perf Interval = 13,332 - 19,011

**TOTAL PRODUCTION: 98,643 bbls DAYS PRODUCED: 1054**

Test Date      Oil      Water  
 6/16/2015      365      259

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	1359	908	44	44	6.02
	Jun-18	30	1281	871	43	43	-18.05
	May-18	30	1562	942	52	50	42.94
	Apr-18	25	1092	721	44	36	-31.02
	Mar-18	31	1582	1012	51	51	1.60
	Feb-18	26	1556	818	60	56	54.41
	Jan-18	31	1007	504	32	32	-35.78
	Dec-17	31	1567	946	51	51	-0.89
	Nov-17	30	1580	894	53	53	-3.90
	Oct-17	31	1643	948	53	53	-1.09
	Sep-17	30	1660	995	55	55	-5.86
	Aug-17	31	1762	974	57	57	-3.10
	Jul-17	31	1817	1033	59	59	2.76

AUSTRALIS TMS INC. - Joe Jackson 4-13H





JOE JACKSON 4-13H  
 API # 23-005-20714-1000  
 COUNTY: AMITE  
 SEC 4, T2N, R3E  
 FIELD: PEARL RIVER

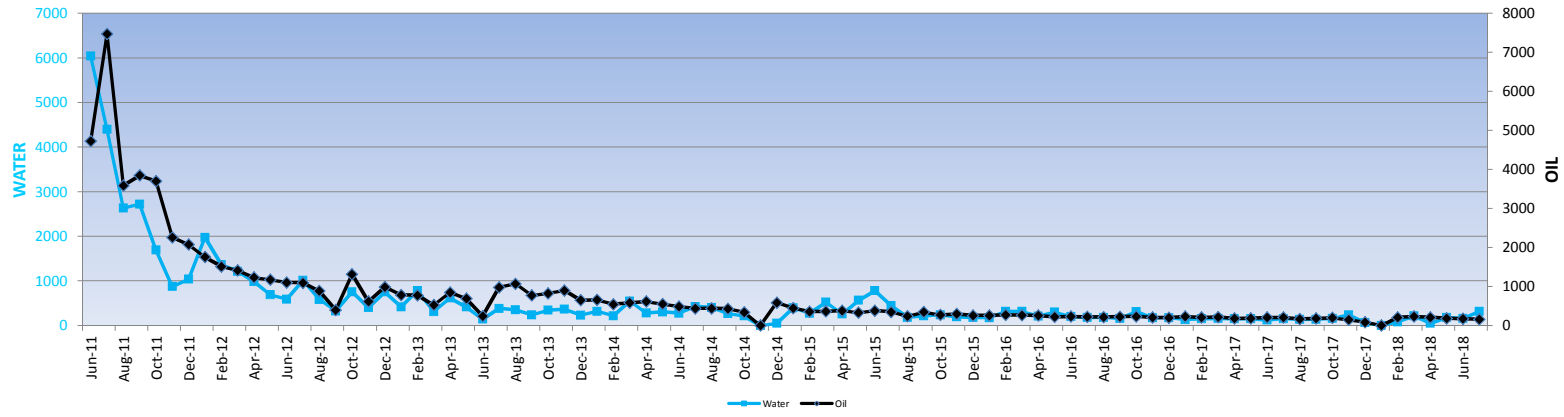
MD = 13,575 Horiz. Length ~ 1,852  
 TVD = 11,723 Perf Interval = 13,410 - 13,426

**TOTAL PRODUCTION: 41,391 bbls**      **DAYS PRODUCED: 3130**

Test Date	Oil	Water			Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
Pool	Month/YR	Days Produced	Oil	Water			
TMS	Jul-18	5	0	132	0.00	0.00	-100.00
	Jun-18	6	78	175	13.00	2.60	65.84
	May-18	10	47	138	4.70	1.52	51.51
	Apr-18	30	31	141	1.03	1.03	-27.96
	Mar-18	31	43	116	1.39	1.39	-17.36
	Feb-18	4	52	138	13.00	1.86	29.91
	Jan-18	6	40	150	6.67	1.29	-49.40
	Dec-17	7	79	103	11.29	2.55	67.97
	Nov-17	8	47	149	5.88	1.57	487.08
	Oct-17	7	8	171	1.14	0.26	-82.99
	Sep-17	4	47	140	11.75	1.57	369.66
	Aug-17	6	10	162	1.67	0.32	-78.28
	Jul-17	4	46	141	11.50	1.48	-48.35
	Jun-17	11	89	289	8.09	2.97	67.80
	May-17	31	53	186	1.71	1.71	-7.08
	Apr-17	30	57	210	1.90	1.90	62.74
	Mar-17	31	35	147	1.13	1.13	-71.56
	Feb-17	28	123	163	4.39	4.39	215.16
	Jan-17	31	39	173	1.26	1.26	-26.47
	Dec-16	31	53	216	1.71	1.71	-37.69
	Nov-16	30	85	125	2.83	2.74	#DIV/0!
	Oct-16	0	0	0	0	0.00	-100.00
	Sep-16	30	2	205	0.07	0.07	#DIV/0!
	Aug-16	0	0	107	0	0.00	-1.00
	Jul-16	0	0	0	0	0.00	0.00
	Jun-16	0	0	0	0	0.00	0.00
	May-16	30	0	2	0	0.00	0.00
	Apr-16	30	0	50	0	0.00	0.00
	Mar-16	31	5	50	0	0.16	-82.77
	Feb-16	17	29	0	2	1.00	25.99
	Jan-16	4	23	0	6	0.77	14.92
	Dec-15	4	20	0	5	0.67	149.82
	Nov-15	1	8	0	8	0.27	-82.99
	Oct-15	26	47	501	2	1.52	487.08
	Sep-15	2	8	0	4	0.27	100.00
	Aug-15	0	0	0	0	0.00	0.00
	Jul-15	30	8	267	0.27	0.26	-33.38
	Jun-15	30	12	265	0.40	0.40	100.00
	May-15	0	0	0	-1.00	0.00	0.00
	Apr-15	0	0	0	0.00	0.00	0.00
	Mar-15	31	4	178	0.13	0.13	100.00
	Feb-15	28	0	180	0.00	0.00	0.00
	Jan-15	31	1	90	0.03	0.03	-91.67
	Dec-14	31	12	669	0.39	0.39	-52.03
	Nov-14	30	25	1344	1	1	100.00
	Oct-14	31	0	1475	0	0	0.00
	Sep-14	30	10	1874	0.33	0	-65.54
	Aug-14	31	29	1815	1	1	-83.05
	Jul-14	31	171	49	6	6	-5.07
	Jun-14	30	180	35	6	6	-6.32

May-14	31	192	34	6	6	12.86
Apr-14	30	170	55	6	6	-12.89
Mar-14	31	195	47	6	6	10.10
Feb-14	28	177	123	6	6	-12.44
Jan-14	31	202	46	7	7	4.05
Dec-13	31	194	55	6	6	-3.07
Nov-13	30	200	41	7	7	-6.61
Oct-13	31	214	34	7	7	11.96
Sep-13	30	191	87	6	6	-10.40
Aug-13	31	213	56	7	7	1.35
Jul-13	31	210	45	7	7	2.87
Jun-13	30	204	49	7	7	-25.33
May-13	31	273	36	9	9	10.00
Apr-13	30	248	44	8	8	5.45
Mar-13	31	235	49	8	8	2.10
Feb-13	28	230	40	8	8	-7.33
Jan-13	30	248	66	8	8	-4.69
Dec-12	31	260	74	8	8	6.05
Nov-12	30	245	123	8	8	-7.62
Oct-12	30	265	650	9	9	-5.76
Sep-12	30	281	394	9	9	119.37
Aug-12	26	128	728	5	4	-42.13
Jul-12	31	221	54	7	7	-3.56
Jun-12	31	229	51	7	8	-20.27
May-12	31	287	89	9	9	12.91
Apr-12	30	254	309	8	8	8.93
Mar-12	31	233	52	8	8	-42.51
Feb-12	29	405	315	14	14	53.88
Jan-12	31	263	0	8	8	-7.79
Dec-11	31	285	0	9	9	5.48
Nov-11	30	270	0	9	9	-4.33
Oct-11	31	282	0	9	9	2.47
Sep-11	30	275	0	9	9	-3.92
Aug-11	31	286	0	9	9	3.92
Jul-11	31	275	0	9	9	-8.09
Jun-11	30	299	0	10	10	-2.68
May-11	31	307	0	10	10	-0.72
Apr-11	30	309	0	10	10	-4.41
Mar-11	31	323	0	10	10	1.82
Feb-11	28	317	0	11	11	-4.88
Jan-11	31	333	0	11	11	-5.47
Dec-10	31	352	69	11	11	2.25
Nov-10	30	344	69	11	11	-4.52
Oct-10	31	360	75	12	12	-1.44
Sep-10	30	365	73	12	12	-2.22
Aug-10	31	373	77	12	12	4.40
Jul-10	31	357	76	12	12	-6.86
Jun-10	30	383	79	13	13	2.33
May-10	30	374	84	12	12	0.73
Apr-10	30	371	83	12	12	-9.36

### AUSTRALIS TMS INC. - BOE 1H



BOE 1H

API # 23-005-20727-1000

COUNTY: AMITE

SEC 16, T1N, R5E

FIELD: ALFRED C. MOORE

MD = 16,500

TVD = 11,992

Horiz. Length ~ 4,508

Perf Interval = 11,977 - 14,900

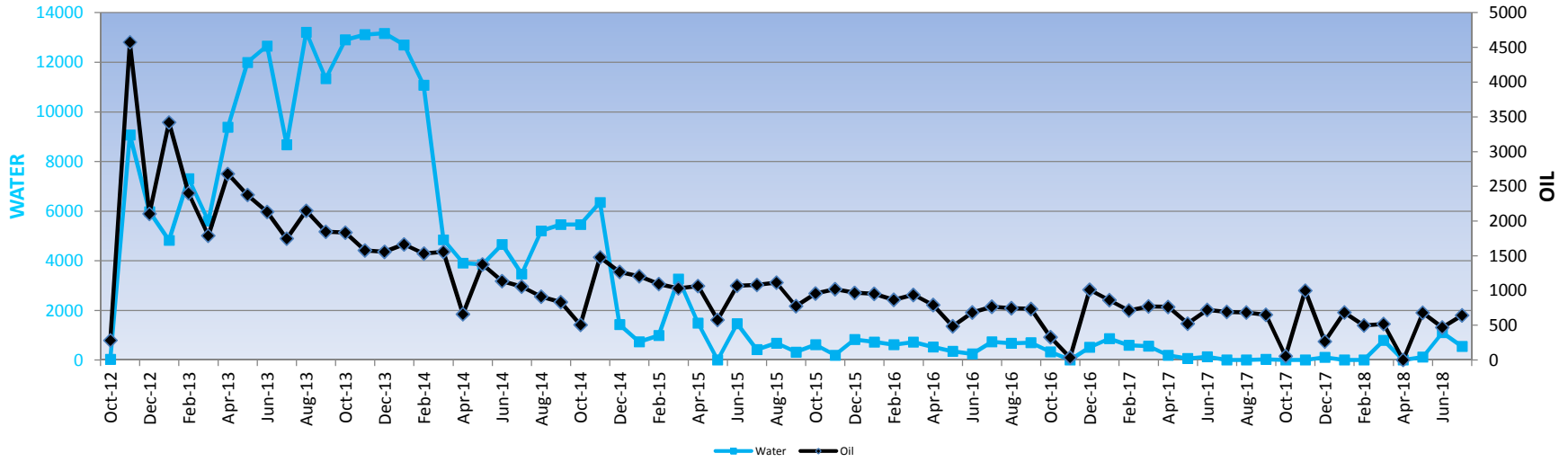
TOTAL PRODUCTION: 66,067 bbls

DAYS PRODUCED: 2385

Test Date	Oil	Water
6/18/2011	373	--

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	29	158	321	5	5	-8.73
	Jun-18	30	173	159	6	6	-7.06
	May-18	31	186	180	6	6	-11.91
	Apr-18	30	211	50	7	7	-8.33
	Mar-18	31	230	216	7	7	9.45
	Feb-18	18	210	82	12	8	20884.91
	Jan-18	5	1	0	0	0	-98.82
	Dec-17	20	85	65	4	3	-41.82
	Nov-17	28	146	242	5	5	-25.56
	Oct-17	29	196	159	7	6	8.81
	Sep-17	29	180	140	6	6	5.81
	Aug-17	31	170	138	5	5	-16.73
	Jul-17	31	204	153	7	7	-1.52
	Jun-17	30	207	122	7	7	12.42
	May-17	31	184	152	6	6	2.72
	Apr-17	30	179	151	6	6	-17.19
	Mar-17	31	216	157	7	7	4.79
	Feb-17	28	206	150	7	7	-10.50
	Jan-17	30	230	132	8	7	13.22
	Dec-16	31	203	175	7	7	-2.00
	Nov-16	30	207	171	7	7	-10.84
	Oct-16	31	232	314	7	7	3.50
	Sep-16	30	224	157	7	7	3.15
	Aug-16	30	217	184	7	7	-1.44
	Jul-16	31	220	180	7	7	-4.00
	Jun-16	30	229	200	8	8	4.02
	May-16	31	220	302	7	7	-14.12
	Apr-16	30	256	211	9	9	-4.55
	Mar-16	31	268	317	9	9	-1.17
	Feb-16	29	271	317	9	9	5.37
	Jan-16	31	257	176	8	8	-0.46
	Dec-15	31	258	180	8	8	-13.19
	Nov-15	30	297	195	10	10	9.11
	Oct-15	31	272	240	9	9	-20.76
	Sep-15	26	343	214	13	11	42.81
	Aug-15	26	240	184	9	8	-31.28
	Jul-15	31	349	444	11	11	-8.94
	Jun-15	30	383	784	13	13	16.68
	May-15	31	328	567	11	11	-13.75
	Apr-15	30	380	260	13	13	5.48
	Mar-15	31	360	523	12	12	1.34
	Feb-15	28	355	276	13	13	-20.82
	Jan-15	31	448	397	14	14	-23.61
	Dec-14	19	586	50	31	19	100.00
	Nov-14	0	0	0	0	0	0.00
	Oct-14	25	342	214	14	11	-20.34
	Sep-14	30	429	271	14	14	-2.57
	Aug-14	31	440	405	14	14	0.38
	Jul-14	31	438	428	14	14	-10.13
	Jun-14	30	487	277	16	16	-11.36
	May-14	31	549	306	18	18	-10.80
	Apr-14	30	615	280	21	21	5.23
	Mar-14	31	584	549	19	19	6.69
	Feb-14	28	547	220	20	20	-16.68
	Jan-14	31	656	318	21	21	1.32
	Dec-13	31	647	235	21	21	-27.92
	Nov-13	30	897	365	30	30	8.78
	Oct-13	17	824	344	48	27	6.80
	Sep-13	24	771	242	32	26	-28.13

# AUSTRALIS TMS INC. - Joe Jackson 4H-2



JOE JACKSON 4H-2  
 API # 23-005-20748-1000  
 COUNTY: AMITE  
 SEC 4, T2N, R3E  
 FIELD: PEARL RIVER

MD = 14,328 Horiz. Length ~ 2,530  
 TVD = 11,798 Perf Interval = 11,827 - 14,178

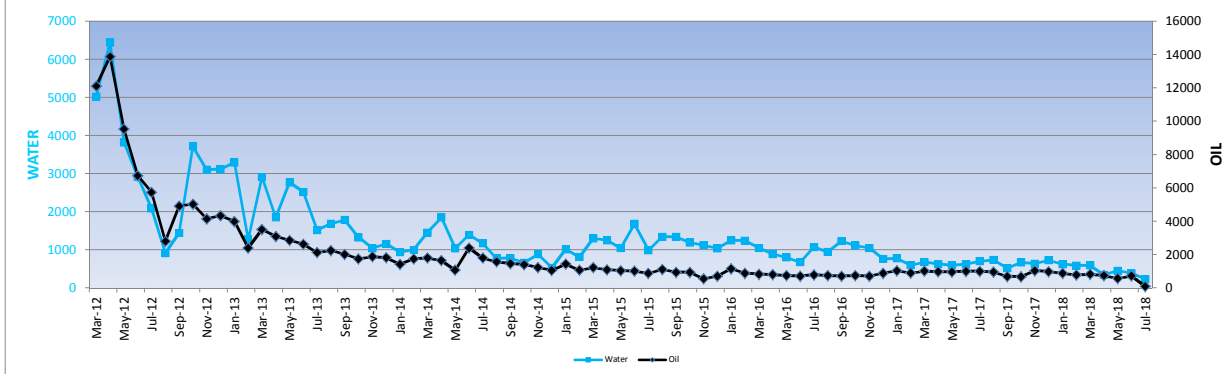
**TOTAL PRODUCTION: 77,665 bbls DAYS PRODUCED: 1911**

Test Date Oil Water  
 11/8/2012 190 189

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	30	643	545	21	21	37.01
	Jun-18	30	469	1105	16	16	-30.98
	May-18	31	679	123	22	22	#DIV/0!
	Apr-18	0	0	0	#DIV/0!	0	-100.00
	Mar-18	31	519	795	17	17	4.15
	Feb-18	24	498	0	21	3	-27.25
	Jan-18	25	684	9	27	22	157.93
	Dec-17	16	265	107	17	9	-73.52
	Nov-17	21	1000	6	48	33	1750.52
	Oct-17	10	54	0	5	2	-91.74
	Sep-17	30	653	32	22	22	-4.60
	Aug-17	31	684	0	22	22	-1.51
	Jul-17	30	694	3	23	22	-3.68
	Jun-17	30	720	133	24	24	37.04
	May-17	22	525	61	24	17	-31.42
	Apr-17	30	765	191	26	26	-0.72
	Mar-17	31	770	561	25	25	7.77
	Feb-17	28	714	591	26	26	-17.13
	Jan-17	31	861	857	28	28	-14.98
	Dec-16	31	1012	519	33	33	2964.51
	Nov-16	30	33	5	1	1	-89.98
	Oct-16	31	329	329	11	11	-55.33
	Sep-16	30	736	704	25	25	-1.41
	Aug-16	31	746	672	24	24	-2.94
	Jul-16	31	768	731	25	25	12.04
	Jun-16	23	685	244	30	23	40.84
	May-16	19	486	349	26	16	-38.76
	Apr-16	26	793	525	31	26	-15.61
	Mar-16	31	939	719	30	30	8.48
	Feb-16	29	865	615	30	30	-9.21
	Jan-16	31	952	728	31	31	-1.72
	Dec-15	31	968	828	31	31	-4.98
	Nov-15	30	1018	195	34	34	6.41
	Oct-15	31	956	616	31	31	22.95
	Sep-15	30	777	323	26	26	-30.24
	Aug-15	31	1113	682	36	36	2.88
	Jul-15	31	1081	426	35	35	1.15
	Jun-15	30	1068	1465	36	36	84.96
	May-15	17	577	0	34	19	-45.86
	Apr-15	30	1065	1484	36	36	3.02

Mar-15	31	1033	3275	33	33	-5.81
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### AUSTRALIS TMS INC. - Horseshoe Hill 10H





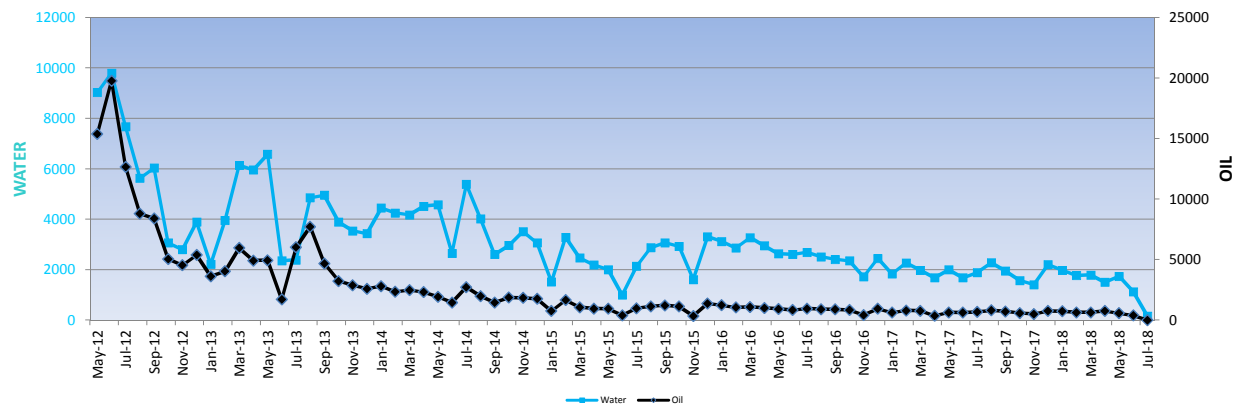
HORSESHOE HILL 10H  
 API # 23-157-22027-1000  
 COUNTY: WILKINSON  
 SEC 10 & 7, T1N, R1W  
 FIELD: HENRY

MD = 19,212 Horiz. Length ~ 6,232  
 TVD = 12,980 Perf Interval = 14,027 - 19,084

TOTAL PRODUCTION: **155,810 bbls** DAYS PRODUCED: **2264**

Test Date	Oil	Water					
3/20/2012	732	--					
Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	10	95	238	10	3	-86.91
	Jun-18	28	725	388	26	24	27.77
	May-18	29	567	457	20	18	-23.84
	Apr-18	30	744	344	25	25	-9.00
	Mar-18	31	817	595	26	26	4.27
	Feb-18	28	783	588	28	28	-10.68
	Jan-18	31	876	622	28	28	-11.22
	Dec-17	31	986	728	32	32	-5.62
	Nov-17	30	1044	639	35	35	55.48
	Oct-17	25	671	668	27	22	-3.80
	Sep-17	24	697	520	29	23	-27.07
	Aug-17	31	955	735	31	31	-4.85
	Jul-17	31	1003	704	32	32	0.63
	Jun-17	29	996	624	34	33	3.46
	May-17	31	962	593	31	31	-1.00
	Apr-17	30	971	631	32	32	-4.03
	Mar-17	31	1011	677	33	33	12.38
	Feb-17	28	899	602	32	32	-13.45
	Jan-17	31	1038	779	33	33	17.34
	Dec-16	31	884	762	29	29	24.24
	Nov-16	30	711	1049	24	24	-4.63
	Oct-16	31	745	1114	24	24	4.27
	Sep-16	30	714	1231	24	24	-4.23
	Aug-16	31	745	946	24	24	-5.53
	Jul-16	31	788	1074	25	25	10.91
	Jun-16	30	710	678	24	24	-4.64
	May-16	31	744	805	24	24	-7.41
	Apr-16	30	803	891	27	27	-3.79
	Mar-16	31	834	1049	27	27	-6.15
	Feb-16	28	888	1244	32	31	-23.17
	Jan-16	31	1155	1250	37	37	62.10
	Dec-15	29	712	1043	25	23	29.83
	Nov-15	30	548	1123	18	18	-41.74
	Oct-15	31	940	1195	30	30	-0.49
	Sep-15	30	944	1340	31	31	-15.40
	Aug-15	31	1115	1347	36	36	26.61
	Jul-15	31	880	992	28	28	-13.02
	Jun-15	30	1011	1686	34	34	-2.58
	May-15	31	1037	1048	33	33	-5.28
	Apr-15	30	1094	1254	36	36	-10.76
	Mar-15	31	1225	1304	40	40	14.30
	Feb-15	28	1071	812	38	38	-25.47
	Jan-15	31	1436	1016	46	46	35.50
	Dec-14	30	1059	530	35	34	-14.17
	Nov-14	30	1233	889	41	41	-12.06
	Oct-14	31	1401	663	45	45	-4.50
	Sep-14	30	1466	783	49	49	-6.63
	Aug-14	31	1569	774	51	51	-12.95
	Jul-14	30	1801	1172	60	58	-24.95
	Jun-14	30	2398	1393	80	77	124.79
	May-14	30	1066	1043	36	34	-35.32
	Apr-14	30	1647	1853	55	55	-8.52
	Mar-14	31	1799	1452	58	58	2.44
	Feb-14	28	1755	999	63	63	23.33
	Jan-14	31	1422	942	46	46	-21.93
	Dec-13	31	1820	1158	59	59	-2.85
	Nov-13	30	1872	1041	62	62	6.53
	Oct-13	31	1756	1326	57	57	-13.00
	Sep-13	30	2017	1785	67	67	-10.38
	Aug-13	29	2249	1692	78	73	5.76
	Jul-13	31	2125	1519	69	69	-19.50
	Jun-13	30	2638	2522	88	85	-7.77
	May-13	31	2858	2773	92	92	-7.72
	Apr-13	30	3095	1854	103	103	-11.91

### AUSTRALIS TMS INC. - Anderson 17H #1



ANDERSON 17H #1  
 API # 23-005-20739-1000  
 COUNTY: AMITE  
 SEC 17, T1N, R5E  
 FIELD: ALFRED C. MOORE

MD = 19,547 Horiz. Length ~ 7,670  
 TVD = 11,877 Perf Interval = 12,030 - 19,395

TOTAL PRODUCTION: 192,221 bbls DAYS PRODUCED: 2109

Test Date Oil Water  
 5/28/2012 867 --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	3	0	171	0	0	-100.00
	Jun-18	20	392	1131	20	13	-31.64
	May-18	31	573	1742	18	18	-24.36
	Apr-18	30	757	1509	25	25	18.01
	Mar-18	31	641	1795	21	21	-0.06
	Feb-18	28	641	1775	23	23	-12.49
	Jan-18	31	732	1984	24	24	-4.38
	Dec-17	31	765	2204	25	25	48.44
	Nov-17	20	515	1410	26	17	-11.88
	Oct-17	24	584	1578	24	19	-18.38
	Sep-17	30	715	1948	24	24	-11.79
	Aug-17	31	810	2278	26	26	18.34
	Jul-17	31	684	1887	22	22	9.54
	Jun-17	30	624	1682	21	21	-3.48
	May-17	31	646	2004	21	21	79.32
	Apr-17	30	360	1683	12	12	-53.16
	Mar-17	31	768	1986	25	25	-3.94
	Feb-17	28	799	2277	29	29	26.53
	Jan-17	22	631	1837	29	20	-33.56
	Dec-16	31	949	2453	31	31	123.14
	Nov-16	26	425	1723	16	14	-49.62
	Oct-16	31	843	2355	27	27	-5.13
	Sep-16	30	888	2416	30	30	-1.41
	Aug-16	31	900	2519	29	29	-6.61
	Jul-16	31	963	2694	31	31	14.02
	Jun-16	25	844	2613	34	28	-9.70
	May-16	27	934	2639	35	30	-7.50
	Apr-16	29	1009	2956	35	34	-7.16
	Mar-16	31	1086	3279	35	35	3.65
	Feb-16	29	1047	2864	36	36	-15.15
	Jan-16	31	1233	3128	40	40	-11.10
	Dec-15	31	1386	3312	45	45	290.15
	Nov-15	25	355	1612	14	12	-68.75
	Oct-15	31	1135	2929	37	37	-7.49
	Sep-15	30	1226	3072	41	41	7.00
	Aug-15	31	1145	2876	37	37	16.63
	Jul-15	25	981	2143	39	32	143.86
	Jun-15	23	402	997	17	13	-57.67
	May-15	31	949	2010	31	31	-1.52
	Apr-15	30	963	2195	32	32	-9.73
	Mar-15	23	1066	2474	46	34	-35.79
	Feb-15	28	1659	3291	59	59	117.27
	Jan-15	29	763	1522	26	25	-56.83
	Dec-14	31	1766	3065	57	57	-4.56
	Nov-14	30	1849	3517	62	62	-1.46
	Oct-14	31	1875	2968	60	60	27.72
	Sep-14	22	1467	2611	67	49	-26.41
	Aug-14	29	1992	4028	69	64	-26.90
	Jul-14	31	2723	5387	88	88	86.89
	Jun-14	30	1456	2655	49	49	-24.73
	May-14	31	1933	4580	62	62	-16.63
	Apr-14	30	2317	4524	77	77	-7.24
	Mar-14	31	2496	4177	81	81	6.50
	Feb-14	28	2342	4256	84	84	-16.78
	Jan-14	31	2812	4452	91	91	7.91

ANDERSON 17H #2  
 API # 23-005-20760-1000  
 COUNTY: AMITE  
 SEC 17 & 5 T1N, R5E  
 FIELD: ALFRED C. MOORE

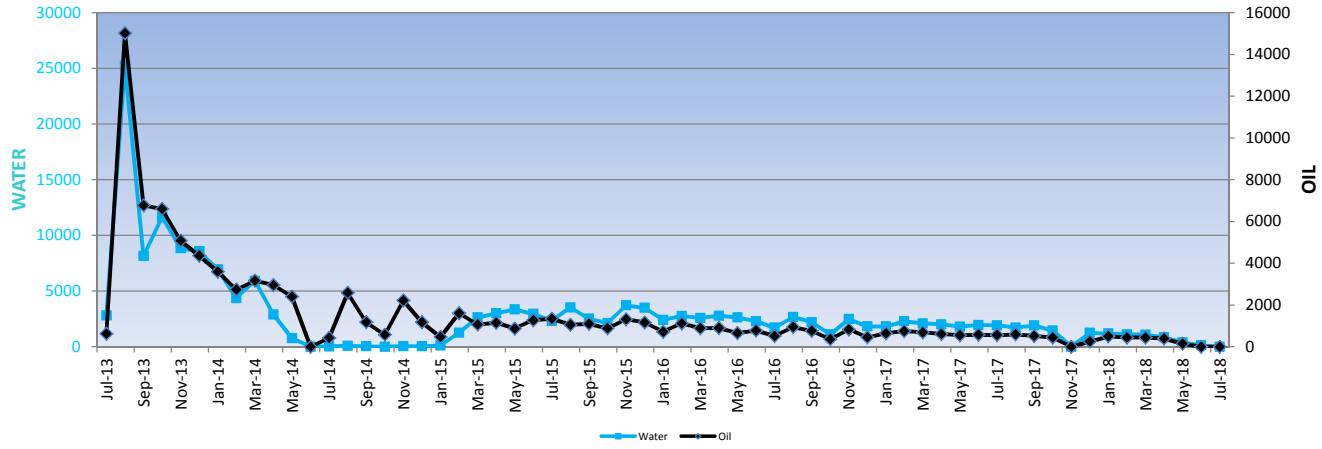
MD = 17,710 Horiz. Length ~ 5,855  
 TVD = 11,855 Perf Interval = 12,330 - 17,525

**TOTAL PRODUCTION: 147,842 bbls DAYS PRODUCED: 1686**

Test Date Oil Water  
 7/18/2013 325 --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	847	3083	27	27	-26.72
	Jun-18	30	1155	3062	39	39	530.70
	May-18	6	183	816	31	6	86.61
	Apr-18	30	98	280	3	3	-86.49
	Mar-18	31	725	1813	23	23	39.33
	Feb-18	23	520	1641	23	19	-41.55
	Jan-18	31	889	2390	29	29	43.75
	Dec-17	30	618	1766	21	20	-32.95
	Nov-17	30	921	2537	31	31	-29.37
	Oct-17	31	1303	2874	42	42	57.83
	Sep-17	26	825	1910	32	28	38.32
	Aug-17	31	596	1697	19	19	-17.40
	Jul-17	31	721	1879	23	23	238.26
	Jun-17	17	213	939	13	7	-72.14
	May-17	31	764	2173	25	25	-15.73
	Apr-17	30	906	2522	30	30	140.78
	Mar-17	20	376	1227	19	12	-62.46
	Feb-17	28	1001	2636	36	36	11.14
	Jan-17	30	900	2594	30	29	3.25
	Dec-16	31	871	2803	28	28	-14.58
	Nov-16	30	1019	2851	34	34	-10.13
	Oct-16	31	1133	3422	37	37	-3.64
	Sep-16	30	1175	3073	39	39	-13.15
	Aug-16	31	1352	3677	44	44	-16.86
	Jul-16	31	1625	4138	52	52	2.65
	Jun-16	27	1582	3251	59	53	12.92
	May-16	25	1400	3461	56	45	100.00
	Apr-16	2	0	15	0	0	0.00
	Mar-16	31	1370	3354	44	44	-11.56
	Feb-16	29	1548	3882	53	53	-11.30
	Jan-16	31	1744	4697	56	56	5.17
	Dec-15	31	1657	3173	53	53	67.09
	Nov-15	28	991	2658	35	33	41.67
	Oct-15	26	699	2760	27	23	-47.79
	Sep-15	30	1338	4082	45	45	-29.52
	Aug-15	31	1897	5381	61	61	82.45
	Jul-15	31	1039	3493	34	34	-36.46
	Jun-15	28	1634	4426	58	54	-32.39
	May-15	31	2415	5054	78	78	25.37
	Apr-15	30	1925	4505	64	64	33.40
	Mar-15	31	1442	3946	47	47	15.19
	Feb-15	28	1251	4796	45	45	-26.98
	Jan-15	29	1712	4109	59	55	2.32
	Dec-14	31	1672	858	54	54	-12.98
	Nov-14	30	1920	923	64	64	-43.05
	Oct-14	31	3369	404	109	109	468.68
	Sep-14	11	592	721	54	20	-80.03
	Aug-14	31	2962	850	96	96	-19.55

### AUSTRALIS TMS INC. - Anderson 17H #3



ANDERSON 17H #3  
 API # 23-005-20761-1000  
 COUNTY: AMITE  
 SEC 17 & 8 T1N, R5E  
 FIELD: ALFRED C. MOORE

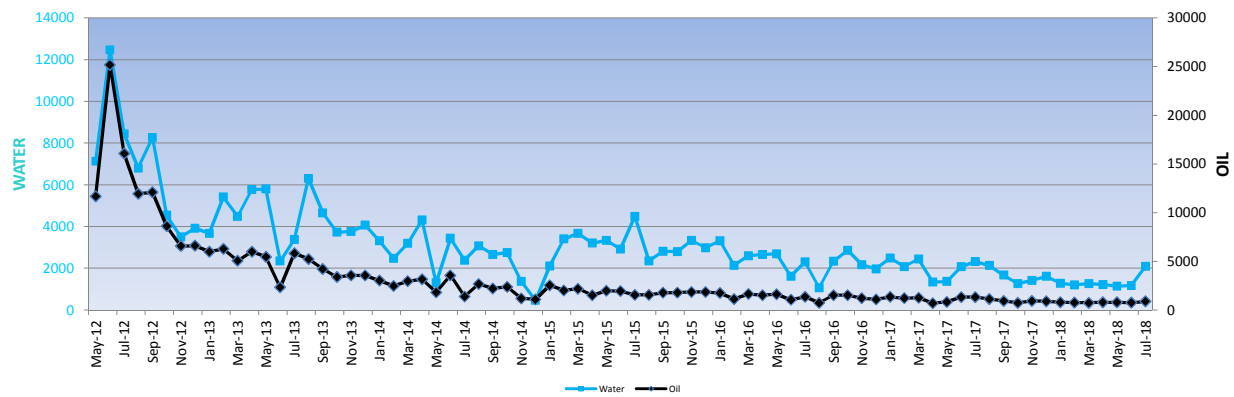
MD = 19,701 Horiz. Length ~ 7,913  
 TVD = 11,788 Perf Interval = 12,290 - 19,509

**TOTAL PRODUCTION: 91,823 bbls**      **DAYS PRODUCED: 1655**

Test Date      Oil      Water  
 7/30/2013      440      --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	29	0	3	0	0	#DIV/0!
	Jun-18	30	0	133	0	0	-100.00
	May-18	31	145	384	5	5	-63.04
	Apr-18	30	392	851	13	13	-11.78
	Mar-18	31	444	1094	14	14	-0.51
	Feb-18	28	446	1117	16	16	-11.04
	Jan-18	31	501	1196	16	16	95.56
	Dec-17	31	256	1247	8	8	12691.08
	Nov-17	30	2	2	0	0	-99.54
	Oct-17	31	436	1459	14	14	-17.01
	Sep-17	30	525	1919	18	18	-10.93
	Aug-17	31	589	1729	19	19	5.48
	Jul-17	31	558	1926	18	18	-3.69
	Jun-17	30	579	1950	19	19	5.39
	May-17	26	549	1815	21	18	-11.08
	Apr-17	30	617	2018	21	21	-10.77
	Mar-17	31	691	2103	22	22	-7.93
	Feb-17	28	750	2289	27	27	16.38
	Jan-17	21	644	1832	31	21	42.69
	Dec-16	20	451	1826	23	15	-45.57
	Nov-16	23	828	2491	36	28	130.47
	Oct-16	15	359	1104	24	12	-52.73
	Sep-16	30	759	2214	25	25	-19.40
	Aug-16	31	941	2671	30	30	79.79
	Jul-16	22	523	1710	24	17	-32.56
	Jun-16	21	775	2303	37	26	17.87
	May-16	31	657	2630	21	21	-26.97
	Apr-16	30	899	2785	30	30	1.05
	Mar-16	28	889	2582	32	29	-20.54
	Feb-16	29	1118	2755	39	39	55.16
	Jan-16	25	720	2409	29	23	-38.35
	Dec-15	31	1167	3494	38	38	-11.59
	Nov-15	30	1319	3721	44	44	49.44
	Oct-15	31	882	2124	28	28	-19.73
	Sep-15	30	1098	2512	37	37	3.31
	Aug-15	31	1062	3529	34	34	-20.98
	Jul-15	31	1343	2329	43	43	5.67
	Jun-15	30	1270	2951	42	42	44.54
	May-15	31	878	3369	28	28	-23.64
	Apr-15	30	1149	3003	38	38	7.71
	Mar-15	30	1066	2631	36	34	-33.96
	Feb-15	28	1613	1270	58	58	245.88
	Jan-15	25	466	112	19	15	-60.20
	Dec-14	24	1170	49	49	38	-47.26
	Nov-14	30	2217	55	74	74	282.62
	Oct-14	31	579	6	19	19	-50.67
	Sep-14	19	1173	49	62	39	-54.60
	Aug-14	25	2582	82	103	83	515.77

### AUSTRALIS TMS INC. - Anderson 18H #1



ANDERSON 18H #1  
 API # 23-005-20741-1000  
 COUNTY: AMITE  
 SEC 18, T1N, R5E  
 FIELD: ALFRED C. MOORE

MD = 20,885 Horiz. Length = 9,102  
 TVD = 11,783 Perf Interval = 12,279 - 20,721

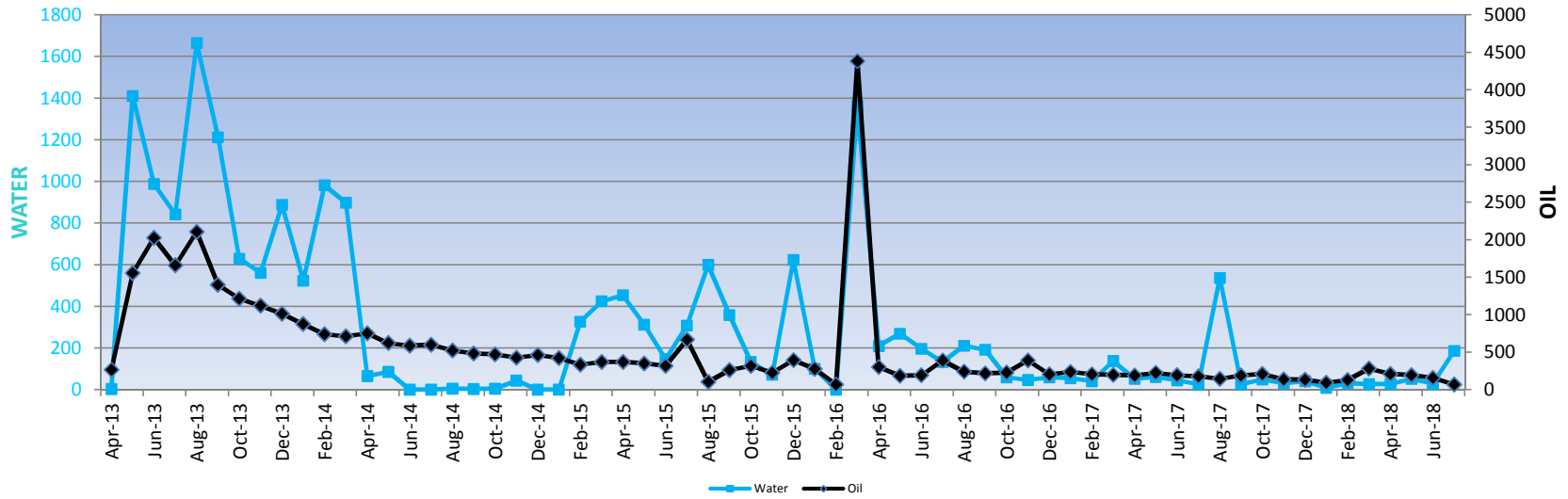
**TOTAL PRODUCTION: 241,258 bbls**      **DAYS PRODUCED: 2076**

Test Date      Oil      Water  
 5/28/2012      1094      --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	893	2096	29	29	17.26
	Jun-18	30	761	1180	25	25	-3.98
	May-18	31	792	1143	26	26	-2.41
	Apr-18	30	811	1217	27	27	8.06
	Mar-18	31	750	1272	24	24	-4.28
	Feb-18	28	783	1204	28	28	-2.80
	Jan-18	31	805	1284	26	26	-12.18
	Dec-17	31	916	1615	30	30	-3.14
	Nov-17	30	945	1427	32	32	24.91
	Oct-17	27	756	1267	28	24	-20.73
	Sep-17	30	953	1676	32	32	-16.97
	Aug-17	31	1147	2133	37	37	-14.46
	Jul-17	31	1340	2331	43	43	-0.07
	Jun-17	30	1340	2073	45	45	59.60
	May-17	20	839	1367	42	27	15.80
	Apr-17	30	724	1348	24	24	-42.63
	Mar-17	31	1261	2451	41	41	3.04
	Feb-17	28	1223	2084	44	44	-9.54
	Jan-17	31	1351	2494	44	44	21.73
	Dec-16	31	1109	1976	36	36	-9.39
	Nov-16	29	1223	2176	42	41	-19.70
	Oct-16	31	1522	2862	49	49	-0.27
	Sep-16	30	1525	2335	51	51	107.90
	Aug-16	17	733	1066	43	24	-46.50
	Jul-16	24	1369	2302	57	44	29.55
	Jun-16	22	1056	1621	48	35	-35.34
	May-16	31	1632	2693	53	53	7.01
	Apr-16	30	1524	2666	51	51	-7.59
	Mar-16	31	1648	2598	53	53	45.48
	Feb-16	26	1132	2139	44	39	-35.18
	Jan-16	31	1745	3317	56	56	-7.00
	Dec-15	31	1875	2983	60	60	1.22
	Nov-15	30	1851	3335	62	62	2.93
	Oct-15	31	1797	2799	58	58	1.05
	Sep-15	30	1777	2816	59	59	12.53
	Aug-15	25	1578	2361	63	51	1.08
	Jul-15	26	1560	4493	60	50	-20.02
	Jun-15	30	1949	2926	65	65	-2.03
	May-15	31	1988	3342	64	64	31.04
	Apr-15	29	1516	3210	52	51	-31.11
	Mar-15	31	2199	3679	71	71	8.36
	Feb-15	28	2028	3407	72	72	-20.53
	Jan-15	30	2550	2114	85	82	131.65
	Dec-14	12	1100	464	92	35	-8.32
	Nov-14	16	1199	1374	75	40	-49.91
	Oct-14	31	2392	2757	77	77	7.09
	Sep-14	21	2232	2667	106	74	-17.21
	Aug-14	24	2694	3083	112	87	93.25
	Jul-14	14	1393	2390	100	45	-60.91
	Jun-14	28	3561	3437	127	119	93.60
	May-14	20	1838	1307	92	59	-42.15
	Apr-14	30	3175	4321	106	106	6.89
	Mar-14	31	2968	3199	96	96	18.83
	Feb-14	28	2496	2479	89	89	-17.71
	Jan-14	31	3031	3315	98	98	-14.85
	Dec-13	31	3557	4070	115	115	-0.82
	Nov-13	30	3584	3769	119	119	5.64



# AUSTRALIS TMS INC. - Ash 31H #1



ASH 31H #1  
 API # 23-005-20745-1000  
 COUNTY: AMITE  
 SEC 31, 28, T1N, R2E  
 FIELD: PEARL RIVER

MD = 20,185 Horiz. Length ~ 7,587  
 TVD = 12,598 Perf Interval = 12,728 - 19,485

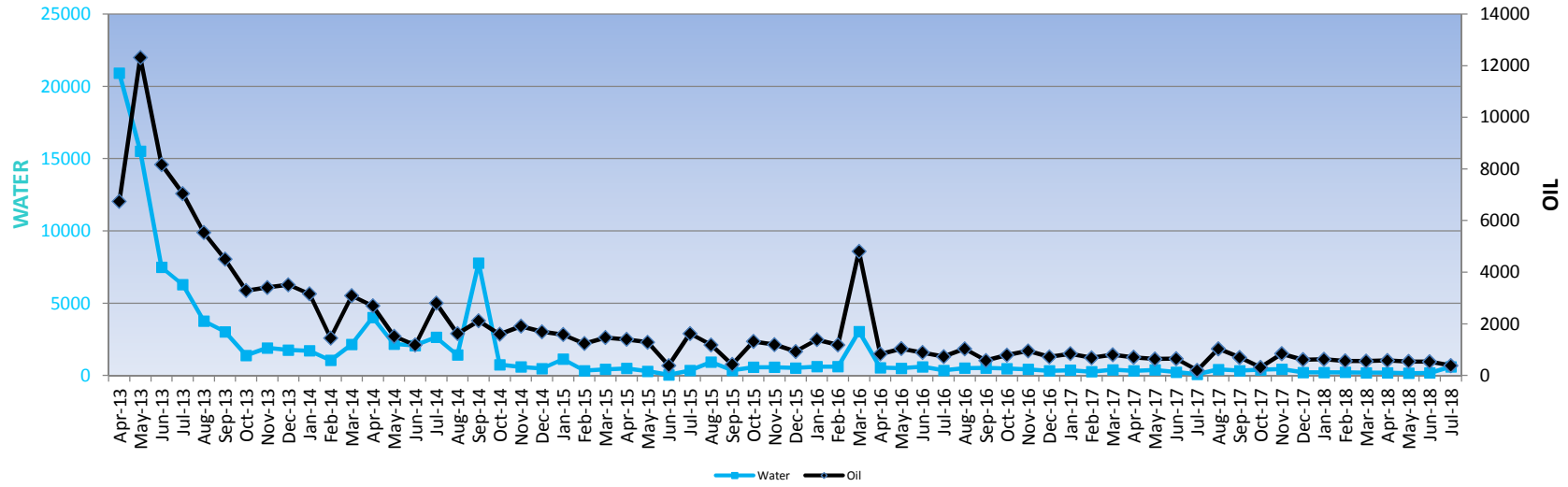
**TOTAL PRODUCTION: 34,222 bbls**      **DAYS PRODUCED: 1580**

Test Date      Oil      Water  
 5/8/2013      72      --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	11	70	187	6	2	-55.16
	Jun-18	14	156	29	11	5	-19.65
	May-18	17	194	53	11	6	-7.68
	Apr-18	30	210	28	7	7	-25.59
	Mar-18	31	282	26	9	9	115.13
	Feb-18	12	131	31	11	5	40.76
	Jan-18	8	93	9	12	3	-31.16
	Dec-17	18	135	41	8	4	-2.95
	Nov-17	20	139	31	7	5	-33.86
	Oct-17	22	210	49	10	7	10.45
	Sep-17	13	190	26	15	6	30.94
	Aug-17	17	145	537	9	5	-18.14
	Jul-17	20	177	26	9	6	-7.88
	Jun-17	25	192	45	8	6	-15.11
	May-17	30	226	61	8	7	18.24
	Apr-17	22	191	52	9	6	-4.09
	Mar-17	23	199	138	9	6	-3.93
	Feb-17	20	207	41	10	7	-13.45
	Jan-17	23	239	55	10	8	16.50
	Dec-16	17	205	59	12	7	-47.61
	Nov-16	23	391	47	17	13	71.37
	Oct-16	19	228	60	12	7	5.00
	Sep-16	14	217	192	16	7	-9.65
	Aug-16	23	240	212	10	8	-38.35
	Jul-16	19	389	134	20	13	102.46
	Jun-16	8	192	197	24	6	4.27
	May-16	17	184	270	11	6	-39.12
	Apr-16	22	302	210	14	10	-93.11
	Mar-16	17	4383	1365	258	141	6341.18
	Feb-16	15	68	0	5	2	-75.65
	Jan-16	31	279	100	9	9	-29.24
	Dec-15	31	394	624	13	13	74.99
	Nov-15	30	225	72	8	8	-29.74
	Oct-15	31	320	134	10	10	22.05
	Sep-15	29	262	359	9	9	149.34
	Aug-15	29	105	600	4	3	-84.27
	Jul-15	29	667	309	23	22	108.29
	Jun-15	30	320	146	11	11	-8.90

May-15	31	351	313	11	11	-4.95
Apr-15	30	369	454	12	12	-0.34

# AUSTRALIS TMS INC. - Ash 31H #2



ASH 31H #2  
 API # 23-005-20746-1000  
 COUNTY: AMITE  
 SEC 31, 40, T1N, R2E  
 FIELD: PEARL RIVER

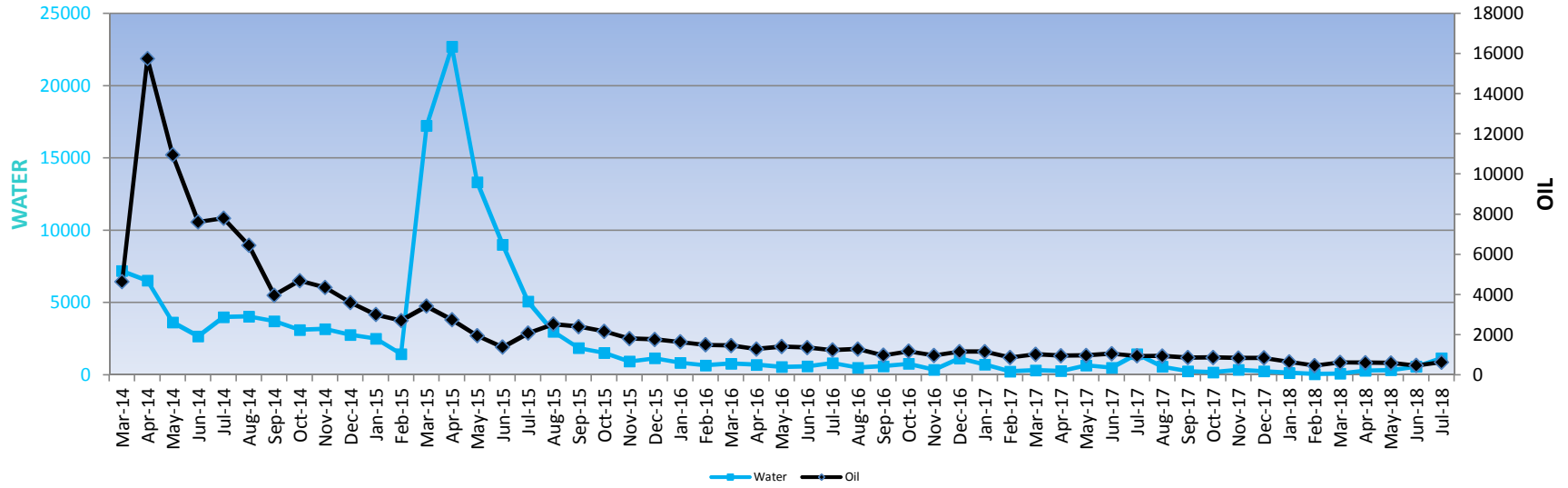
MD = 18,419 Horiz. Length ~ 5,591  
 TVD = 12,828 Perf Interval = 12,749 - 18,261

**TOTAL PRODUCTION: 120,006 bbls**      **DAYS PRODUCED: 1796**

Test Date      Oil      Water  
 4/9/2013      312      --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	27	383	604	14	12	-28.06
	Jun-18	30	532	174	18	18	-1.55
	May-18	31	540	152	17	17	-6.64
	Apr-18	30	578	183	19	19	3.32
	Mar-18	31	559	191	18	18	-0.42
	Feb-18	28	561	220	20	20	-10.30
	Jan-18	31	625	201	20	20	2.55
	Dec-17	31	609	210	20	20	-27.38
	Nov-17	30	838	437	28	28	167.54
	Oct-17	15	313	388	21	10	-54.87
	Sep-17	28	693	325	25	23	-33.03
	Aug-17	31	1034	408	33	33	419.22
	Jul-17	8	199	81	25	6	-69.36
	Jun-17	29	649	232	22	22	2.13
	May-17	31	635	381	20	20	-9.35
	Apr-17	30	700	320	23	23	-12.67
	Mar-17	31	801	388	26	26	17.54
	Feb-17	28	681	255	24	24	-18.99
	Jan-17	31	840	359	27	27	16.91
	Dec-16	26	718	321	28	23	-24.63
	Nov-16	30	952	425	32	32	21.19
	Oct-16	31	785	473	25	25	34.78
	Sep-16	30	582	522	19	19	-43.70
	Aug-16	30	1033	508	34	33	41.79
	Jul-16	18	728	356	40	23	-18.08
	Jun-16	27	888	602	33	30	-14.27
	May-16	28	1035	498	37	33	25.06
	Apr-16	26	827	543	32	28	-82.80
	Mar-16	31	4806	3040	155	155	306.67
	Feb-16	29	1181	610	41	41	-14.73
	Jan-16	31	1384	610	45	45	49.67
	Dec-15	31	924	520	30	30	-22.80
	Nov-15	30	1196	571	40	40	-8.98
	Oct-15	31	1313	568	42	42	210.18
	Sep-15	30	423	348	14	14	-64.21
	Aug-15	31	1181	918	38	38	-27.15
	Jul-15	31	1620	337	52	52	322.68
	Jun-15	11	383	47	35	13	-70.22
	May-15	29	1285	288	44	41	-8.08
	Apr-15	30	1397	490	47	47	-4.78

# AUSTRALIS TMS INC. - Lawson 25H #1



Lawson 25H #1

API # 23-005-20762-1000

COUNTY: AMITE

SEC 25, 36, T1N, R5E

FIELD: ALFRED C. MOORE

MD = 16,006

Horiz. Length ~ 4,087

TVD = 11,919

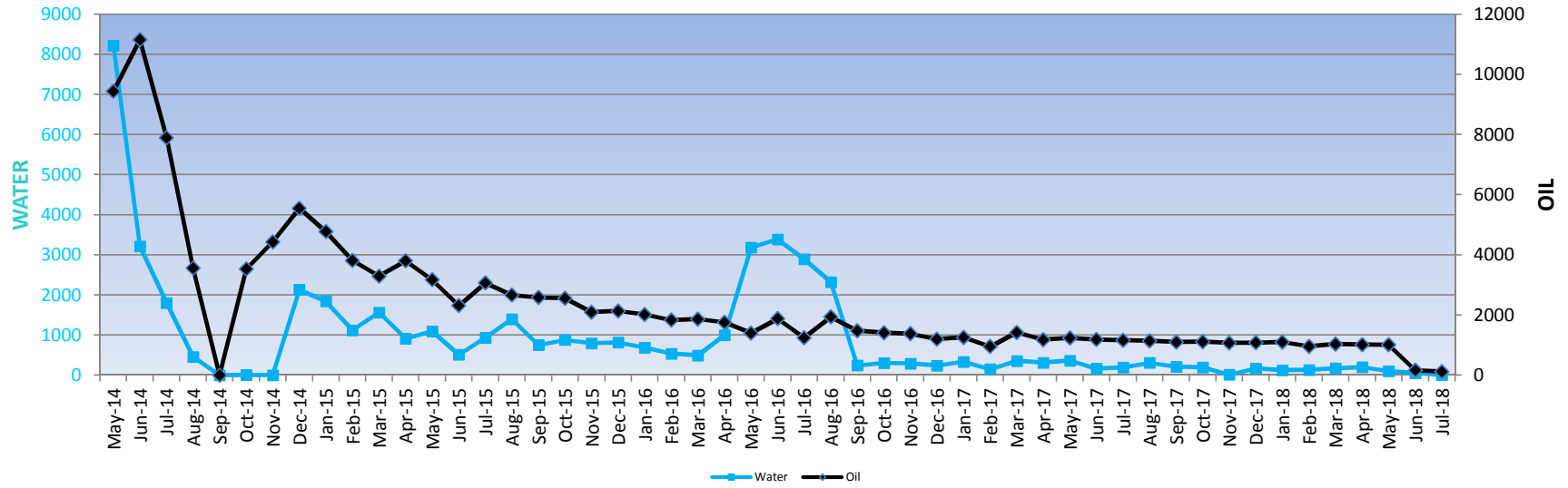
Perf Interval = 12,119 - 15,972

**TOTAL PRODUCTION: 128,523 bbls**      **DAYS PRODUCED: 1578**

Test Date	Oil	Water
3/19/2014	498	466

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	29	634	1157	22	20	36.25
	Jun-18	30	465	570	16	16	-20.98
	May-18	31	588	328	19	19	-3.04
	Apr-18	30	606	292	20	20	-2.80
	Mar-18	31	623	83	20	20	34.76
	Feb-18	28	462	61	17	17	-28.86
	Jan-18	31	649	134	21	21	-23.16
	Dec-17	31	844	246	27	27	1.37
	Nov-17	30	832	350	28	28	-4.33
	Oct-17	31	869	172	28	28	0.98
	Sep-17	30	860	255	29	29	-8.77
	Aug-17	31	942	568	30	30	-0.49
	Jul-17	31	946	1440	31	31	-9.97
	Jun-17	30	1050	499	35	35	8.06
	May-17	26	971	660	37	31	2.03
	Apr-17	30	951	263	32	32	-6.92
	Mar-17	31	1021	311	33	33	17.82
	Feb-17	28	866	241	31	31	-25.14
	Jan-17	31	1156	719	37	37	-0.33
	Dec-16	31	1159	1145	37	37	20.27
	Nov-16	30	963	360	32	32	-18.03
	Oct-16	31	1174	773	38	38	20.57
	Sep-16	30	973	598	32	32	-24.51
	Aug-16	31	1288	492	42	42	4.38
	Jul-16	31	1233	819	40	40	-9.27
	Jun-16	30	1358	585	45	45	-3.76
	May-16	31	1410	551	45	45	9.74
	Apr-16	30	1284	694	43	43	-11.88

# AUSTRALIS TMS INC. - Lyons 35H #1





Lyons 35H #1  
 API # 23-005-20786-1000  
 COUNTY: AMITE  
 SEC 35, 24, T2N, R2E  
 FIELD: Pearl River

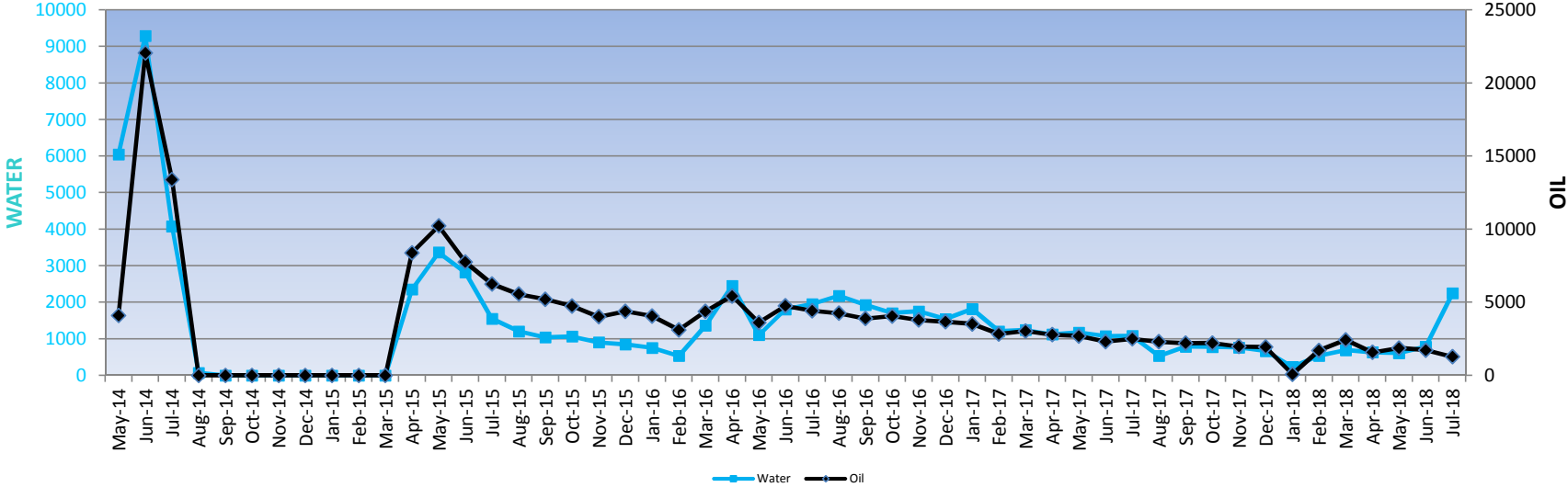
MD = 18,989 Horiz. Length ~ 6,904  
 TVD = 12,085 Perf Interval = 12,474 - 18,948

**TOTAL PRODUCTION: 120,358 bbls DAYS PRODUCED: 1461**

Test Date Oil Water  
 5/10/2014 268 760

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	23	114	3	5	4	-27.44
	Jun-18	11	157	51	14	5	-84.40
	May-18	30	1006	99	34	32	-0.56
	Apr-18	30	1011	196	34	34	-1.92
	Mar-18	31	1030	167	33	33	7.67
	Feb-18	28	956	128	34	34	-13.07
	Jan-18	31	1099	121	35	35	2.16
	Dec-17	31	1075	163	35	35	0.68
	Nov-17	30	1067	8	36	36	-3.60
	Oct-17	31	1106	192	36	36	0.84
	Sep-17	30	1096	206	37	37	-3.42
	Aug-17	31	1134	307	37	37	-1.97
	Jul-17	31	1156	190	37	37	-2.27
	Jun-17	30	1182	161	39	39	-4.21
	May-17	31	1233	359	40	40	4.95
	Apr-17	30	1174	310	39	39	-17.21
	Mar-17	31	1417	351	46	46	49.06
	Feb-17	25	950	148	38	34	-24.36
	Jan-17	31	1255	331	40	40	5.03
	Dec-16	31	1194	238	39	39	-13.22
	Nov-16	30	1375	290	46	46	-2.48
	Oct-16	31	1409	301	45	45	-4.41
	Sep-16	30	1473	242	49	49	-23.93
	Aug-16	31	1935	2324	62	62	55.56
	Jul-16	22	1243	2895	57	40	-33.75
	Jun-16	30	1875	3386	63	63	34.02
	May-16	31	1398	3184	45	45	-20.49
	Apr-16	30	1757	999	59	59	-5.76
	Mar-16	31	1863	491	60	60	1.96

# AUSTRALIS TMS INC. - Pintard 28H #1



PINTARD 28H #1  
 API # 23-157-22054-1000  
 COUNTY: WILKINSON  
 SEC 28, 25, T2N, R1E  
 FIELD: PEARL RIVER

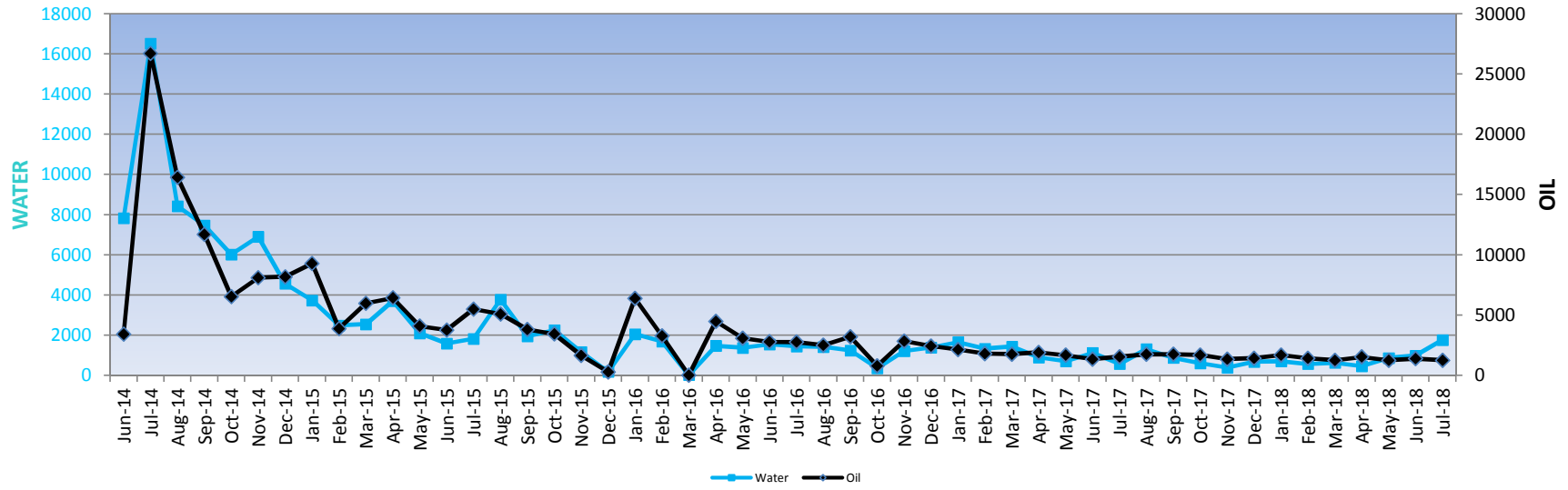
MD = 18,532 Horiz. Length ~ 6,251  
 TVD = 12,281 Perf Interval = 12,706 - 18,334

**TOTAL PRODUCTION: 186,353 bbls DAYS PRODUCED: 1267**

Test Date Oil Water  
 5/22/2014 106 672

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	26	1273	2246	49	41	-26.38
	Jun-18	30	1728	785	58	58	-7.16
	May-18	30	1860	609	62	60	18.09
	Apr-18	30	1574	631	52	52	-35.25
	Mar-18	31	2429	690	78	78	42.29
	Feb-18	28	1706	536	61	61	2235.31
	Jan-18	22	73	233	3	2	-96.23
	Dec-17	31	1933	666	62	62	-2.39
	Nov-17	30	1979	762	66	66	-10.44
	Oct-17	31	2208	776	71	71	0.57
	Sep-17	30	2194	785	73	73	-4.64
	Aug-17	31	2299	533	74	74	-8.18
	Jul-17	31	2502	1080	81	81	8.61
	Jun-17	25	2302	1076	92	77	-14.39
	May-17	31	2687	1174	87	87	-3.55
	Apr-17	30	2784	1119	93	93	-8.19
	Mar-17	31	3030	1240	98	98	7.07
	Feb-17	28	2828	1204	101	101	-19.72
	Jan-17	31	3520	1817	114	114	-4.00
	Dec-16	31	3664	1544	118	118	-3.29
	Nov-16	30	3786	1752	126	126	-6.68
	Oct-16	31	4054	1703	131	131	4.22
	Sep-16	30	3887	1928	130	130	-8.59
	Aug-16	31	4249	2176	137	137	-4.00
	Jul-16	31	4423	1951	143	143	-6.93
	Jun-16	27	4749	1809	176	158	31.16
	May-16	27	3618	1105	134	117	-33.29
	Apr-16	30	5420	2451	181	181	23.57
	Mar-16	23	4383	1365	191	141	40.52
	Feb-16	29	3117	533	107	107	-23.15

# AUSTRALIS TMS INC. - Mathis 29-32H #1



Mathis 29-32H #1  
 API # 23-005-20798-1000  
 COUNTY: AMITE  
 SEC 29, 32, T1N, R5E  
 FIELD: ALFRED C. MOORE

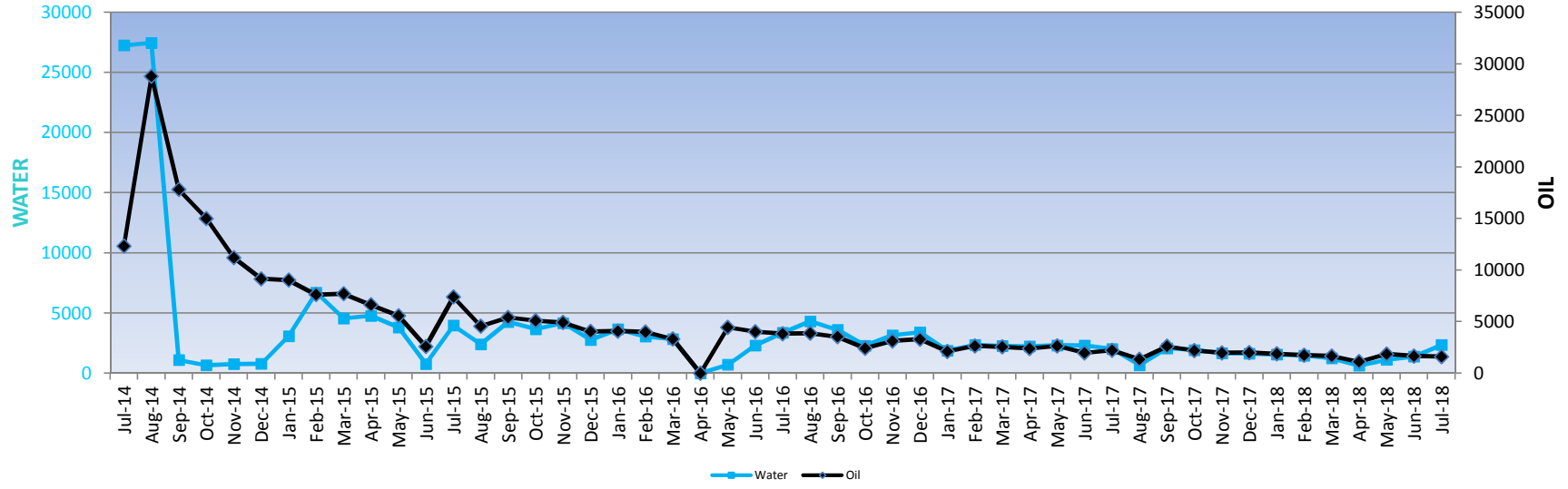
MD = 18,672 Horiz. Length ~ 6,388  
 TVD = 12,284 Perf Interval = 12,469 - 18,639

**TOTAL PRODUCTION:** 198,624 bbls **DAYS PRODUCED:** 1384

Test Date Oil Water  
 6/30/2014 608 518

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	29	1247	1763	43	40	-9.63
	Jun-18	30	1379	982	46	46	9.89
	May-18	31	1254	864	40	40	-18.15
	Apr-18	30	1531	457	51	51	22.98
	Mar-18	31	1244	626	40	40	-12.51
	Feb-18	28	1421	569	51	51	-15.68
	Jan-18	29	1684	701	58	54	19.01
	Dec-17	27	1414	680	52	46	5.29
	Nov-17	29	1342	385	46	45	-20.08
	Oct-17	31	1678	607	54	54	-4.07
	Sep-17	30	1748	872	58	58	0.04
	Aug-17	23	1746	1307	76	56	13.22
	Jul-17	22	1541	572	70	50	14.41
	Jun-17	24	1346	1117	56	45	-19.36
	May-17	31	1668	706	54	54	-12.23
	Apr-17	30	1899	893	63	63	7.64
	Mar-17	27	1763	1429	65	57	-2.23
	Feb-17	25	1802	1328	72	64	-15.66
	Jan-17	31	2135	1657	69	69	-12.31
	Dec-16	31	2433	1391	78	78	-14.45
	Nov-16	28	2842	1217	102	95	256.78
	Oct-16	15	796	356	53	26	-75.16
	Sep-16	30	3202	1245	107	107	27.88
	Aug-16	31	2502	1412	81	81	-9.32
	Jul-16	31	2757	1445	89	89	-0.83
	Jun-16	30	2778	1547	93	93	-10.10

# AUSTRALIS TMS INC. - Lewis 7-18H #1



LEWIS 7-18H #1  
 API # 23-005-20801-1000  
 COUNTY: AMITE  
 SEC 7, 18, T1N, R4E  
 FIELD: PEARL RIVER FIELD

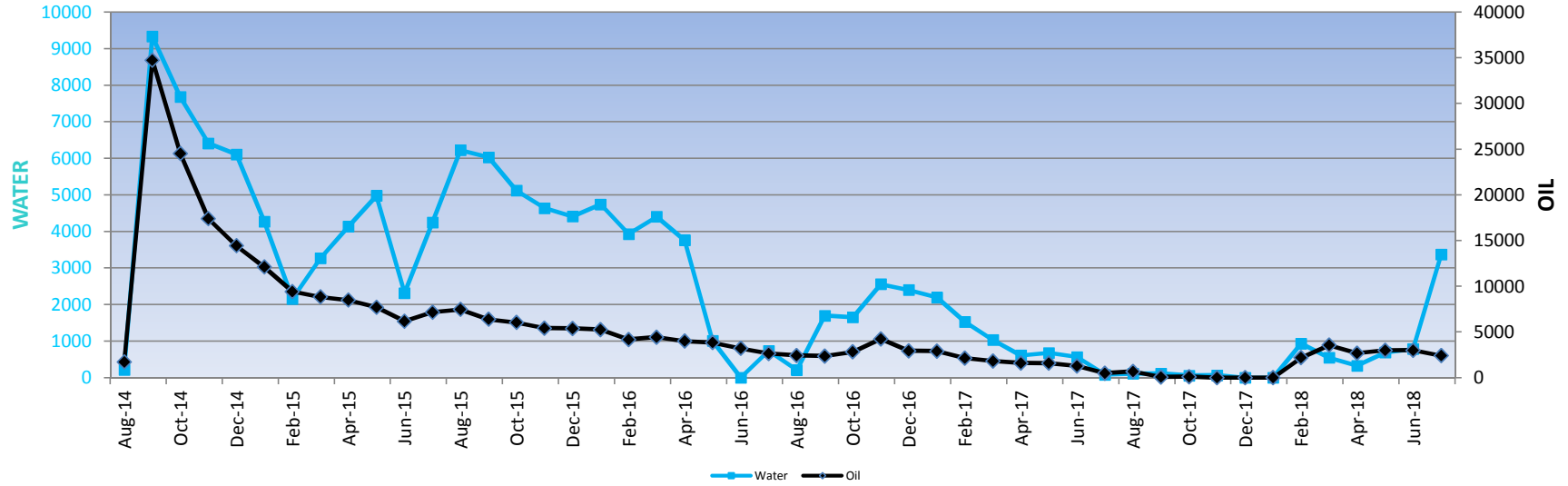
MD = 20,547 Horiz. Length ~ 8,263  
 TVD = 12,284 Perf Interval = 12,495 - 20,515

**TOTAL PRODUCTION: 242,694 bbls DAYS PRODUCED: 1382**

Test Date Oil Water  
 7/19/2014 273 956

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	26	1602	2345	62	52	-3.44
	Jun-18	30	1658	1381	55	55	-10.49
	May-18	31	1851	1119	60	60	67.09
	Apr-18	30	1107	630	37	37	-32.96
	Mar-18	31	1650	1237	53	53	-4.91
	Feb-18	28	1734	1461	62	62	-6.94
	Jan-18	30	1862	1550	62	60	-6.83
	Dec-17	31	1997	1622	64	64	1.56
	Nov-17	30	1965	1661	66	66	-10.62
	Oct-17	31	2197	1920	71	71	-15.59
	Sep-17	30	2601	2068	87	87	93.10
	Aug-17	20	1346	666	67	43	-39.11
	Jul-17	31	2209	2028	71	71	12.00
	Jun-17	30	1971	2298	66	66	-25.28
	May-17	31	2636	2309	85	85	10.63
	Apr-17	30	2381	2227	79	79	-6.25
	Mar-17	28	2538	2254	91	82	-4.11
	Feb-17	28	2645	2351	94	94	25.26
	Jan-17	28	2110	1870	75	68	-35.95
	Dec-16	31	3292	3392	106	106	5.30
	Nov-16	30	3124	3160	104	104	29.42
	Oct-16	19	2412	2282	127	78	-31.58
	Sep-16	30	3523	3605	117	117	-8.89
	Aug-16	31	3864	4310	125	125	0.87
	Jul-16	31	3828	3362	123	123	-4.96
	Jun-16	29	4025	2304	139	134	-9.56

# AUSTRALIS TMS INC. - Lyons 35H #2





Lyons 35H #2  
 API # 23-005-20787-1000  
 COUNTY: AMITE  
 SEC 35, 38, T1N, R4E  
 FIELD: PEARL RIVER FIELD

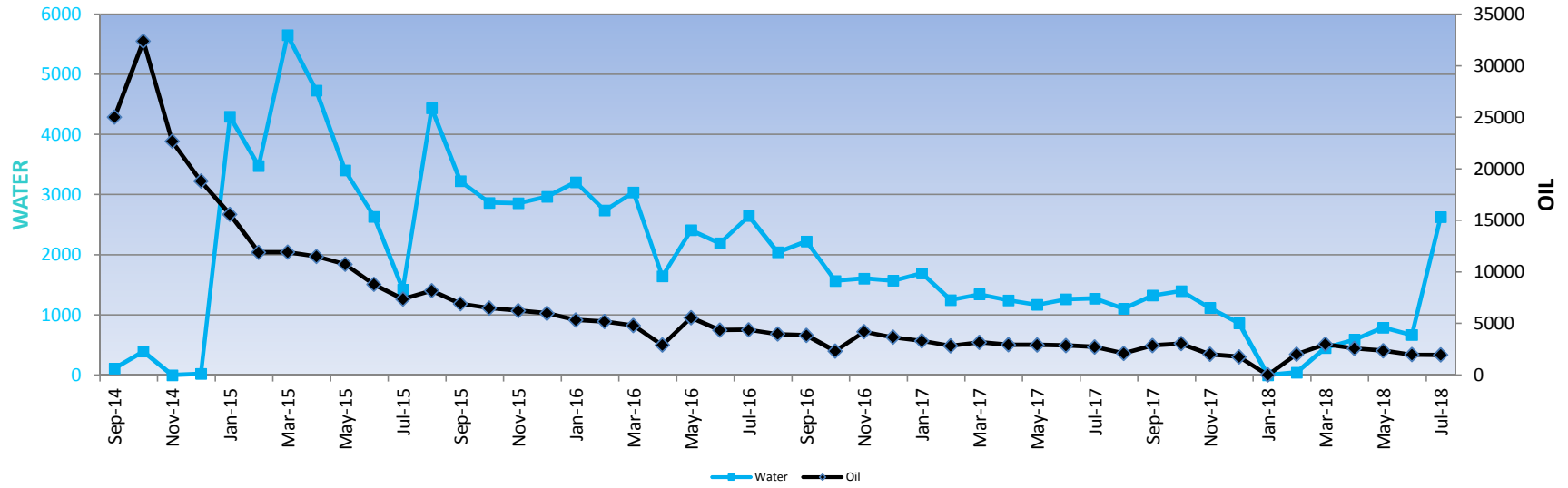
MD = 17,813 Horiz. Length ~ 5,485  
 TVD = 12,328 Perf Interval = 12,573 - 17,777

**TOTAL PRODUCTION: 253,667 bbls**      **DAYS PRODUCED: 1330**

Test Date      Oil      Water  
 9/5/2014      1337      448

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	2411	3376	78	78	-19.93
	Jun-18	30	3009	788	100	100	0.16
	May-18	31	3002	692	97	97	12.02
	Apr-18	30	2678	329	89	89	-24.89
	Mar-18	31	3563	548	115	115	62.66
	Feb-18	23	2189	936	95	78	#DIV/0!
	Jan-18	0	0	0	#DIV/0!	0	#DIV/0!
	Dec-17	9	0	0	0	0	#DIV/0!
	Nov-17	19	0	65	0	0	-100.00
	Oct-17	20	101	57	5	3	18.74
	Sep-17	13	85	114	7	3	-87.47
	Aug-17	29	678	112	23	22	40.85
	Jul-17	27	481	83	18	16	-62.68
	Jun-17	30	1288	569	43	43	-19.05
	May-17	31	1590	678	51	51	-1.49
	Apr-17	30	1613	612	54	54	-11.53
	Mar-17	31	1822	1034	59	59	-15.07
	Feb-17	28	2144	1529	77	77	-26.20
	Jan-17	31	2903	2200	94	94	-0.99
	Dec-16	31	2930	2402	95	95	-30.85
	Nov-16	30	4234	2560	141	141	49.61
	Oct-16	31	2828	1654	91	91	19.39
	Sep-16	30	2367	1696	79	79	-2.38
	Aug-16	31	2423	209	78	78	-8.91
	Jul-16	31	2658	733	86	86	-17.23
	Jun-16	30	3209	4	107	107	-16.67
	May-16	31	3848	1010	124	124	-4.04
	Apr-16	30	4007	3762	134	134	-9.68
	Mar-16	30	4433	4404	148	143	6.18
	Feb-16	29	4172	3931	144	144	-20.68
	Jan-16	31	5256	4743	170	170	-2.36

# AUSTRALIS TMS INC. - Pintard 28H #2



Pintard 28H #2

API # 23-157-22055-1000

COUNTY: WILKINSON

SEC 28, 4, T2N, R1E

FIELD: PEARL RIVER FIELD

MD = 20,807

Horiz. Length ~ 8,215

TVD = 12,592

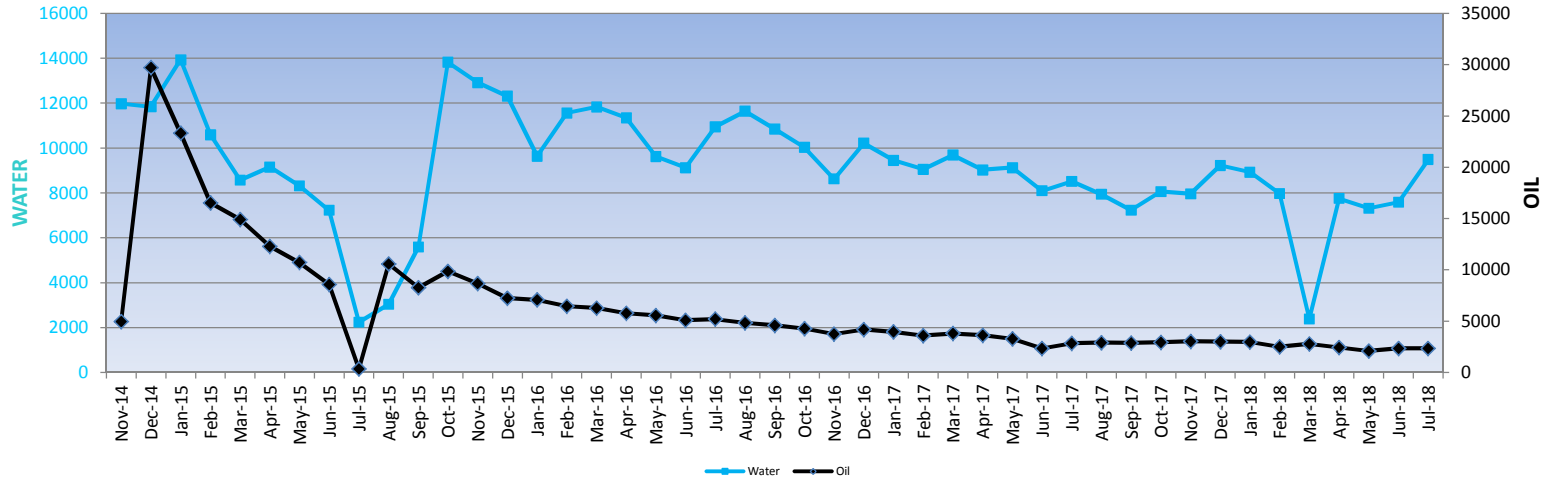
Perf Interval = 12,725 - 20,773

**TOTAL PRODUCTION: 307,651 bbls**      **DAYS PRODUCED: 1406**

Test Date	Oil	Water
9/9/2014	477	603

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	30	1950	2631	65	63	-1.43
	Jun-18	30	1977	667	66	66	-16.50
	May-18	31	2366	790	76	76	-8.50
	Apr-18	30	2584	590	86	86	-13.67
	Mar-18	31	2991	453	96	96	48.12
	Feb-18	28	2018	43	72	72	18232.27
	Jan-18	31	11	0	0	0	-99.38
	Dec-17	31	1771	862	57	57	-11.82
	Nov-17	30	2007	1116	67	67	-34.14
	Oct-17	31	3045	1398	98	98	6.28
	Sep-17	30	2863	1324	95	95	35.72
	Aug-17	31	2108	1104	68	68	-22.90
	Jul-17	31	2732	1274	88	88	-4.44
	Jun-17	30	2857	1262	95	95	-2.30
	May-17	31	2922	1170	94	94	-0.55
	Apr-17	30	2936	1244	98	98	-7.45
	Mar-17	31	3170	1344	102	102	11.82
	Feb-17	28	2833	1249	101	101	-14.58
	Jan-17	31	3314	1693	107	107	-9.64
	Dec-16	31	3665	1570	118	118	-12.76
	Nov-16	30	4198	1605	140	140	80.58
	Oct-16	20	2323	1568	116	75	-39.64
	Sep-16	30	3846	2223	128	128	-3.27
	Aug-16	31	3973	2043	128	128	-9.65
	Jul-16	31	4394	2646	142	142	0.64
	Jun-16	30	4363	2193	145	145	-21.66
	May-16	31	5565	2410	180	180	91.04
	Apr-16	21	2911	1643	139	97	-39.47
	Mar-16	31	4806	3040	155	155	-7.50
	Feb-16	29	5192	2738	179	179	-2.97
	Jan-16	31	5347	3210	172	172	-10.92

### AUSTRALIS TMS INC. - Sabine 12H #1



SABINE 12H #1  
 API # 23-005-20796-1000  
 COUNTY: AMITE  
 SEC 12, 1, T2N, R3E  
 FIELD: PEARL RIVER FIELD

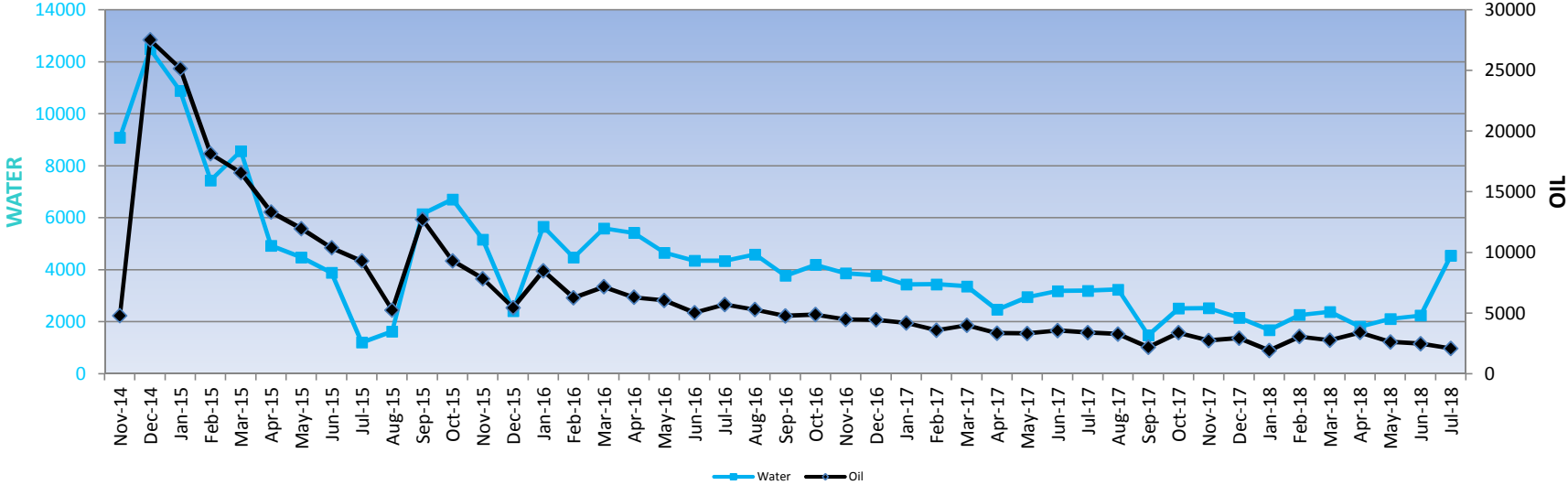
MD = 18,807 Horiz. Length ~ 7,188  
 TVD = 11,619 Perf Interval = 11,964 - 18,779

**TOTAL PRODUCTION: 284,536 bbls**      **DAYS PRODUCED: 1316**

Test Date      Oil      Water  
 11/23/2014      504      816

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	2352	9489	76	76	0.62
	Jun-18	30	2336	7587	78	78	11.74
	May-18	31	2089	7314	67	67	-14.20
	Apr-18	30	2433	7749	81	81	-12.04
	Mar-18	31	2764	2386	89	89	11.20
	Feb-18	28	2484	7965	89	89	-16.14
	Jan-18	31	2960	8929	95	95	-0.94
	Dec-17	31	2986	9228	96	96	-1.42
	Nov-17	30	3027	7954	101	101	2.71
	Oct-17	31	2945	8061	95	95	2.76
	Sep-17	30	2864	7230	95	95	-1.38
	Aug-17	31	2902	7933	94	94	1.79
	Jul-17	31	2849	8512	92	92	21.56
	Jun-17	30	2342	8091	78	78	-28.76
	May-17	31	3285	9120	106	106	-8.94
	Apr-17	30	3605	9025	120	120	-4.98
	Mar-17	31	3791	9687	122	122	5.82
	Feb-17	28	3580	9054	128	128	-9.34
	Jan-17	31	3946	9454	127	127	-5.89
	Dec-16	31	4190	10215	135	135	11.42
	Nov-16	30	3758	8618	125	125	-12.42
	Oct-16	30	4288	10030	143	138	-6.56
	Sep-16	30	4586	10850	153	153	-5.36
	Aug-16	31	4842	11641	156	156	-6.83
	Jul-16	31	5193	10949	168	168	2.25
	Jun-16	30	5075	9122	169	169	-8.71
	May-16	31	5555	9624	179	179	-3.66
	Apr-16	30	5762	11349	192	192	-8.14
	Mar-16	31	6268	11830	202	202	-2.92
	Feb-16	29	6452	11563	222	222	-8.76
	Jan-16	31	7066	9635	228	228	-2.49
	Dec-15	31	7241	12313	234	234	-16.57
	Nov-15	30	8673	12921	289	289	-12.17
	Oct-15	31	9867	13824	318	318	19.31
	Sep-15	30	8264	5584	275	275	-21.81
	Aug-15	26	10561	3033	406	341	2847.83
	Jul-15	3	358	2241	119	12	-95.83
	Jun-15	30	8580	7222	286	286	-19.98
	May-15	31	10714	8314	346	346	-12.90
	Apr-15	30	12292	9153	410	410	-17.61
	Mar-15	31	14908	8571	481	481	-9.86
	Feb-15	28	16528	10591	590	590	-29.16
	Jan-15	31	23313	13925	752	752	-21.57
	Dec-14	31	29701	11841	958	958	498.26

### AUSTRALIS TMS INC. - Sabine 12H #2



SABINE 12H #2

API # 23-005-20797-1000

COUNTY: AMITE

SEC 12, 14, T2N, R3E

FIELD: PEARL RIVER FIELD

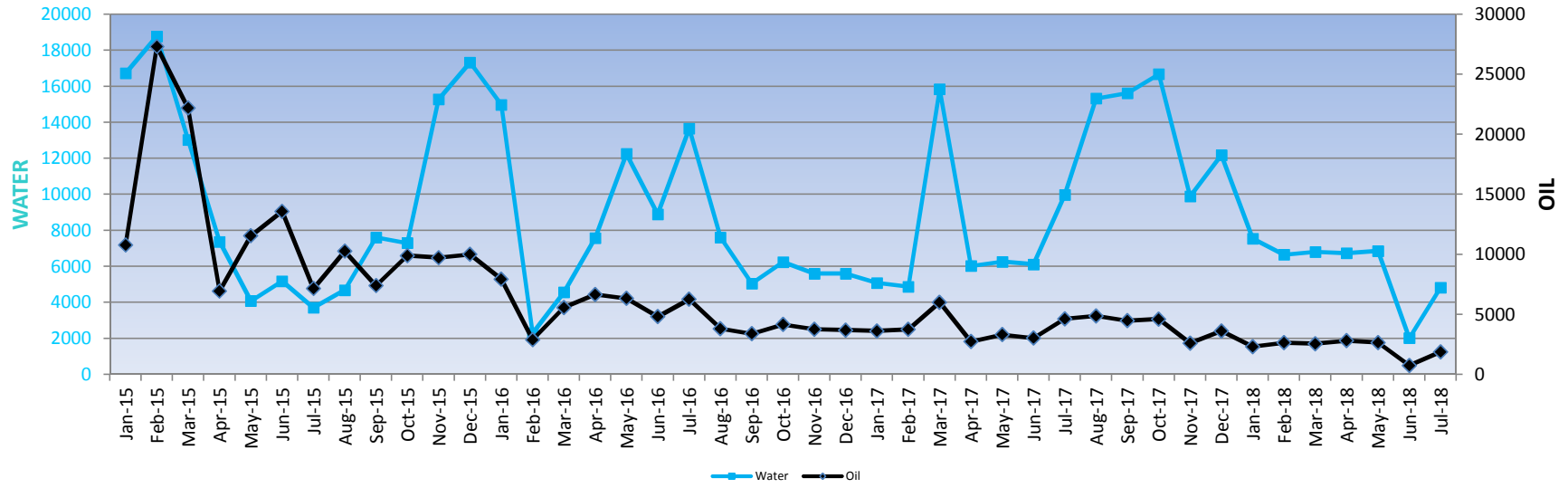
MD = 19,544 Horiz. Length ~ 7,677  
 TVD = 11,867 Perf Interval = 12,093 - 19,518

**TOTAL PRODUCTION: 305,025 bbls DAYS PRODUCED: 1334**

Test Date	Oil	Water
11/23/2014	240	819

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	30	2089	4540	70	67	-15.59
	Jun-18	30	2473	2244	82	82	-5.93
	May-18	31	2627	2116	85	85	-22.99
	Apr-18	30	3409	1816	114	114	23.25
	Mar-18	31	2764	2386	89	89	-9.97
	Feb-18	28	3068	2267	110	110	59.34
	Jan-18	30	1924	1685	64	62	-34.52
	Dec-17	31	2936	2160	95	95	6.61
	Nov-17	30	2752	2527	92	92	-18.66
	Oct-17	31	3381	2515	109	109	53.78
	Sep-17	25	2197	1485	88	73	-32.98
	Aug-17	31	3276	3241	106	106	-3.66
	Jul-17	31	3398	3193	110	110	-4.70
	Jun-17	30	3563	3182	119	119	7.05
	May-17	31	3326	2952	107	107	-0.55
	Apr-17	30	3342	2469	111	111	-16.47
	Mar-17	31	3998	3367	129	129	11.32
	Feb-17	28	3589	3445	128	128	-14.36
	Jan-17	31	4188	3436	135	135	-5.91
	Dec-16	31	4448	3785	143	143	-0.98
	Nov-16	30	4489	3866	150	150	-8.06
	Oct-16	31	4879	4194	157	157	2.11
	Sep-16	30	4775	3775	159	159	-9.85
	Aug-16	31	5293	4591	171	171	-7.34
	Jul-16	31	5708	4348	184	184	13.08

# AUSTRALIS TMS INC. - Ash 13H #1





Ash 13H #1

API # 23-005-20802-1000

COUNTY: AMITE

SEC 13, 5, T1N, R2E

FIELD: PEARL RIVER FIELD

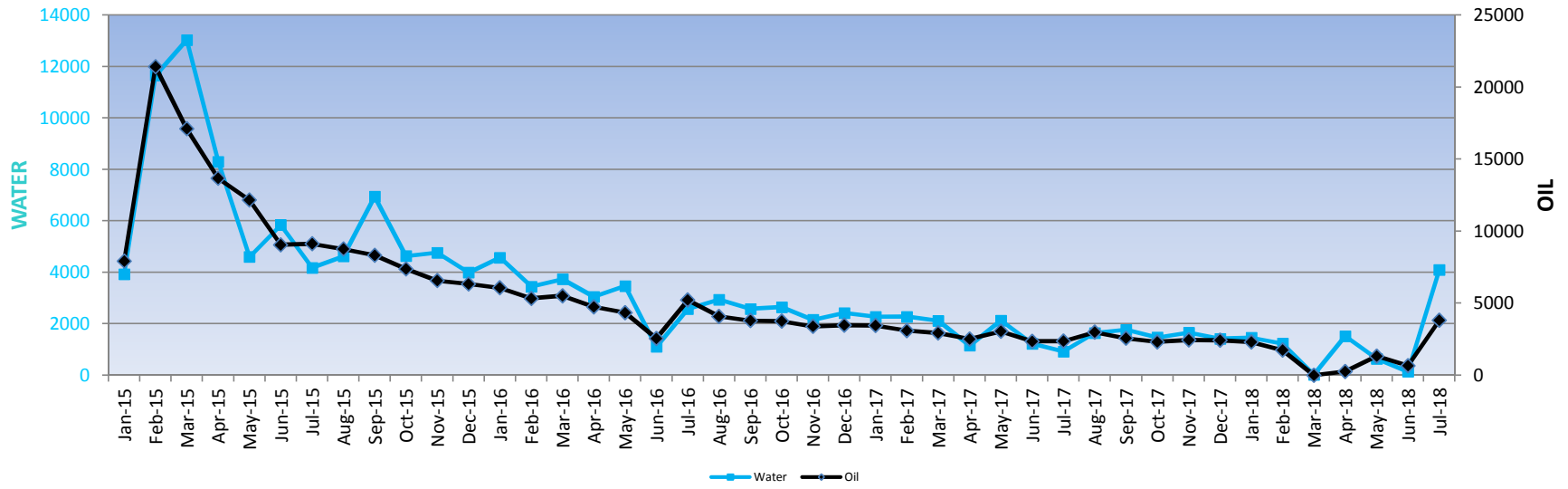
MD = 19,909 Horiz. Length ~ 7,502  
TVD = 12,407 Perf Interval = 12,808 - 19,874

**TOTAL PRODUCTION: 268,788 bbls**      **DAYS PRODUCED: 1228**

Test Date      Oil      Water  
1/24/2015      470      165

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	22	1874	4822	85	60	150.36
	Jun-18	13	748	2014	58	25	-71.78
	May-18	31	2649	6855	85	85	-5.66
	Apr-18	30	2806	6732	94	94	10.05
	Mar-18	31	2548	6803	82	82	-3.36
	Feb-18	28	2635	6648	94	94	13.74
	Jan-18	31	2315	7546	75	75	-35.95
	Dec-17	29	3612	12174	125	117	38.83
	Nov-17	23	2600	9883	113	87	-43.54
	Oct-17	31	4602	16677	148	148	2.79
	Sep-17	30	4474	15624	149	149	-8.24
	Aug-17	31	4872	15325	157	157	5.11
	Jul-17	31	4632	9968	149	149	53.02
	Jun-17	30	3025	6107	101	101	-8.84
	May-17	31	3316	6255	107	107	21.38
	Apr-17	30	2730	6025	91	91	-54.51
	Mar-17	31	5997	15838	193	193	59.94
	Feb-17	28	3747	4874	134	134	3.49
	Jan-17	31	3618	5077	117	117	-1.78
	Dec-16	31	3681	5598	119	119	-2.17
	Nov-16	30	3760	5594	125	125	-9.64
	Oct-16	31	4158	6237	134	134	22.82
	Sep-16	25	3383	5053	135	113	-11.20
	Aug-16	31	3807	7606	123	123	-39.19
	Jul-16	31	6256	13656	202	202	30.11
	Jun-16	30	4805	8896	160	160	-24.10
	May-16	31	6326	12252	204	204	-5.01
	Apr-16	26	6655	7570	256	222	19.29
	Mar-16	30	5575	4557	186	180	93.11

# AUSTRALIS TMS INC. - Ash 13H #2



Ash 13H #2

API # 23-005-20803-1000

COUNTY: AMITE

SEC 13, 20, T1N, R2E

FIELD: PEARL RIVER FIELD

MD = 20,000

Horiz. Length ~ 5,255

TVD = 14,745

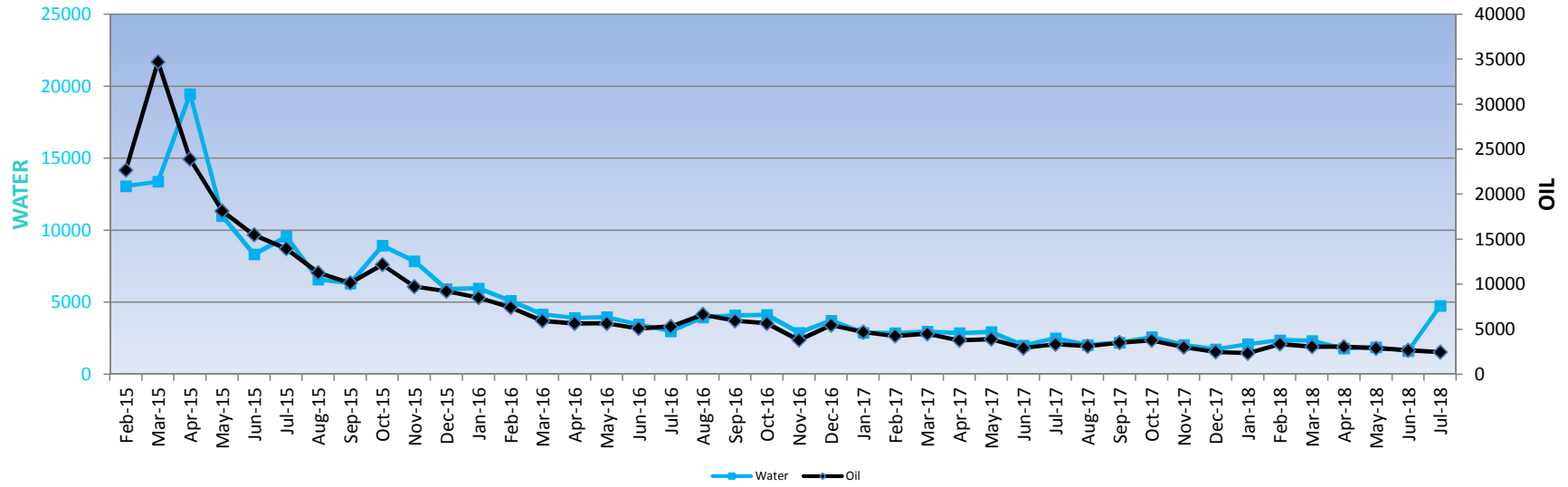
Perf Interval = 12,792 - 19,986

**TOTAL PRODUCTION: 222,445 bbls**      **DAYS PRODUCED: 1286**

Test Date	Oil	Water
1/24/2015	684	818

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	3806	4090	123	123	479.78
	Jun-18	30	656	140	22	22	-50.41
	May-18	31	1322	640	43	43	416.05
	Apr-18	30	256	1519	9	9	#DIV/0!
	Mar-18	31	0	17	0	0	-100.00
	Feb-18	28	1735	1231	62	62	-24.55
	Jan-18	31	2298	1456	74	74	-5.03
	Dec-17	31	2418	1414	78	78	-1.01
	Nov-17	30	2441	1654	81	81	5.59
	Oct-17	31	2310	1465	75	75	-9.76
	Sep-17	30	2558	1769	85	85	-14.37
	Aug-17	31	2985	1639	96	96	26.66
	Jul-17	31	2355	919	76	76	0.02
	Jun-17	30	2353	1223	78	78	-22.78
	May-17	31	3045	2126	98	98	21.23
	Apr-17	19	2510	1152	132	84	-14.04
	Mar-17	31	2918	2113	94	94	-5.81
	Feb-17	28	3096	2274	111	111	-10.20
	Jan-17	31	3445	2273	111	111	-0.71
	Dec-16	31	3467	2418	112	112	2.32
	Nov-16	30	3386	2154	113	113	-9.72
	Oct-16	31	3748	2643	121	121	-1.18
	Sep-16	30	3790	2575	126	126	-6.99
	Aug-16	31	4072	2936	131	131	-21.94
	Jul-16	31	5213	2577	168	168	104.61
	Jun-16	26	2546	1105	98	85	-41.34
	May-16	31	4337	3465	140	140	-8.51
	Apr-16	30	4737	3047	158	158	-13.94
	Mar-16	31	5500	3730	177	177	3.27
	Feb-16	29	5322	3441	184	184	-12.29
	Jan-16	31	6063	4570	196	196	-4.26

# AUSTRALIS TMS INC. - Mathis 29-17H #1



Mathis 29-17H #1  
 API # 23-005-20857-1000  
 COUNTY: AMITE  
 SEC 29, 17, T1N, R5E  
 FIELD: ALFRED C. MOORE FIELD

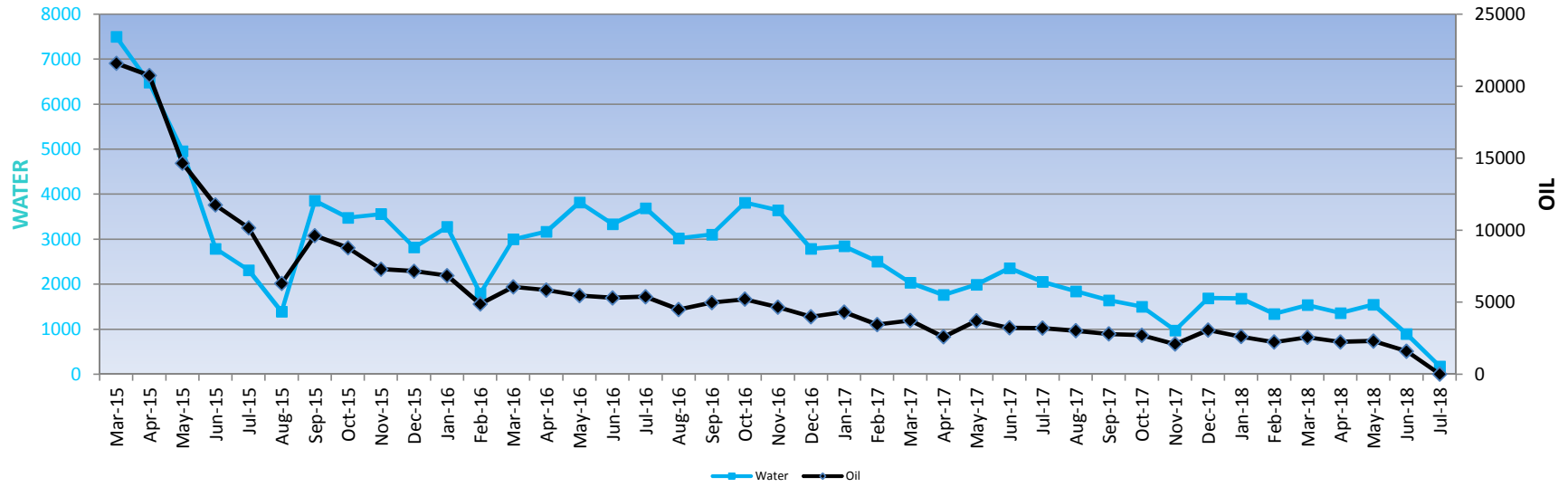
MD = 21,728 Horiz. Length ~ 9,704  
 TVD = 12,024 Perf Interval = 12,576' - 21,657'

**TOTAL PRODUCTION: 315,566 bbls DAYS PRODUCED: 1270**

Test Date Oil Water  
 2/10/2015 696 1680

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	2459	4762	79	79	-7.41
	Jun-18	30	2654	1625	88	88	-8.14
	May-18	31	2887	1886	93	93	-5.63
	Apr-18	30	3057	1795	102	102	-0.27
	Mar-18	31	3063	2328	99	99	-8.84
	Feb-18	28	3358	2369	120	120	42.97
	Jan-18	30	2347	2095	78	76	-5.77
	Dec-17	31	2489	1745	80	80	-17.50
	Nov-17	30	3015	2049	101	101	-20.08
	Oct-17	31	3770	2595	122	122	7.09
	Sep-17	30	3518	2199	117	117	13.26
	Aug-17	31	3104	2048	100	100	-7.02
	Jul-17	31	3336	2508	108	108	14.28
	Jun-17	30	2917	2005	97	97	-25.41
	May-17	31	3908	2938	126	126	3.64
	Apr-17	30	3768	2861	126	126	-16.22
	Mar-17	31	4494	2958	145	145	5.42
	Feb-17	28	4260	2865	152	152	-9.14
	Jan-17	31	4685	2887	151	151	-14.19
	Dec-16	31	5456	3730	176	176	43.18
	Nov-16	30	3808	2895	127	127	-32.61
	Oct-16	31	5647	4126	182	182	-5.14
	Sep-16	30	5949	4091	198	198	-10.38
	Aug-16	31	6633	3953	214	214	24.89
	Jul-16	31	5307	2988	171	171	4.21
	Jun-16	30	5089	3462	170	170	-10.11
	May-16	31	5657	3968	182	182	0.18
	Apr-16	27	5643	3919	209	188	-4.96
	Mar-16	31	5933	4154	191	191	-20.07
	Feb-16	29	7418	5108	256	256	-12.92

# AUSTRALIS TMS INC. - Longleaf 29H #1



Longleaf 29H #1  
 API # 23-005-20794-1000  
 COUNTY: AMITE  
 SEC 29, 26, T2N, R4E  
 FIELD: PEARL RIVER

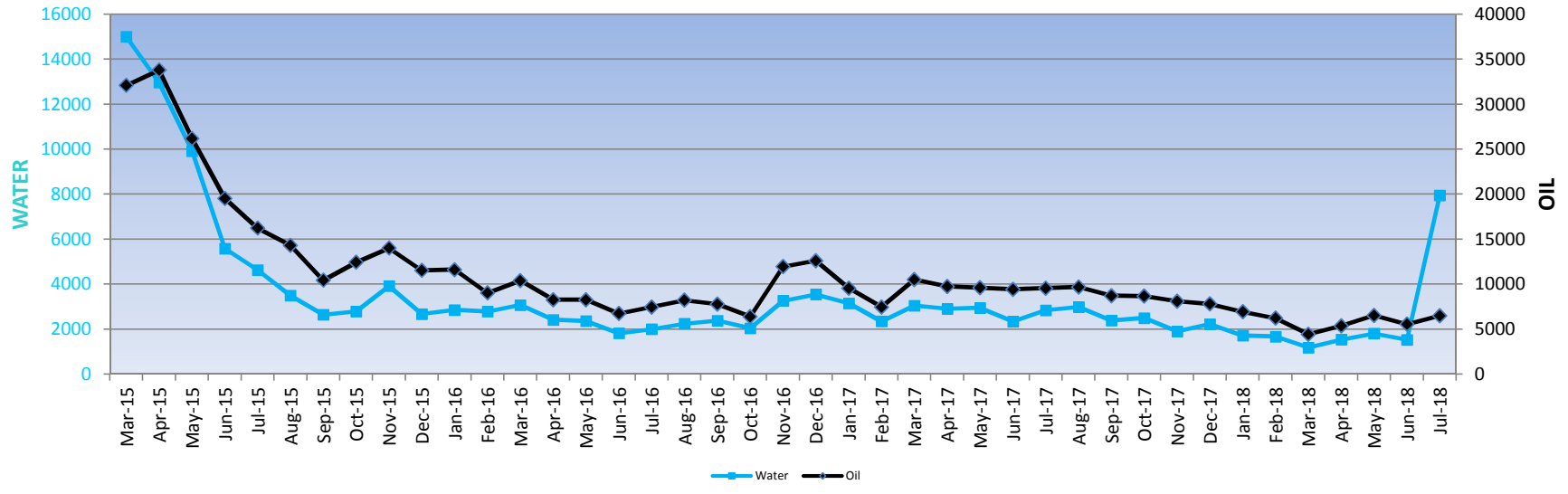
MD = 19,119 Horiz. Length ~ 7,436  
 TVD = 11,683 Perf Interval = 12,096' - 19,051'

**TOTAL PRODUCTION: 232,815 bbls DAYS PRODUCED: 1224**

Test Date Oil Water  
 3/25/2015 1035 774

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	29	9	177	0	0	-99.44
	Jun-18	30	1610	896	54	54	-30.32
	May-18	31	2309	1551	74	74	2.64
	Apr-18	30	2248	1364	75	75	-12.46
	Mar-18	31	2566	1539	83	83	14.43
	Feb-18	28	2241	1345	80	80	-14.46
	Jan-18	31	2618	1683	84	84	-14.98
	Dec-17	31	3077	1692	99	99	46.63
	Nov-17	30	2097	975	70	70	-22.56
	Oct-17	31	2706	1503	87	87	-3.56
	Sep-17	30	2804	1645	93	93	-7.19
	Aug-17	31	3019	1845	97	97	-5.72
	Jul-17	31	3200	2056	103	103	-0.75
	Jun-17	28	3222	2360	115	107	-13.50
	May-17	31	3722	1992	120	120	43.22
	Apr-17	25	2597	1766	104	87	-30.52
	Mar-17	31	3735	2036	120	120	8.06
	Feb-17	28	3454	2507	123	123	-19.99
	Jan-17	31	4314	2847	139	139	7.77
	Dec-16	31	4000	2788	129	129	-14.19
	Nov-16	30	4658	3647	155	155	-10.73
	Oct-16	31	5214	3814	168	168	4.54
	Sep-16	28	4984	3107	178	166	10.80
	Aug-16	28	4495	3025	161	145	-16.65
	Jul-16	31	5389	3691	174	174	1.55
	Jun-16	30	5303	3340	177	177	-3.14
	May-16	31	5471	3821	176	176	-6.42
	Apr-16	30	5842	3173	195	195	-3.87
	Mar-16	31	6073	3002	196	196	24.23

## AUSTRALIS TMS INC. - Longleaf 29H #2





Longleaf 29H #2  
 API # 23-005-20795-1000  
 COUNTY: AMITE  
 SEC 29, 42, T2N, R4E  
 FIELD: PEARL RIVER

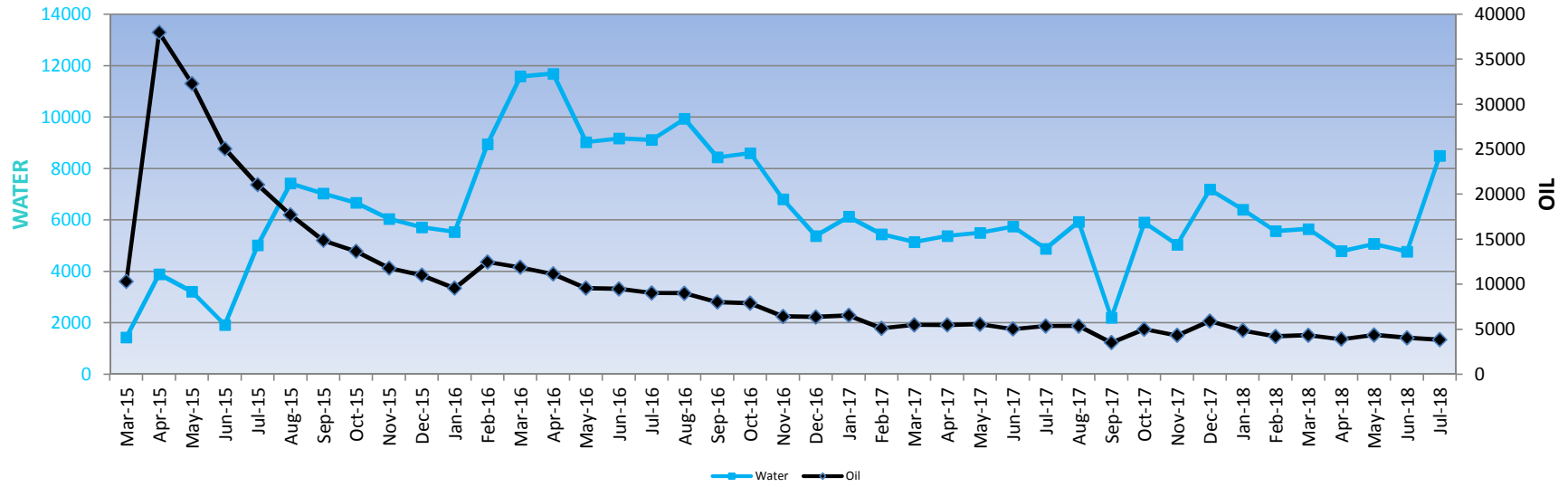
MD = 19,345 Horiz. Length ~ 7,423  
 TVD = 11,922 Perf Interval = 12,194' - 19,332'

**TOTAL PRODUCTION: 449,450 bbls**      **DAYS PRODUCED: 1235**

Test Date      Oil      Water  
 3/25/2015      1444      249

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	6484	7945	209	209	17.00
	Jun-18	30	5538	1531	185	185	-15.28
	May-18	31	6532	1804	211	211	21.76
	Apr-18	30	5361	1534	179	179	20.77
	Mar-18	31	4436	1185	143	143	-28.65
	Feb-18	28	6213	1668	222	222	-10.29
	Jan-18	31	6921	1716	223	223	-11.31
	Dec-17	31	7798	2225	252	252	-3.78
	Nov-17	30	8099	1902	270	270	-6.61
	Oct-17	31	8666	2495	280	280	-0.61
	Sep-17	30	8713	2384	290	290	-10.06
	Aug-17	31	9681	2986	312	312	1.31
	Jul-17	31	9549	2841	308	308	1.30
	Jun-17	30	9420	2337	314	314	-1.86
	May-17	31	9592	2942	309	309	-1.60
	Apr-17	30	9741	2908	325	325	-7.42
	Mar-17	31	10514	3050	339	339	40.94
	Feb-17	28	7455	2348	266	266	-22.02
	Jan-17	29	9553	3154	329	308	-24.26
	Dec-16	31	12603	3542	407	407	5.39
	Nov-16	30	11950	3260	398	398	86.50
	Oct-16	25	6403	2041	256	207	-17.74
	Sep-16	30	7778	2376	259	259	-5.32
	Aug-16	31	8209	2242	265	265	10.12
	Jul-16	31	7449	1998	240	240	10.59
	Jun-16	30	6731	1817	224	224	-18.55
	May-16	31	8258	2360	266	266	-0.11
	Apr-16	30	8261	2416	275	275	-20.46
	Mar-16	31	10379	3075	335	335	15.04
	Feb-16	29	9016	2782	311	311	-22.34
	Jan-16	31	11601	2857	374	374	0.59

# AUSTRALIS TMS INC. - Lawson 25-13H #1



Lawson 25-13H #1  
 API # 23-005-20804-1000  
 COUNTY: AMITE  
 SEC 25, 13, T1N, R5E  
 FIELD: ALFRED C. MOORE

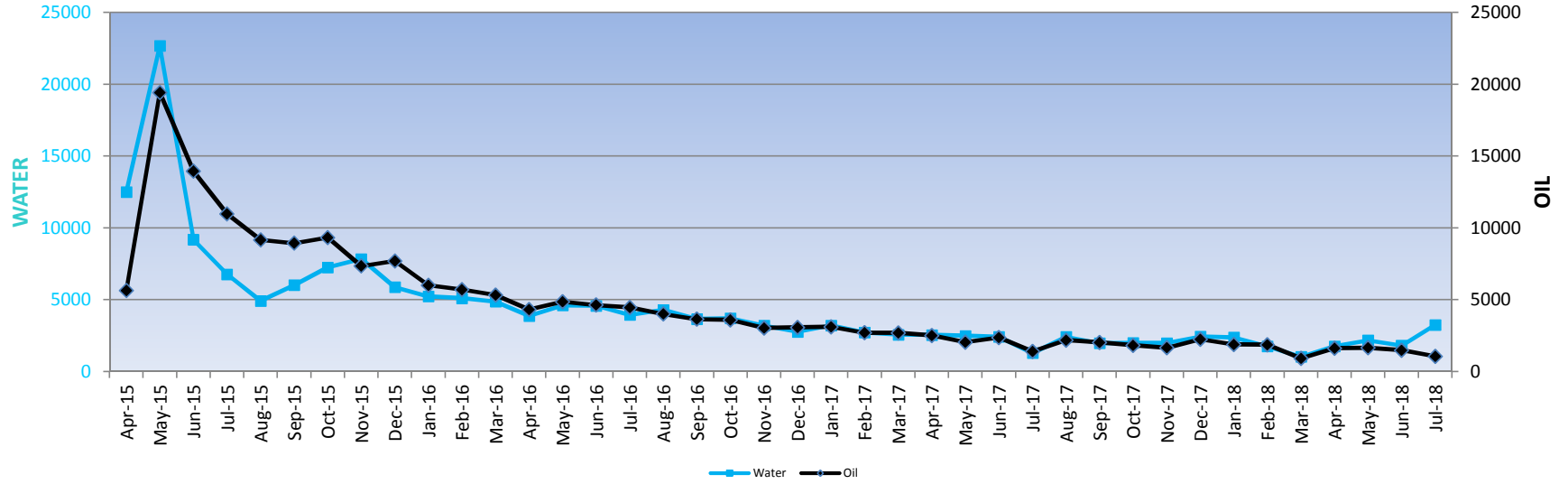
MD = 22,075 Horiz. Length ~ 10,375  
 TVD = 11,700 Perf Interval = 12,205' - 21,959'

**TOTAL PRODUCTION: 398,889 bbls DAYS PRODUCED: 1228**

Test Date Oil Water  
 3/18/2015 1294 992

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	3837	8502	124	124	-5.25
	Jun-18	30	4047	4773	135	135	-7.44
	May-18	31	4369	5072	141	141	11.80
	Apr-18	30	3905	4790	130	130	-10.07
	Mar-18	31	4339	5653	140	140	2.97
	Feb-18	28	4211	5569	150	150	-13.49
	Jan-18	31	4864	6407	157	157	-17.72
	Dec-17	31	5907	7187	191	191	36.55
	Nov-17	30	4323	5044	144	144	-13.96
	Oct-17	31	5021	5903	162	162	42.62
	Sep-17	30	3518	2199	117	117	-34.45
	Aug-17	31	5363	5932	173	173	-0.26
	Jul-17	31	5373	4886	173	173	6.83
	Jun-17	30	5026	5745	168	168	-9.75
	May-17	31	5565	5503	180	180	1.54
	Apr-17	30	5477	5381	183	183	-0.25
	Mar-17	31	5487	5146	177	177	7.43
	Feb-17	28	5104	5451	182	182	-21.97
	Jan-17	31	6536	6128	211	211	2.74
	Dec-16	31	6357	5381	205	205	-1.10
	Nov-16	30	6423	6808	214	214	-18.73
	Oct-16	31	7898	8602	255	255	-1.58
	Sep-16	30	8019	8439	267	267	-10.91
	Aug-16	31	8994	9935	290	290	-0.53
	Jul-16	31	9035	9113	291	291	-4.91
	Jun-16	30	9495	9169	317	317	-0.75
	May-16	31	9560	9031	308	308	-14.24
	Apr-16	30	11140	11688	371	371	-6.31
	Mar-16	31	11882	11581	383	383	-4.86

# AUSTRALIS TMS INC. - Reese 16H #1



Reese 16H #1

API # 23-005-20845-1000

COUNTY: AMITE

SEC 1 & 16, T1N, R2E

FIELD: PEARL RIVER

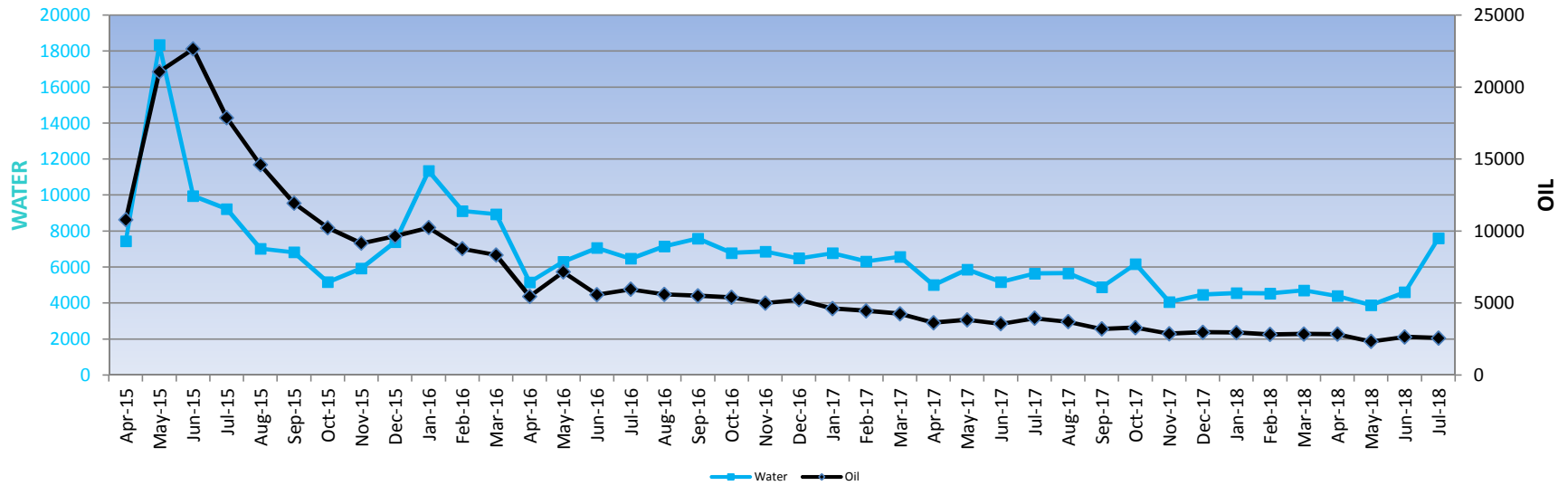
MD = 18,992 Horiz. Length ~ 6,731  
TVD = 12,261 Perf Interval = 12,743' - 18,917'

**TOTAL PRODUCTION: 182,363 bbls**      **DAYS PRODUCED: 1181**

Test Date      Oil      Water  
5/5/2015      827      1025

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	30	1066	3256	36	34	-27.93
	Jun-18	30	1478	1814	49	49	-10.54
	May-18	31	1651	2177	53	53	1.47
	Apr-18	30	1626	1770	54	54	76.61
	Mar-18	31	920	1034	30	30	-50.57
	Feb-18	28	1860	1755	66	66	-1.55
	Jan-18	31	1888	2382	61	61	-15.96
	Dec-17	31	2245	2441	72	72	35.56
	Nov-17	30	1655	1985	55	55	-9.13
	Oct-17	31	1820	1993	59	59	-10.01
	Sep-17	30	2021	1975	67	67	-7.74
	Aug-17	31	2189	2419	71	71	56.58
	Jul-17	15	1397	1289	93	45	-40.97
	Jun-17	30	2365	2421	79	79	15.68
	May-17	31	2043	2485	66	66	-18.57
	Apr-17	30	2507	2554	84	84	-6.77
	Mar-17	31	2687	2569	87	87	-0.66
	Feb-17	28	2703	2717	97	97	-13.15
	Jan-17	31	3110	3212	100	100	1.20
	Dec-16	31	3071	2768	99	99	1.02
	Nov-16	30	3038	3203	101	101	-15.60
	Oct-16	31	3597	3704	116	116	-1.49
	Sep-16	30	3649	3657	122	122	-8.98
	Aug-16	31	4006	4302	129	129	-10.20
	Jul-16	31	4458	3948	144	144	-3.78
	Jun-16	30	4630	4576	154	154	-4.94
	May-16	31	4867	4611	157	157	12.56
	Apr-16	26	4321	3872	166	144	-18.91
	Mar-16	31	5325	4875	172	172	-6.74

# AUSTRALIS TMS INC. - McIntosh 15H #1



McIntosh 15H #1  
 API # 23-005-20843-1000  
 COUNTY: AMITE  
 SEC 16 & 2, T1N, R2E  
 FIELD: PEARL RIVER

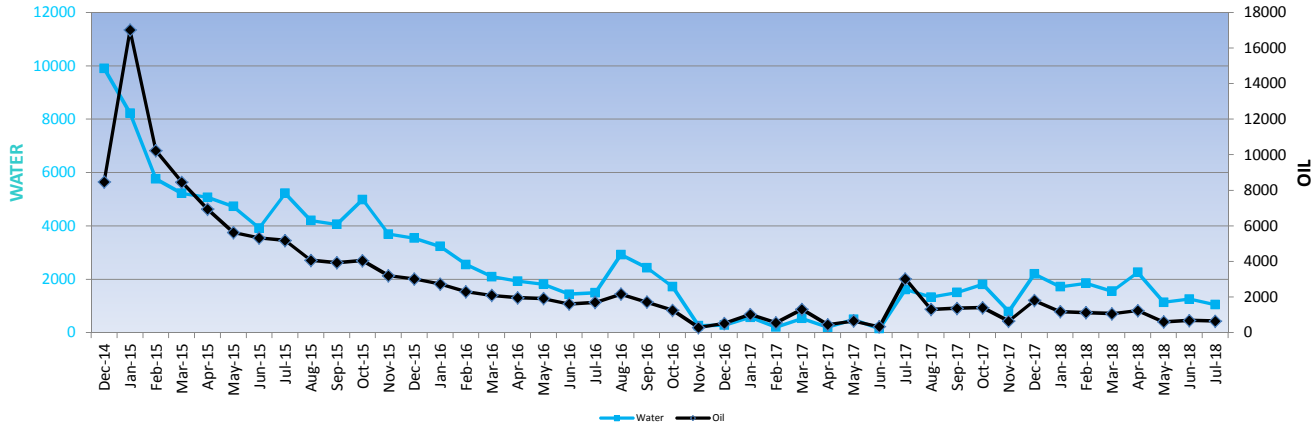
MD = 20,352 Horiz. Length ~ 8,113  
 TVD = 12,239 Perf Interval = 12,708' - 20,293'

**TOTAL PRODUCTION: 269,642 bbls**      **DAYS PRODUCED: 1199**

Test Date      Oil      Water  
 5/5/2015      1057      650

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	31	2566	7609	83	83	-3.27
	Jun-18	30	2651	4604	88	88	13.21
	May-18	31	2340	3890	75	75	-17.63
	Apr-18	30	2839	4397	95	95	-0.63
	Mar-18	31	2855	4712	92	92	1.07
	Feb-18	28	2823	4533	101	101	-4.44
	Jan-18	31	2952	4555	95	95	-0.54
	Dec-17	31	2966	4474	96	96	3.24
	Nov-17	30	2871	4066	96	96	-12.98
	Oct-17	31	3297	6174	106	106	2.93
	Sep-17	30	3201	4889	107	107	-13.71
	Aug-17	31	3707	5662	120	120	-6.24
	Jul-17	31	3951	5645	127	127	10.78
	Jun-17	30	3564	5177	119	119	-7.18
	May-17	31	3837	5871	124	124	5.37
	Apr-17	30	3639	5009	121	121	-14.50
	Mar-17	31	4253	6577	137	137	-4.75
	Feb-17	28	4462	6320	159	159	-3.47
	Jan-17	31	4619	6779	149	149	-11.78
	Dec-16	31	5232	6487	169	169	4.59
	Nov-16	30	4999	6864	167	167	-7.39
	Oct-16	31	5394	6789	174	174	-2.03
	Sep-16	30	5502	7593	183	183	-1.89
	Aug-16	31	5604	7157	181	181	-5.99
	Jul-16	31	5957	6473	192	192	6.53
	Jun-16	30	5588	7068	186	186	-22.08
	May-16	31	7166	6302	231	231	30.94
	Apr-16	25	5469	5164	219	182	-34.50
	Mar-16	31	8343	8941	269	269	-5.00
	Feb-16	29	8776	9118	303	303	-14.36
	Jan-16	31	10240	11350	330	330	6.00
	Dec-15	31	9653	7402	311	311	5.38

### Comstock - CMR Foster Creek 28-40 #1H





CMR Foster Creek 28-40 #1H  
 API # 23-157-22099-1000  
 COUNTY: WILKINSON  
 SEC 28, 40, T3N, R1W  
 FIELD: HENRY

MD = 19,312 Horiz. Length ~ 7,270  
 TVD = 12,042 Perf Interval = 12489 - 17025

**TOTAL PRODUCTION: 126,230 bbls DAYS PRODUCED: 1042**

Test Date Oil Water  
 12/24/2015 790 648

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Jul-18	11	647	1050	59	21	-5.06
	Jun-18	19	681	1260	36	23	13.23
	May-18	20	601	1139	30	19	-51.76
	Apr-18	30	1245	2263	42	42	17.37
	Mar-18	23	1060	1554	46	34	-5.59
	Feb-18	28	1122	1851	40	40	-4.66
	Jan-18	25	1176	1720	47	38	-35.11
	Dec-17	31	1811	2200	58	58	179.28
	Nov-17	11	648	789	59	22	-53.98
	Oct-17	24	1407	1811	59	45	3.16
	Sep-17	21	1363	1506	65	45	4.69
	Aug-17	17	1301	1330	77	42	-56.95
	Jul-17	2	3020	1617	1510	97	803.56
	Jun-17	2	334	148	167	11	-49.20
	May-17	13	657	496	51	21	46.88
	Apr-17	30	447	201	15	15	-66.01
	Mar-17	9	1314	531	146	42	135.75
	Feb-17	5	557	211	111	20	-45.96
	Jan-17	21	1030	573	49	33	99.08
	Dec-16	8	517	279	65	17	80.01
	Nov-16	25	287	259	11	10	-77.27
	Oct-16	25	1262	1723	50	41	-26.59
	Sep-16	30	1718	2432	57	57	-20.85
	Aug-16	31	2169	2928	70	70	27.35
	Jul-16	22	1702	1495	77	55	5.44
	Jun-16	30	1613	1441	54	54	-15.70
	May-16	30	1912	1818	64	62	-2.52
	Apr-16	30	1960	1929	65	65	-6.51
	Mar-16	31	2095	2099	68	68	-9.21
	Feb-16	29	2306	2557	80	80	-15.69
	Jan-16	30	2733	3231	91	88	-9.63
	Dec-15	30	3022	3543	101	97	-5.66
	Nov-15	30	3201	3692	107	107	-20.92
	Oct-15	31	4045	4988	130	130	2.83
	Sep-15	30	3931	4061	131	131	-3.46
	Aug-15	31	4069	4202	131	131	-21.60
	Jul-15	31	5186	5224	167	167	-2.77
	Jun-15	30	5330	3925	178	178	-5.43
	May-15	31	5632	4734	182	182	-18.98
	Apr-15	30	6946	5076	232	232	-17.91
	Mar-15	30	8455	5223	282	273	-17.43
	Feb-15	28	10233	5766	365	365	-39.88
	Jan-15	31	17009	8228	549	549	100.52
	Dec-14	16	8476	9907	530	273	100.00