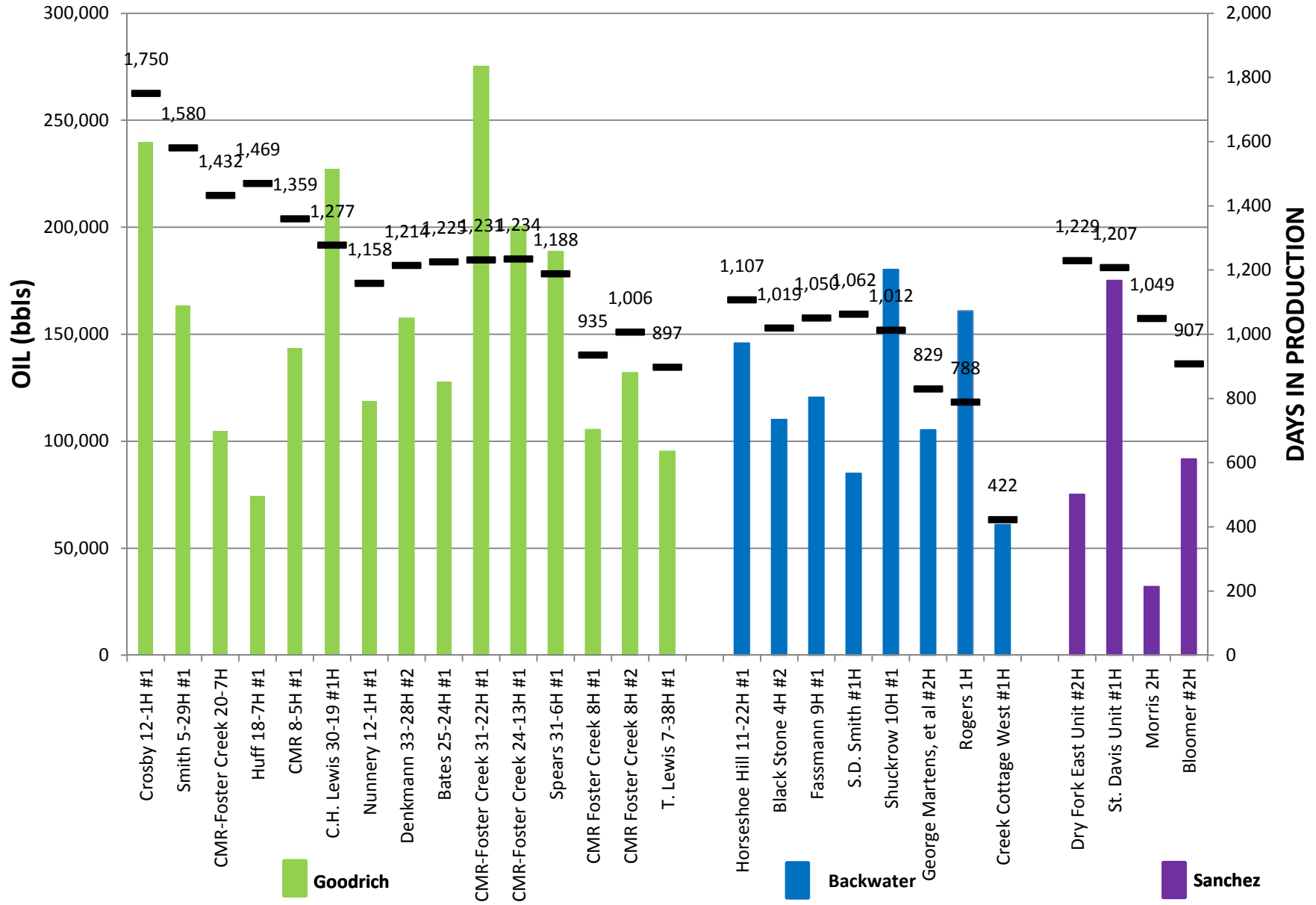


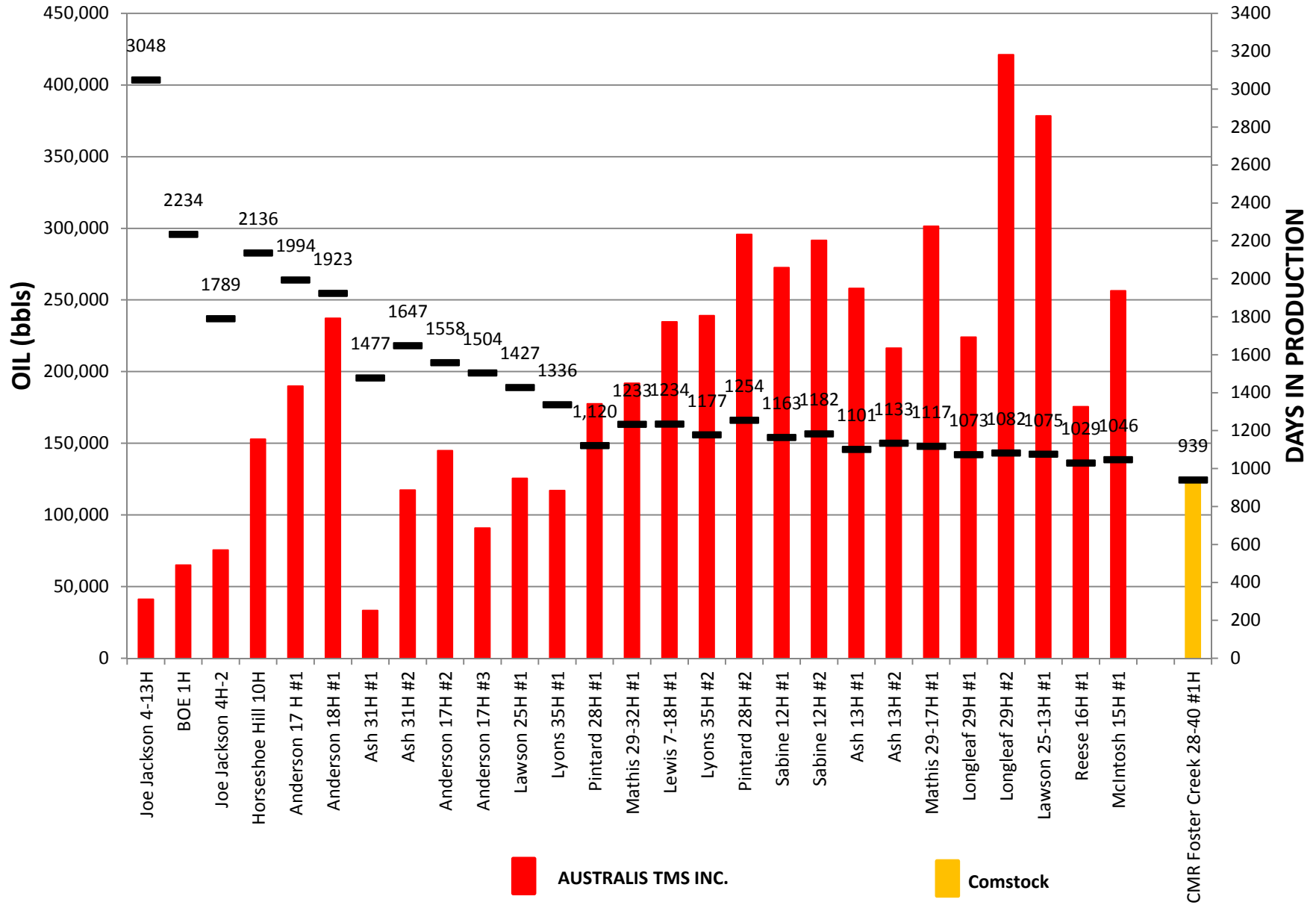
2/28/18 - Date of Last Report

INDIVIDUAL WELL PRODUCTION vs TIME



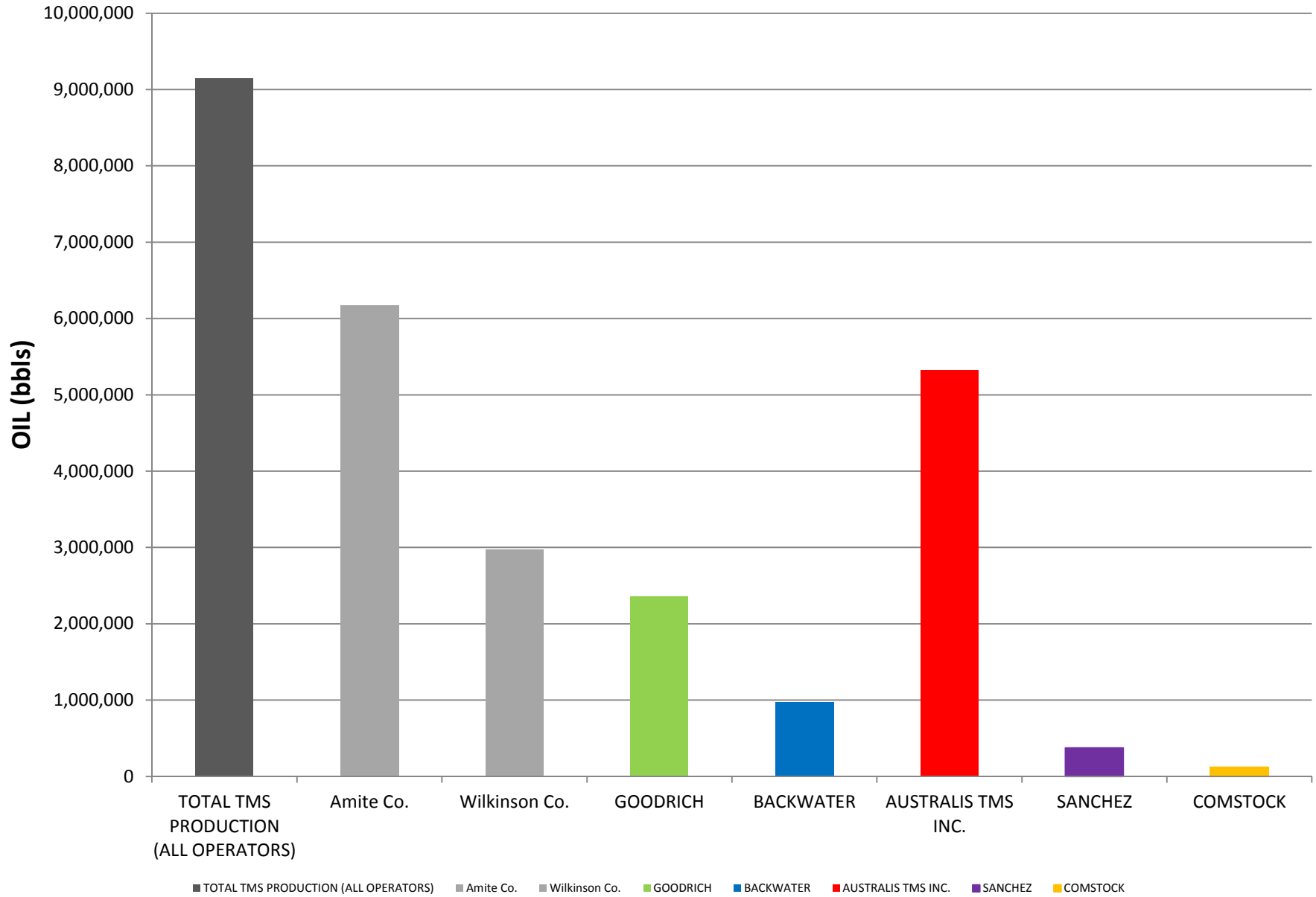
2/28/18 - Date of Last Report

INDIVIDUAL WELL PRODUCTION vs TIME



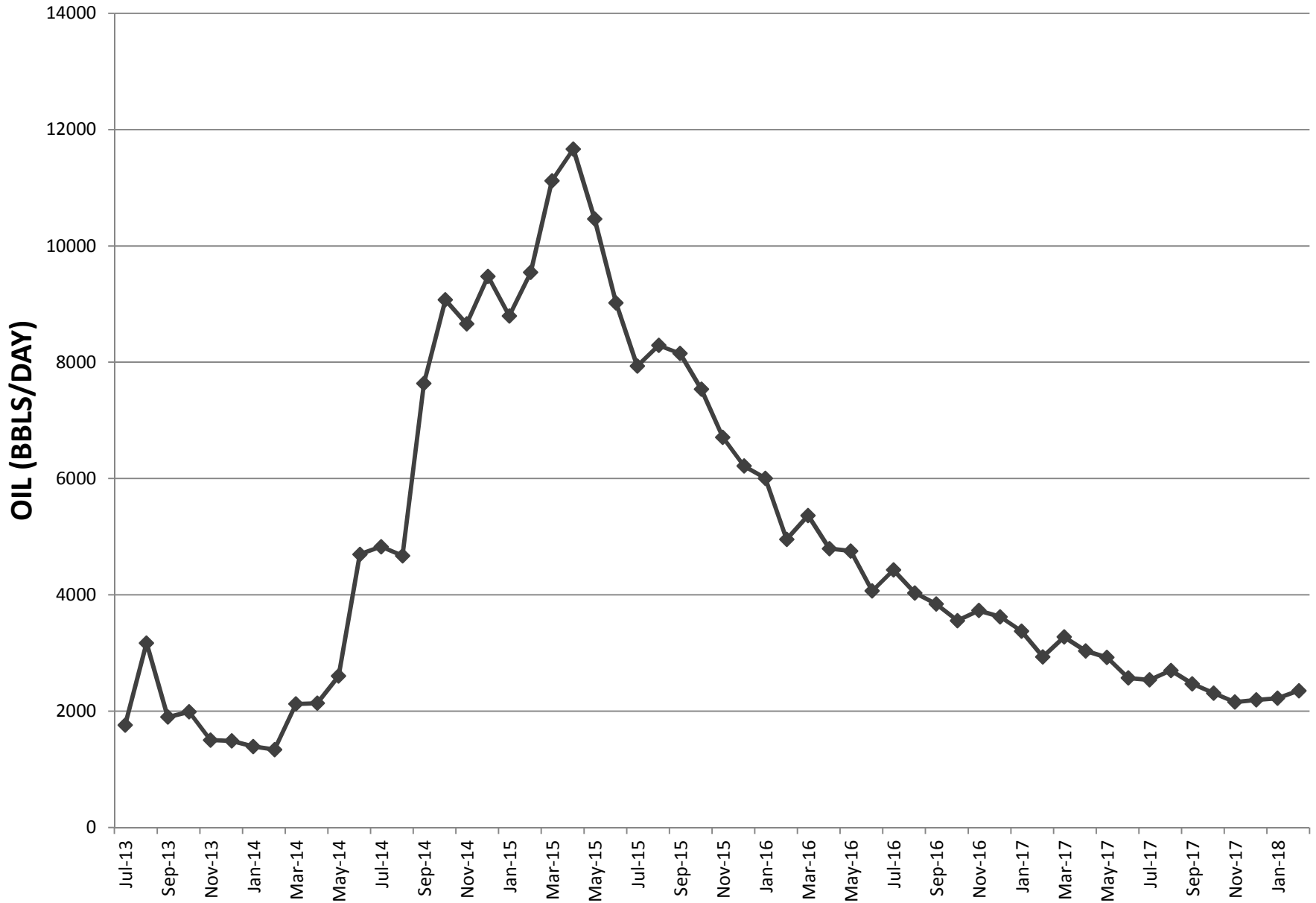
2/28/18 - Date
of Last Report

TOTAL TMS PRODUCTION (ALL COUNTIES & OPERATORS)

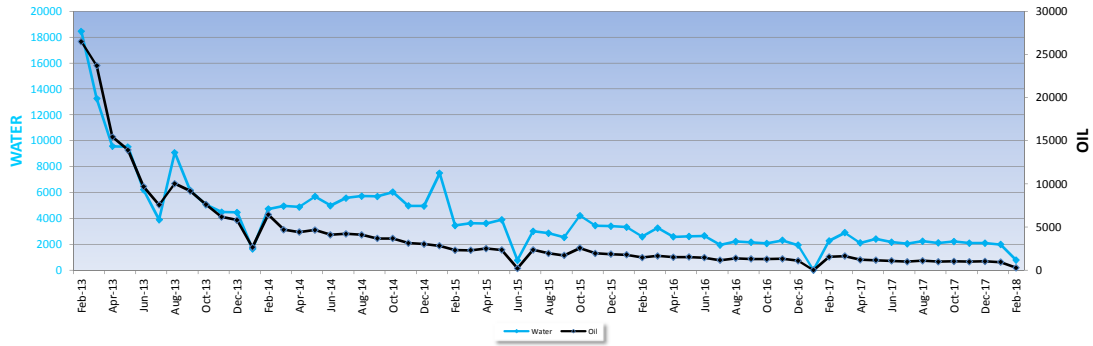


2/28/18 - Date of Last Report

AVERAGE DAILY TMS PRODUCTION



Goodrich - Crosby 12-1H



Crosby 12-1H #1

API # 23-157-22037-1000
 COUNTY: WILKINSON
 SEC 1 & 12, T2N, R1W
 FIELD: HENRY

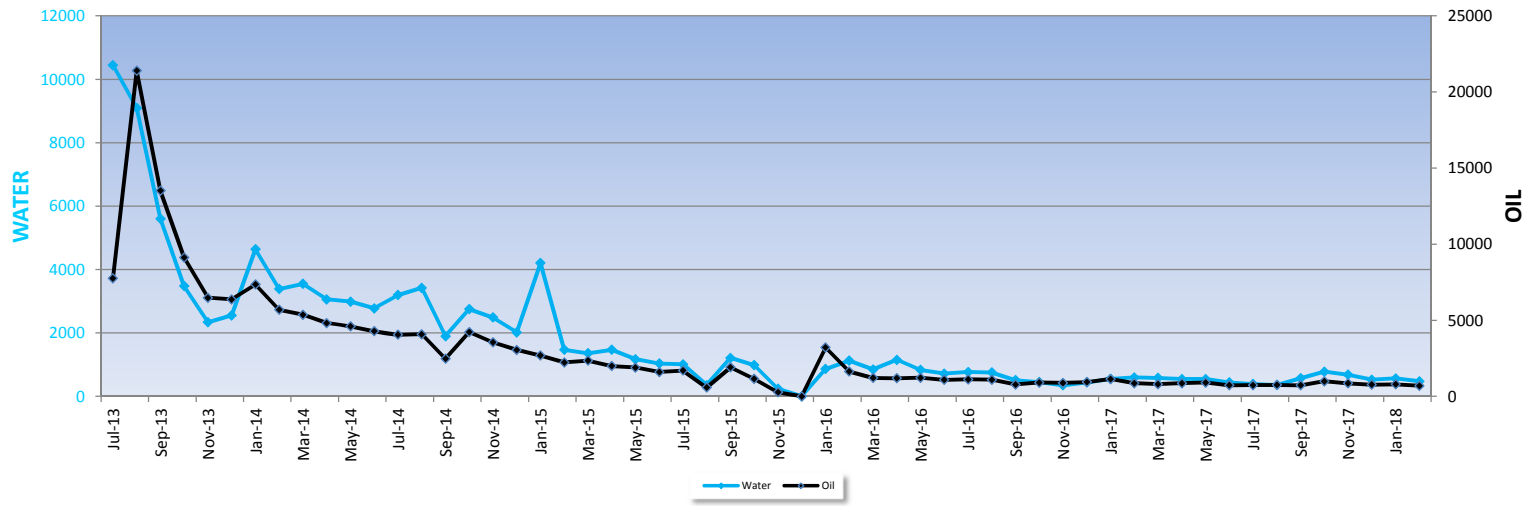
MD = 19,551 Horiz. Length = 7,535
 TVD = 12,016 Perf Interval = 12,608 - 19,289

TOTAL PRODUCTION: 239,747 bbls DAYS PRODUCED: 1750

Test Date Oil Water
 2/7/2013 1174 --

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|-------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 25 | 274 | 777 | 11 | 10 | -70.34 |
| | Jan-18 | 31 | 923 | 1971 | 30 | 30 | -9.13 |
| | Dec-17 | 31 | 1015 | 2065 | 33 | 33 | 3.71 |
| | Nov-17 | 30 | 978 | 2080 | 33 | 33 | -3.05 |
| | Oct-17 | 31 | 1008 | 2212 | 33 | 33 | 2.06 |
| | Sep-17 | 30 | 987 | 2098 | 33 | 33 | -10.26 |
| | Aug-17 | 31 | 1099 | 2242 | 35 | 35 | 13.22 |
| | Jul-17 | 31 | 970 | 2043 | 31 | 31 | -9.58 |
| | Jun-17 | 30 | 1072 | 2168 | 36 | 36 | -6.85 |
| | May-17 | 31 | 1150 | 2401 | 37 | 37 | -4.47 |
| | Apr-17 | 30 | 1203 | 2100 | 40 | 40 | -26.07 |
| | Mar-17 | 31 | 1626 | 2887 | 52 | 52 | 6.34 |
| | Feb-17 | 21 | 1528 | 2263 | 73 | 55 | #DIV/0! |
| | Jan-17 | 0 | 0 | 0 | 0 | 0 | -100.00 |
| | Dec-16 | 31 | 1099 | 1929 | 35 | 35 | -15.72 |
| | Nov-16 | 30 | 1303 | 2300 | 43 | 43 | 1.41 |
| | Oct-16 | 30 | 1284 | 2057 | 43 | 41 | -0.46 |
| | Sep-16 | 30 | 1289 | 2151 | 43 | 43 | -6.19 |
| | Aug-16 | 31 | 1373 | 2204 | 44 | 44 | 19.83 |
| | Jul-16 | 31 | 1145 | 1935 | 37 | 37 | -20.43 |
| | Jun-16 | 30 | 1438 | 2644 | 48 | 48 | -5.15 |
| | May-16 | 31 | 1515 | 2610 | 49 | 49 | 1.33 |
| | Apr-16 | 30 | 1494 | 2570 | 50 | 50 | -8.80 |
| | Mar-16 | 31 | 1637 | 3255 | 53 | 53 | 11.13 |
| | Feb-16 | 29 | 1472 | 2575 | 51 | 51 | -17.46 |
| | Jan-16 | 31 | 1782 | 3317 | 57 | 57 | -3.75 |
| | Dec-15 | 31 | 1850 | 3395 | 60 | 60 | -4.51 |
| | Nov-15 | 30 | 1936 | 3435 | 65 | 65 | -24.13 |
| | Oct-15 | 31 | 2550 | 4211 | 82 | 82 | 50.25 |
| | Sep-15 | 29 | 1696 | 2524 | 58 | 57 | -12.33 |
| | Aug-15 | 31 | 1933 | 2852 | 62 | 62 | -17.77 |
| | Jul-15 | 31 | 2349 | 3007 | 76 | 76 | 1056.32 |
| | Jun-15 | 7 | 203 | 746 | 29 | 7 | -91.31 |
| | May-15 | 30 | 2335 | 3890 | 78 | 75 | -6.22 |
| | Apr-15 | 30 | 2488 | 3607 | 83 | 83 | 8.42 |
| | Mar-15 | 31 | 2293 | 3626 | 74 | 74 | -1.23 |
| | Feb-15 | 28 | 2320 | 3447 | 83 | 83 | -17.73 |
| | Jan-15 | 31 | 2818 | 7492 | 91 | 91 | -6.85 |
| | Dec-14 | 31 | 3023 | 4949 | 98 | 98 | -3.64 |
| | Nov-14 | 30 | 3135 | 4968 | 105 | 105 | -14.62 |
| | Oct-14 | 31 | 3669 | 6033 | 118 | 118 | -0.07 |
| | Sep-14 | 29 | 3669 | 5691 | 127 | 122 | -10.51 |
| | Aug-14 | 31 | 4097 | 5726 | 132 | 132 | -2.45 |
| | Jul-14 | 30 | 4197 | 5574 | 140 | 135 | 2.49 |
| | Jun-14 | 30 | 4092 | 4974 | 136 | 136 | -11.93 |
| | May-14 | 31 | 4643 | 5685 | 150 | 150 | 5.11 |
| | Apr-14 | 29 | 4414 | 4873 | 152 | 147 | -5.89 |
| | Mar-14 | 30 | 4687 | 4951 | 156 | 151 | -27.07 |
| | Feb-14 | 28 | 6422 | 4716 | 229 | 229 | 142.34 |
| | Jan-14 | 11 | 2648 | 1633 | 241 | 85 | -54.35 |
| | Dec-13 | 31 | 5796 | 4454 | 187 | 187 | -6.31 |
| | Nov-13 | 30 | 6182 | 4481 | 206 | 206 | -18.89 |
| | Oct-13 | 31 | 7616 | 5050 | 246 | 246 | -17.11 |
| | Sep-13 | 30 | 9181 | 6151 | 306 | 306 | -8.53 |
| | Aug-13 | 31 | 10030 | 9089 | 324 | 324 | 32.45 |
| | Jul-13 | 28 | 7567 | 3891 | 270 | 244 | -22.02 |
| | Jun-13 | 26 | 9697 | 6221 | 373 | 313 | -30.35 |
| | May-13 | 30 | 13913 | 9525 | 464 | 449 | -9.98 |
| | Apr-13 | 26 | 15444 | 9571 | 594 | 515 | -34.87 |
| | Mar-13 | 31 | 23695 | 13248 | 764 | 764 | -10.63 |
| | Feb-13 | 27 | 26495 | 18453 | 981 | 946 | -- |

Goodrich - Smith 5-29H #1



Smith 5-29H #1

API # 23-005-20756-1000
 COUNTY: AMITE
 SEC 5, T1N, R6E; SEC 29, T2N, R6E
 FIELD: ALFRED C. MOORE

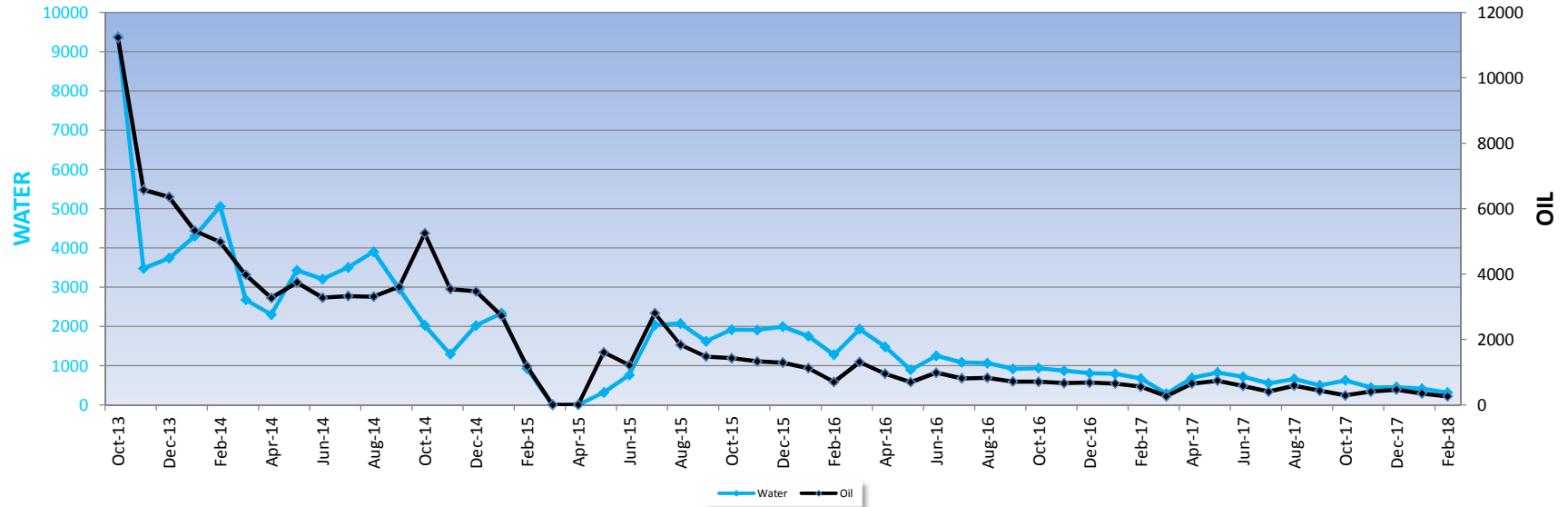
MD = 18,425 Horiz. Length = 6,927
 TVD = 11,498 Perf Interval = 13,778 - 17,489

TOTAL PRODUCTION: 163,366 bbls **DAYS PRODUCED: 1580**

Test Date Oil Water
 7/20/2013 999 --

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 692 | 475 | 25 | 25 | -12.47 |
| | Jan-18 | 31 | 790 | 566 | 25 | 25 | 2.52 |
| | Dec-17 | 30 | 770 | 524 | 26 | 25 | -9.79 |
| | Nov-17 | 30 | 853 | 683 | 28 | 28 | -13.99 |
| | Oct-17 | 25 | 991 | 776 | 40 | 32 | 36.41 |
| | Sep-17 | 30 | 726 | 569 | 24 | 24 | -3.01 |
| | Aug-17 | 31 | 748 | 358 | 24 | 24 | 1.42 |
| | Jul-17 | 31 | 737 | 390 | 24 | 24 | 1.87 |
| | Jun-17 | 30 | 723 | 439 | 24 | 24 | -19.81 |
| | May-17 | 31 | 901 | 547 | 29 | 29 | 4.21 |
| | Apr-17 | 30 | 864 | 547 | 29 | 29 | 8.33 |
| | Mar-17 | 31 | 797 | 581 | 26 | 26 | -8.13 |
| | Feb-17 | 28 | 867 | 596 | 31 | 31 | -23.60 |
| | Jan-17 | 31 | 1134 | 550 | 37 | 37 | 20.55 |
| | Dec-16 | 31 | 940 | 438 | 30 | 30 | 6.14 |
| | Nov-16 | 30 | 885 | 350 | 30 | 30 | -2.06 |
| | Oct-16 | 31 | 903 | 450 | 29 | 29 | 15.10 |
| | Sep-16 | 29 | 784 | 509 | 27 | 26 | -28.52 |
| | Aug-16 | 31 | 1096 | 753 | 35 | 35 | -1.60 |
| | Jul-16 | 31 | 1113 | 768 | 36 | 36 | 2.89 |
| | Jun-16 | 30 | 1081 | 715 | 36 | 36 | -11.60 |
| | May-16 | 31 | 1222 | 832 | 39 | 39 | 2.96 |
| | Apr-16 | 30 | 1186 | 1150 | 40 | 40 | -2.30 |
| | Mar-16 | 19 | 1213 | 850 | 64 | 39 | -25.50 |
| | Feb-16 | 29 | 1627 | 1124 | 56 | 56 | -49.37 |
| | Jan-16 | 25 | 3211 | 865 | 128 | 104 | -- |
| | Dec-15 | 4 | 1 | 0 | 0 | 0.03 | -99.62 |
| | Nov-15 | 17 | 263 | 236 | 15 | 9 | -77.13 |
| | Oct-15 | 31 | 1149 | 985 | 37 | 37 | -39.57 |
| | Sep-15 | 28 | 1900 | 1212 | 68 | 63 | 229.62 |
| | Aug-15 | 11 | 576 | 352 | 52 | 19 | -65.98 |
| | Jul-15 | 31 | 1692 | 1010 | 55 | 55 | 5.35 |
| | Jun-15 | 27 | 1605 | 1034 | 59 | 54 | -15.37 |
| | May-15 | 31 | 1895 | 1171 | 61 | 61 | -4.94 |
| | Apr-15 | 28 | 1992 | 1468 | 71 | 66 | -15.22 |
| | Mar-15 | 31 | 2348 | 1359 | 76 | 76 | 4.94 |
| | Feb-15 | 28 | 2236 | 1471 | 80 | 80 | -16.72 |
| | Jan-15 | 31 | 2683 | 4206 | 87 | 87 | -12.01 |
| | Dec-14 | 31 | 3047 | 2021 | 98 | 98 | -14.21 |
| | Nov-14 | 30 | 3549 | 2487 | 118 | 118 | -15.86 |
| | Oct-14 | 30 | 4215 | 2749 | 141 | 136 | 70.59 |
| | Sep-14 | 25 | 2469 | 1899 | 99 | 82 | -39.49 |

Goodrich - CMR/Foster Creek 20-7H #1



CMR/Foster Creek 20-7H #1

API # 23-157-22047-1000
 COUNTY: WILKINSON
 SEC 20, 7 T2N, R1E
 FIELD: HENRY

MD = 19,080 Horiz. Length ~ 6,898
 TVD = 12,182 Perf Interval = 12,776 - 18,917

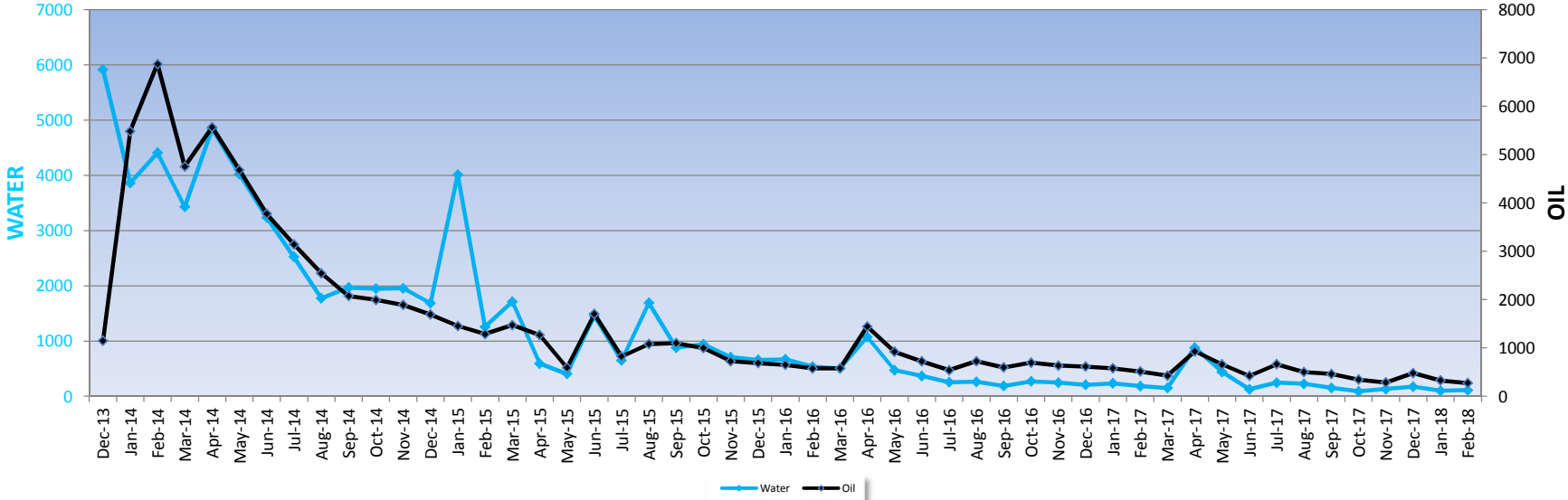
TOTAL PRODUCTION: 104,842 bbls **DAYS PRODUCED: 1432**

| Test Date | Oil | Water |
|-----------|-----|-------|
| 10/6/2013 | 527 | 471 |

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 27 | 259 | 311 | 10 | 9 | -25.20 |
| | Jan-18 | 31 | 346 | 410 | 11 | 11 | -25.32 |
| | Dec-17 | 31 | 463 | 450 | 15 | 15 | 14.24 |
| | Nov-17 | 30 | 405 | 440 | 14 | 14 | 40.04 |
| | Oct-17 | 28 | 289 | 623 | 10 | 9 | -32.84 |
| | Sep-17 | 28 | 430 | 495 | 15 | 14 | -26.92 |
| | Aug-17 | 30 | 588 | 658 | 20 | 19 | 46.16 |
| | Jul-17 | 29 | 402 | 547 | 14 | 13 | -30.50 |
| | Jun-17 | 30 | 578 | 715 | 19 | 19 | -21.63 |
| | May-17 | 31 | 737 | 821 | 24 | 24 | 13.48 |
| | Apr-17 | 24 | 649 | 684 | 27 | 22 | 146.59 |
| | Mar-17 | 12 | 263 | 282 | 22 | 8 | -52.64 |
| | Feb-17 | 28 | 555 | 669 | 20 | 20 | -14.68 |
| | Jan-17 | 31 | 650 | 790 | 21 | 21 | -4.20 |
| | Dec-16 | 31 | 678 | 805 | 22 | 22 | 2.66 |
| | Nov-16 | 30 | 660 | 871 | 22 | 22 | -6.45 |
| | Oct-16 | 31 | 705 | 935 | 23 | 23 | -0.91 |
| | Sep-16 | 30 | 711 | 916 | 24 | 24 | -13.88 |
| | Aug-16 | 31 | 825 | 1061 | 27 | 27 | 1.90 |
| | Jul-16 | 29 | 809 | 1081 | 28 | 26 | -17.51 |
| | Jun-16 | 30 | 980 | 1247 | 33 | 33 | 41.52 |
| | May-16 | 25 | 692 | 890 | 28 | 22 | -27.13 |
| | Apr-16 | 30 | 949 | 1478 | 32 | 32 | -27.50 |
| | Mar-16 | 31 | 1308 | 1925 | 42 | 42 | 87.26 |
| | Feb-16 | 28 | 698 | 1275 | 25 | 24 | -37.61 |
| | Jan-16 | 31 | 1118 | 1749 | 36 | 36 | -13.19 |
| | Dec-15 | 29 | 1287 | 1994 | 44 | 42 | -3.30 |
| | Nov-15 | 30 | 1330 | 1908 | 44 | 44 | -6.93 |
| | Oct-15 | 31 | 1428 | 1914 | 46 | 46 | -3.39 |
| | Sep-15 | 30 | 1477 | 1617 | 49 | 49 | -19.61 |
| | Aug-15 | 31 | 1836 | 2069 | 59 | 59 | -34.52 |
| | Jul-15 | 31 | 2802 | 2033 | 90 | 90 | 131.21 |
| | Jun-15 | 7 | 1211 | 759 | 173 | 40 | -24.60 |
| | May-15 | 9 | 1605 | 316 | 178 | 52 | 100.00 |
| | Apr-15 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| | Mar-15 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| | Feb-15 | 17 | 1177 | 923 | 69 | 38 | -56.82 |

| | | | | | | |
|--------|----|------|------|------------|------------|---------------|
| Jan-15 | 31 | 2724 | 2333 | 88 | 88 | -21.60 |
| Dec-14 | 30 | 3472 | 2018 | 116 | 112 | -1.94 |
| Nov-14 | 30 | 3538 | 1287 | 118 | 118 | -32.58 |
| Oct-14 | 31 | 5244 | 2024 | 169 | 169 | 45.32 |
| Sep-14 | 30 | 3606 | 2953 | 120 | 120 | 8.93 |

Goodrich - Huff 18-7H #1



Huff 18-7H #1

API # 23-005-20773-1000
 COUNTY: AMITE
 SEC 18, 7, T2N, R5E
 FIELD: HENRY

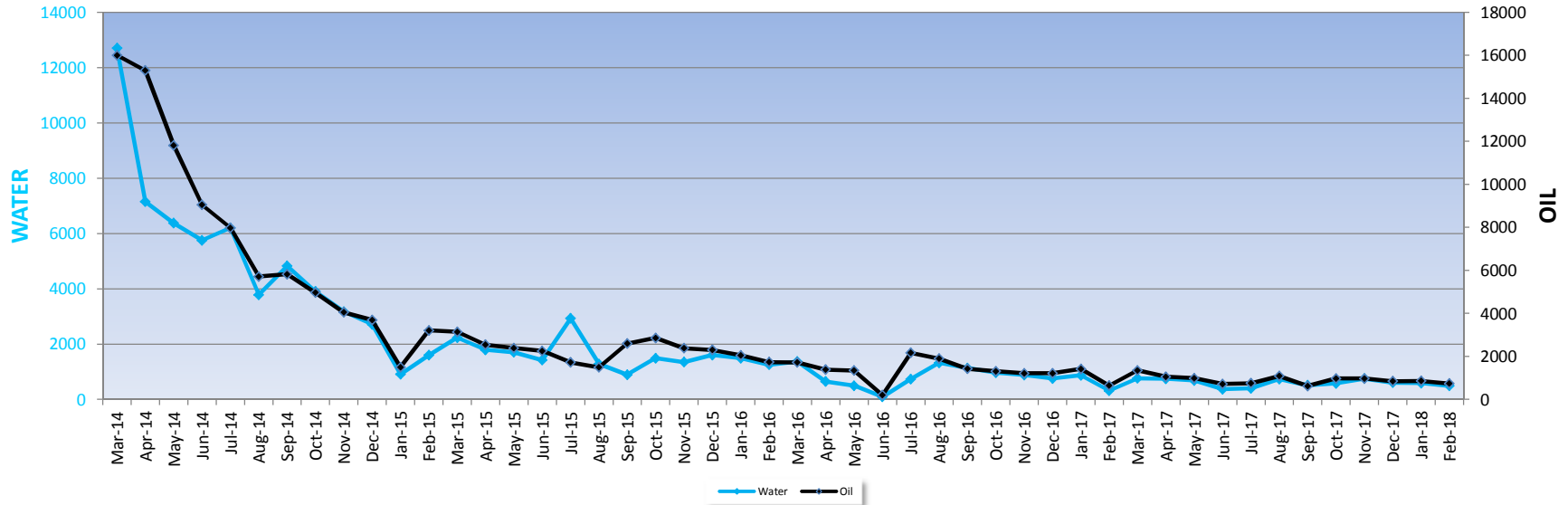
MD = 17,928 Horiz. Length ~ 6,463
 TVD = 11,465 Perf Interval = 11,835 - 16,036

TOTAL PRODUCTION: 74,401 bbls DAYS PRODUCED: 1469

Test Date Oil Water
 1/31/2014 501 300

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 27 | 274 | 112 | 10 | 10 | -16.27 |
| | Jan-18 | 30 | 327 | 100 | 11 | 11 | -31.92 |
| | Dec-17 | 30 | 480 | 174 | 16 | 15 | 68.30 |
| | Nov-17 | 28 | 285 | 132 | 10 | 10 | -17.69 |
| | Oct-17 | 31 | 346 | 90 | 11 | 11 | -25.32 |
| | Sep-17 | 30 | 463 | 154 | 15 | 15 | -7.65 |
| | Aug-17 | 31 | 501 | 225 | 16 | 16 | -24.37 |
| | Jul-17 | 28 | 662 | 246 | 24 | 21 | 56.02 |
| | Jun-17 | 30 | 424 | 127 | 14 | 14 | -35.71 |
| | May-17 | 30 | 659 | 441 | 22 | 21 | -29.11 |
| | Apr-17 | 20 | 929 | 880 | 46 | 31 | 117.41 |
| | Mar-17 | 25 | 427 | 150 | 17 | 14 | -16.98 |
| | Feb-17 | 28 | 514 | 185 | 18 | 18 | -11.44 |
| | Jan-17 | 31 | 580 | 233 | 19 | 19 | -5.61 |
| | Dec-16 | 31 | 614 | 208 | 20 | 20 | -3.53 |
| | Nov-16 | 30 | 636 | 248 | 21 | 21 | -8.69 |
| | Oct-16 | 31 | 696 | 270 | 22 | 22 | 16.31 |
| | Sep-16 | 30 | 598 | 187 | 20 | 20 | -17.69 |
| | Aug-16 | 31 | 726 | 263 | 23 | 23 | 34.35 |
| | Jul-16 | 30 | 540 | 255 | 18 | 17 | -25.26 |
| | Jun-16 | 30 | 722 | 369 | 24 | 24 | -21.49 |
| | May-16 | 31 | 919 | 473 | 30 | 30 | -36.45 |
| | Apr-16 | 23 | 1445 | 1076 | 63 | 48 | 149.82 |
| | Mar-16 | 31 | 578 | 503 | 19 | 19 | 0.10 |
| | Feb-16 | 29 | 577 | 538 | 20 | 20 | -11.57 |
| | Jan-16 | 31 | 652 | 668 | 21 | 21 | -5.03 |
| | Dec-15 | 31 | 686 | 658 | 22 | 22 | -5.71 |
| | Nov-15 | 30 | 727 | 708 | 24 | 24 | -27.13 |

Goodrich - CMR 8-5H #1



CMR 8-5H #1

API # 23-005-20774-1000
 COUNTY: AMITE
 SEC 8, 5, T1N, R4E
 FIELD: PEARL RIVER

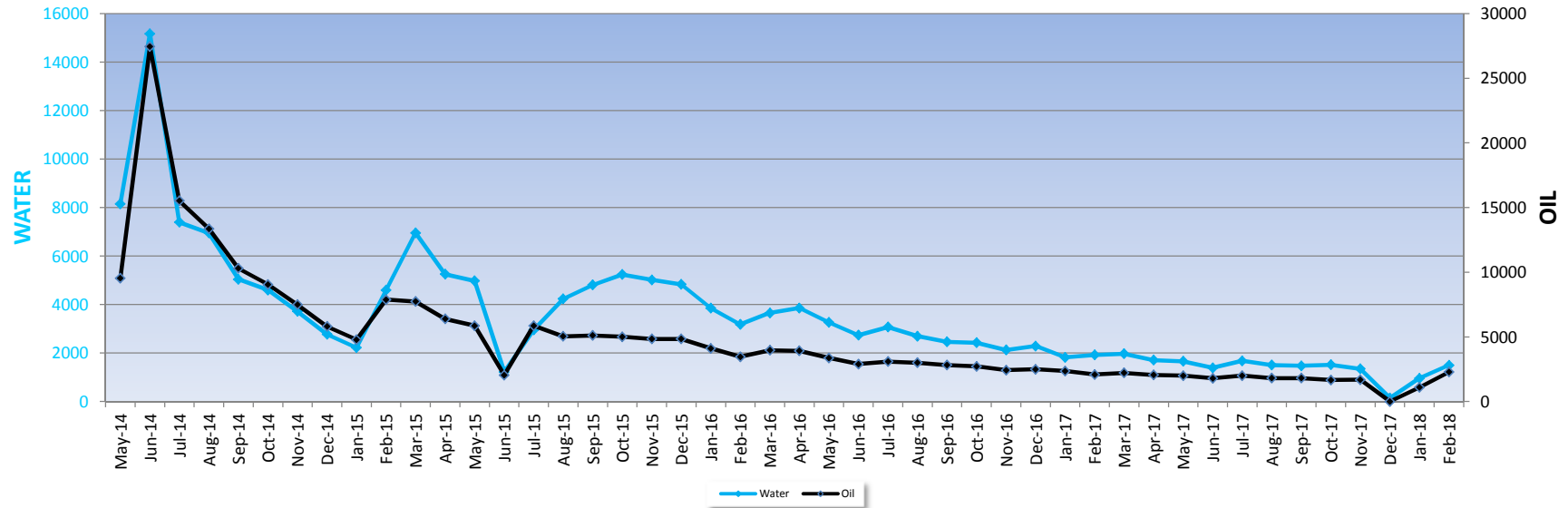
MD = 18,221 Horiz. Length ~ 6,095
 TVD = 12,126 Perf Interval = 12,675 - 18,055

TOTAL PRODUCTION: 143,390 bbls **DAYS PRODUCED: 1359**

Test Date Oil Water
 3/1/2014 897 792

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 736 | 490 | 26 | 26 | -14.38 |
| | Jan-18 | 31 | 859 | 587 | 28 | 28 | 1.58 |
| | Dec-17 | 31 | 845 | 604 | 27 | 27 | -13.30 |
| | Nov-17 | 30 | 974 | 750 | 32 | 32 | -0.17 |
| | Oct-17 | 23 | 975 | 580 | 42 | 31 | 56.14 |
| | Sep-17 | 28 | 624 | 512 | 22 | 21 | -42.53 |
| | Aug-17 | 31 | 1085 | 733 | 35 | 35 | 45.14 |
| | Jul-17 | 31 | 747 | 400 | 24 | 24 | 3.97 |
| | Jun-17 | 30 | 718 | 367 | 24 | 24 | -27.01 |
| | May-17 | 31 | 983 | 683 | 32 | 32 | -6.45 |
| | Apr-17 | 30 | 1050 | 748 | 35 | 35 | -22.16 |
| | Mar-17 | 31 | 1348 | 762 | 43 | 43 | 109.51 |
| | Feb-17 | 18 | 643 | 317 | 36 | 23 | -54.66 |
| | Jan-17 | 31 | 1417 | 871 | 46 | 46 | 16.73 |
| | Dec-16 | 31 | 1213 | 756 | 39 | 39 | -0.48 |
| | Nov-16 | 30 | 1218 | 884 | 41 | 41 | -6.81 |
| | Oct-16 | 31 | 1306 | 966 | 42 | 42 | -8.54 |
| | Sep-16 | 30 | 1427 | 1132 | 48 | 48 | -24.63 |
| | Aug-16 | 31 | 1892 | 1321 | 61 | 61 | -12.67 |
| | Jul-16 | 24 | 2165 | 738 | 90 | 70 | 1009.47 |
| | Jun-16 | 6 | 195 | 92 | 33 | 7 | -85.46 |
| | May-16 | 30 | 1340 | 495 | 45 | 43 | -3.11 |
| | Apr-16 | 30 | 1382 | 649 | 46 | 46 | -19.57 |
| | Mar-16 | 31 | 1717 | 1371 | 55 | 55 | -0.99 |
| | Feb-16 | 29 | 1733 | 1254 | 60 | 60 | -15.48 |
| | Jan-16 | 31 | 2049 | 1488 | 66 | 66 | -10.98 |
| | Dec-15 | 31 | 2300 | 1603 | 74 | 74 | -3.43 |
| | Nov-15 | 30 | 2380 | 1346 | 79 | 79 | -16.73 |
| | Oct-15 | 31 | 2856 | 1490 | 92 | 92 | 9.90 |
| | Sep-15 | 19 | 2597 | 890 | 137 | 87 | 73.82 |
| | Aug-15 | 24 | 1493 | 1278 | 62 | 48 | -13.16 |
| | Jul-15 | 30 | 1718 | 2932 | 57 | 55 | -23.83 |

Goodrich - C.H. Lewis 30-19 #1H



C.H. LEWIS 30-19 #1H

API # 23-005-20789-1000
 COUNTY: AMITE
 SEC 30, 19, T2N, R6E
 FIELD: ALFRED C. MOORE

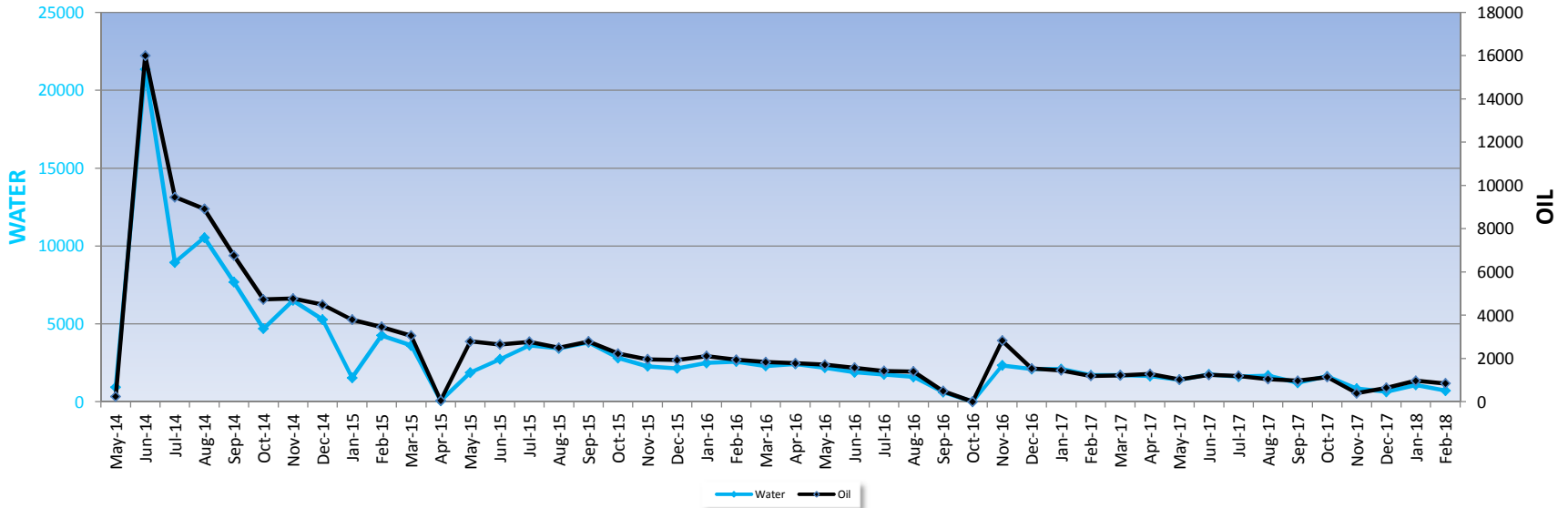
MD = 18,685 Horiz. Length ~ 7,196
 TVD = 11,489 Perf Interval = 12,093 - 18,544

TOTAL PRODUCTION: 227,133 bbls DAYS PRODUCED: 1277

Test Date Oil Water
 5/29/2014 1387 792

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 2280 | 1499 | 81 | 81 | 107.50 |
| | Jan-18 | 8 | 1098 | 958 | 137 | 35 | #DIV/0! |
| | Dec-17 | 0 | 0 | 147 | #DIV/0! | 0 | -100.00 |
| | Nov-17 | 30 | 1692 | 1351 | 56 | 56 | 1.37 |
| | Oct-17 | 31 | 1668 | 1519 | 54 | 54 | -7.76 |
| | Sep-17 | 30 | 1807 | 1475 | 60 | 60 | -0.40 |
| | Aug-17 | 31 | 1813 | 1507 | 58 | 58 | -9.55 |
| | Jul-17 | 31 | 2003 | 1678 | 65 | 65 | 11.20 |
| | Jun-17 | 30 | 1800 | 1389 | 60 | 60 | -10.33 |
| | May-17 | 30 | 2006 | 1659 | 67 | 65 | -2.50 |
| | Apr-17 | 30 | 2056 | 1708 | 69 | 69 | -7.41 |
| | Mar-17 | 31 | 2219 | 1971 | 72 | 72 | 5.85 |
| | Feb-17 | 28 | 2095 | 1926 | 75 | 75 | -11.48 |
| | Jan-17 | 30 | 2365 | 1820 | 79 | 76 | -5.13 |
| | Dec-16 | 31 | 2491 | 2292 | 80 | 80 | 2.69 |
| | Nov-16 | 30 | 2424 | 2130 | 81 | 81 | -11.11 |
| | Oct-16 | 31 | 2725 | 2424 | 88 | 88 | -3.64 |
| | Sep-16 | 30 | 2826 | 2464 | 94 | 94 | -5.74 |
| | Aug-16 | 31 | 2996 | 2698 | 97 | 97 | -3.30 |
| | Jul-16 | 31 | 3096 | 3071 | 100 | 100 | 6.68 |
| | Jun-16 | 29 | 2900 | 2737 | 100 | 97 | -13.96 |
| | May-16 | 31 | 3368 | 3267 | 109 | 109 | -14.14 |
| | Apr-16 | 30 | 3920 | 3857 | 131 | 131 | -1.31 |
| | Mar-16 | 30 | 3969 | 3656 | 132 | 128 | 14.50 |
| | Feb-16 | 29 | 3464 | 3182 | 119 | 119 | -15.86 |
| | Jan-16 | 31 | 4114 | 3854 | 133 | 133 | -15.01 |

Goodrich - Nunnery 12-1H #1



NUNNERY 12-1H #1

API # 23-005-20790-1000
 COUNTY: AMITE
 SEC 12, 1, T2N, R6E
 FIELD: ALFRED C. MOORE

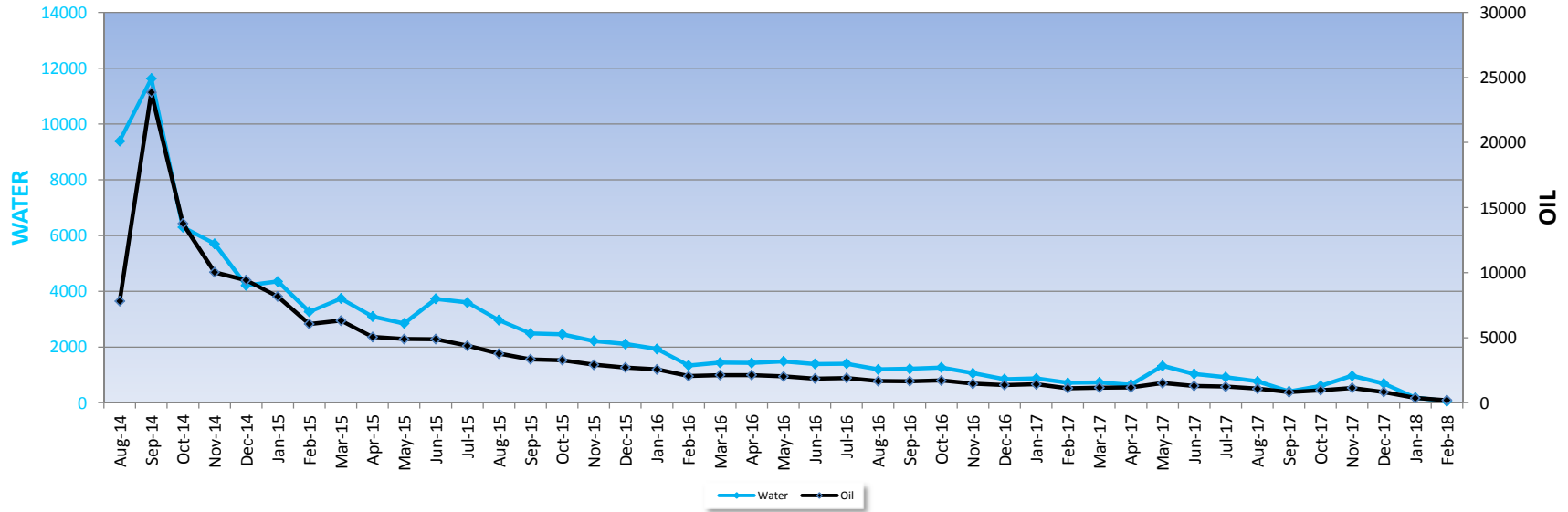
MD = 17,546 Horiz. Length ~ 6,391
 TVD = 11,155 Perf Interval = 11,645 - 17,096

TOTAL PRODUCTION: 118,578 bbls DAYS PRODUCED: 1158

Test Date Oil Water
 6/10/2014 785 1080

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 3 | 843 | 714 | 281 | 30 | -13.24 |
| | Jan-18 | 18 | 971 | 1083 | 54 | 31 | 50.67 |
| | Dec-17 | 10 | 644 | 636 | 64 | 21 | 62.92 |
| | Nov-17 | 12 | 395 | 845 | 33 | 13 | -65.50 |
| | Oct-17 | 24 | 1144 | 1634 | 48 | 37 | 17.61 |
| | Sep-17 | 20 | 972 | 1218 | 49 | 32 | -7.14 |
| | Aug-17 | 25 | 1046 | 1681 | 42 | 34 | -12.68 |
| | Jul-17 | 31 | 1197 | 1608 | 39 | 39 | -3.92 |
| | Jun-17 | 28 | 1245 | 1750 | 44 | 42 | 21.14 |
| | May-17 | 20 | 1027 | 1417 | 51 | 33 | -19.95 |
| | Apr-17 | 29 | 1282 | 1653 | 44 | 43 | 4.83 |
| | Mar-17 | 30 | 1222 | 1706 | 41 | 39 | 2.19 |
| | Feb-17 | 28 | 1195 | 1707 | 43 | 43 | -17.82 |
| | Jan-17 | 31 | 1453 | 2102 | 47 | 47 | -5.41 |
| | Dec-16 | 31 | 1535 | 2095 | 50 | 50 | -45.70 |
| | Nov-16 | 25 | 2825 | 2334 | 113 | 94 | #DIV/0! |
| | Oct-16 | 0 | 0 | 0 | 0 | 0 | -100.00 |
| | Sep-16 | 14 | 495 | 622 | 35 | 17 | -64.59 |
| | Aug-16 | 31 | 1397 | 1594 | 45 | 45 | -2.10 |
| | Jul-16 | 30 | 1426 | 1753 | 48 | 46 | -9.35 |
| | Jun-16 | 30 | 1572 | 1894 | 52 | 52 | -8.30 |
| | May-16 | 31 | 1713 | 2179 | 55 | 55 | -3.78 |
| | Apr-16 | 30 | 1779 | 2429 | 59 | 59 | -3.07 |
| | Mar-16 | 30 | 1834 | 2298 | 61 | 59 | -5.48 |
| | Feb-16 | 29 | 1939 | 2573 | 67 | 67 | -8.21 |
| | Jan-16 | 31 | 2111 | 2489 | 68 | 68 | 9.47 |
| | Dec-15 | 31 | 1927 | 2145 | 62 | 62 | -1.75 |
| | Nov-15 | 30 | 1960 | 2279 | 65 | 65 | -12.09 |
| | Oct-15 | 31 | 2228 | 2808 | 72 | 72 | -19.97 |
| | Sep-15 | 30 | 2782 | 3809 | 93 | 93 | 11.47 |
| | Aug-15 | 31 | 2494 | 3429 | 80 | 80 | -10.13 |
| | Jul-15 | 31 | 2773 | 3620 | 89 | 89 | 4.65 |

Goodrich - Denkmann 33-28H #2



DENKMANN 33-28H #2

API # 23-005-20799-1000
 COUNTY: AMITE
 SEC 33, 28, T1N, R4E
 FIELD: PEARL RIVER

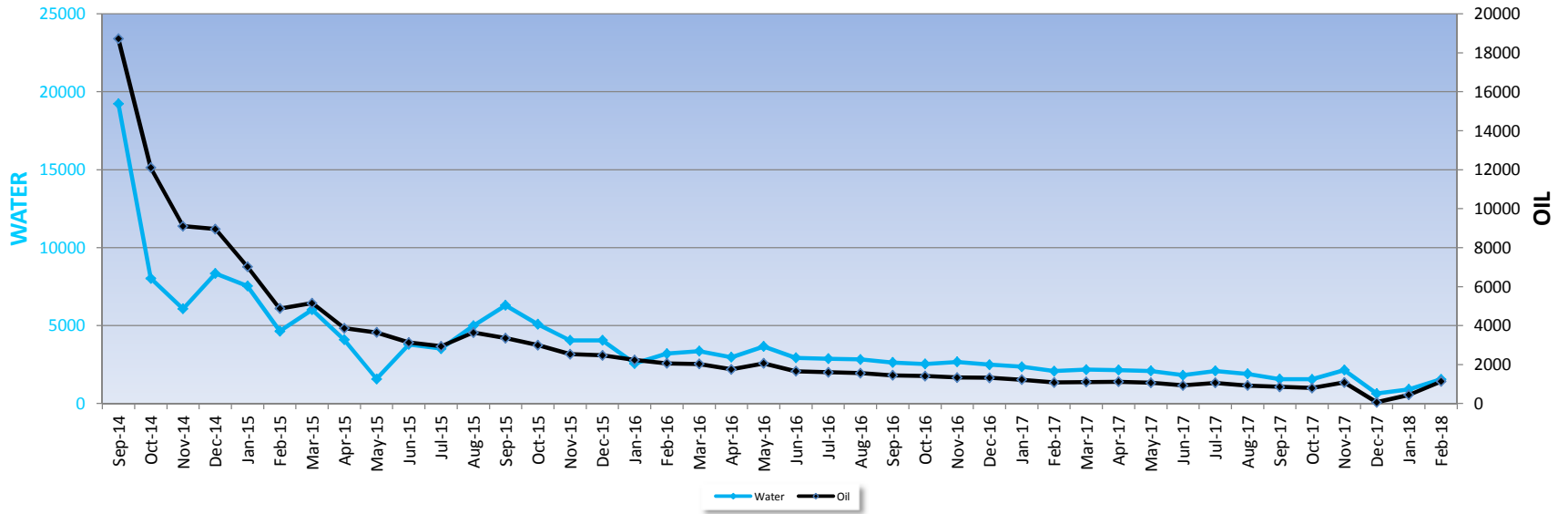
MD = 19,128 Horiz. Length ~ 6,836
 TVD = 12,292 Perf Interval = 13,340 - 18,981

TOTAL PRODUCTION: 157,468 bbls **DAYS PRODUCED: 1214**

Test Date Oil Water
 8/30/2014 1207 867

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 9 | 198 | 54 | 22 | 7 | -46.23 |
| | Jan-18 | 16 | 368 | 188 | 23 | 12 | -55.37 |
| | Dec-17 | 20 | 824 | 687 | 41 | 27 | -27.77 |
| | Nov-17 | 26 | 1140 | 967 | 44 | 38 | 18.54 |
| | Oct-17 | 27 | 961 | 603 | 36 | 31 | 17.69 |
| | Sep-17 | 12 | 816 | 408 | 68 | 27 | -24.50 |
| | Aug-17 | 31 | 1080 | 765 | 35 | 35 | -13.18 |
| | Jul-17 | 30 | 1243 | 920 | 41 | 40 | -3.79 |
| | Jun-17 | 30 | 1291 | 1034 | 43 | 43 | -14.17 |
| | May-17 | 31 | 1503 | 1323 | 48 | 48 | 28.26 |
| | Apr-17 | 30 | 1171 | 646 | 39 | 39 | 0.61 |
| | Mar-17 | 31 | 1163 | 730 | 38 | 38 | 3.96 |
| | Feb-17 | 28 | 1118 | 717 | 40 | 40 | -21.16 |
| | Jan-17 | 31 | 1417 | 871 | 46 | 46 | 3.89 |
| | Dec-16 | 31 | 1363 | 844 | 44 | 44 | -7.22 |
| | Nov-16 | 30 | 1468 | 1062 | 49 | 49 | -14.06 |
| | Oct-16 | 31 | 1707 | 1265 | 55 | 55 | 3.19 |
| | Sep-16 | 30 | 1653 | 1216 | 55 | 55 | -1.15 |
| | Aug-16 | 31 | 1671 | 1197 | 54 | 54 | -12.30 |
| | Jul-16 | 31 | 1904 | 1398 | 61 | 61 | 2.18 |
| | Jun-16 | 30 | 1862 | 1391 | 62 | 62 | -8.12 |
| | May-16 | 31 | 2025 | 1486 | 65 | 65 | -4.59 |
| | Apr-16 | 30 | 2121 | 1429 | 71 | 71 | -0.54 |
| | Mar-16 | 31 | 2131 | 1439 | 69 | 69 | 4.19 |
| | Feb-16 | 29 | 2044 | 1339 | 70 | 70 | -20.43 |
| | Jan-16 | 31 | 2567 | 1927 | 83 | 83 | -5.45 |
| | Dec-15 | 31 | 2713 | 2109 | 88 | 88 | -7.28 |
| | Nov-15 | 30 | 2924 | 2216 | 97 | 97 | -10.67 |
| | Oct-15 | 31 | 3271 | 2461 | 106 | 106 | -1.93 |
| | Sep-15 | 30 | 3333 | 2483 | 111 | 111 | -11.89 |
| | Aug-15 | 31 | 3780 | 2964 | 122 | 122 | -13.88 |
| | Jul-15 | 31 | 4386 | 3595 | 141 | 141 | -10.33 |
| | Jun-15 | 30 | 4888 | 3727 | 163 | 163 | -0.18 |
| | May-15 | 31 | 4893 | 2848 | 158 | 158 | -3.22 |
| | Apr-15 | 30 | 5052 | 3092 | 168 | 168 | -20.06 |
| | Mar-15 | 31 | 6315 | 3734 | 204 | 204 | 4.24 |
| | Feb-15 | 28 | 6054 | 3267 | 216 | 216 | -25.85 |

Goodrich - Bates 25-24H #1



Bates 25-24H #1

API # 23-005-20791-1000
 COUNTY: AMITE
 SEC 25, 24, T3N, R4E
 FIELD: PEARL RIVER

MD = 16,750 Horiz. Length ~ 5,450
 TVD = 11,300 Perf Interval = 11,843 - 16,634

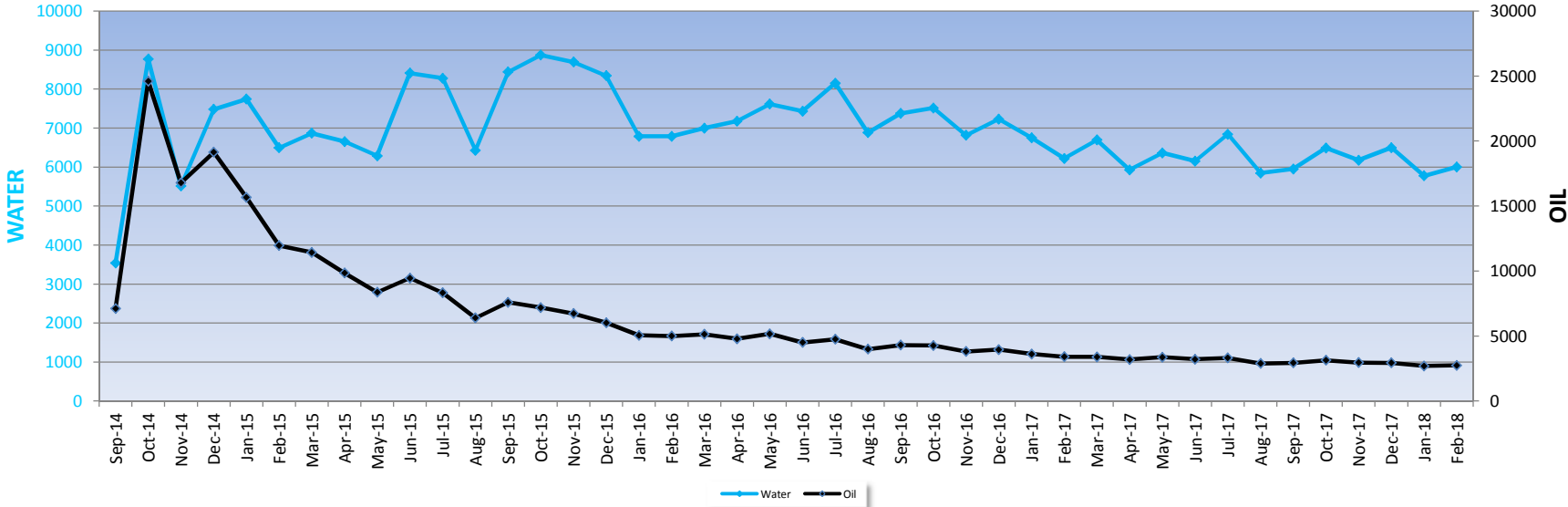
TOTAL PRODUCTION: 127,817 bbls **DAYS PRODUCED: 1225**

Test Date Oil Water
 9/11/2014 935 960

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 27 | 1131 | 1554 | 42 | 40 | 152.84 |
| | Jan-18 | 26 | 447 | 913 | 17 | 14 | 620.45 |
| | Dec-17 | 7 | 62 | 642 | 9 | 2 | -94.25 |
| | Nov-17 | 30 | 1077 | 2144 | 36 | 36 | 35.37 |
| | Oct-17 | 31 | 795 | 1556 | 26 | 26 | -6.97 |
| | Sep-17 | 27 | 854 | 1570 | 32 | 28 | -7.94 |
| | Aug-17 | 30 | 927 | 1904 | 31 | 30 | -12.20 |
| | Jul-17 | 31 | 1055 | 2089 | 34 | 34 | 13.12 |
| | Jun-17 | 28 | 932 | 1818 | 33 | 31 | -12.30 |
| | May-17 | 31 | 1062 | 2094 | 34 | 34 | -5.08 |
| | Apr-17 | 30 | 1118 | 2147 | 37 | 37 | 1.29 |
| | Mar-17 | 31 | 1103 | 2171 | 36 | 36 | 1.87 |
| | Feb-17 | 27 | 1082 | 2084 | 40 | 39 | -11.74 |
| | Jan-17 | 31 | 1225 | 2358 | 40 | 40 | -7.05 |
| | Dec-16 | 31 | 1317 | 2493 | 42 | 42 | -1.64 |
| | Nov-16 | 30 | 1338 | 2674 | 45 | 45 | -5.31 |
| | Oct-16 | 31 | 1412 | 2540 | 46 | 46 | -2.69 |
| | Sep-16 | 30 | 1450 | 2633 | 48 | 48 | -7.06 |
| | Aug-16 | 30 | 1559 | 2826 | 52 | 50 | -2.75 |
| | Jul-16 | 28 | 1602 | 2872 | 57 | 52 | -3.15 |
| | Jun-16 | 28 | 1653 | 2935 | 59 | 55 | -19.85 |
| | May-16 | 31 | 2061 | 3664 | 66 | 66 | 17.62 |
| | Apr-16 | 30 | 1751 | 2972 | 58 | 58 | -13.81 |
| | Mar-16 | 31 | 2030 | 3360 | 65 | 65 | -1.62 |
| | Feb-16 | 28 | 2062 | 3207 | 74 | 71 | -7.64 |
| | Jan-16 | 31 | 2231 | 2570 | 72 | 72 | -9.78 |
| | Dec-15 | 31 | 2471 | 4050 | 80 | 80 | -2.40 |
| | Nov-15 | 29 | 2530 | 4057 | 87 | 84 | -15.62 |
| | Oct-15 | 31 | 2996 | 5080 | 97 | 97 | -10.84 |
| | Sep-15 | 30 | 3358 | 6294 | 112 | 112 | -7.76 |
| | Aug-15 | 30 | 3638 | 4991 | 121 | 117 | 23.86 |
| | Jul-15 | 29 | 2935 | 3522 | 101 | 95 | -6.30 |
| | Jun-15 | 30 | 3130 | 3794 | 104 | 104 | -14.24 |
| | May-15 | 30 | 3647 | 1571 | 122 | 118 | -5.71 |
| | Apr-15 | 30 | 3865 | 4094 | 129 | 129 | -24.98 |
| | Mar-15 | 31 | 5148 | 6021 | 166 | 166 | 5.51 |
| | Feb-15 | 28 | 4876 | 4646 | 174 | 174 | -30.51 |

| | | | | | | |
|--------|----|-------|-------|------------|------------|---------------|
| Jan-15 | 31 | 7012 | 7531 | 226 | 226 | -21.75 |
| Dec-14 | 31 | 8954 | 8337 | 289 | 289 | -1.65 |
| Nov-14 | 30 | 9098 | 6075 | 303 | 303 | -24.90 |
| Oct-14 | 28 | 12105 | 8025 | 432 | 390 | -35.38 |
| Sep-14 | 30 | 18718 | 19234 | 624 | 624 | 100.00 |

Goodrich - CMR-Foster Creek 31-22H #1



CMR-Foster Creek 31-22H #1

API # 23-157-22095-1000
 COUNTY: WILKINSON
 SEC 22, 31, T2N, R1E
 FIELD: HENRY

MD = 19,520 Horiz. Length ~ 7,145
 TVD = 12,375 Perf Interval = 12,961 - 19,372

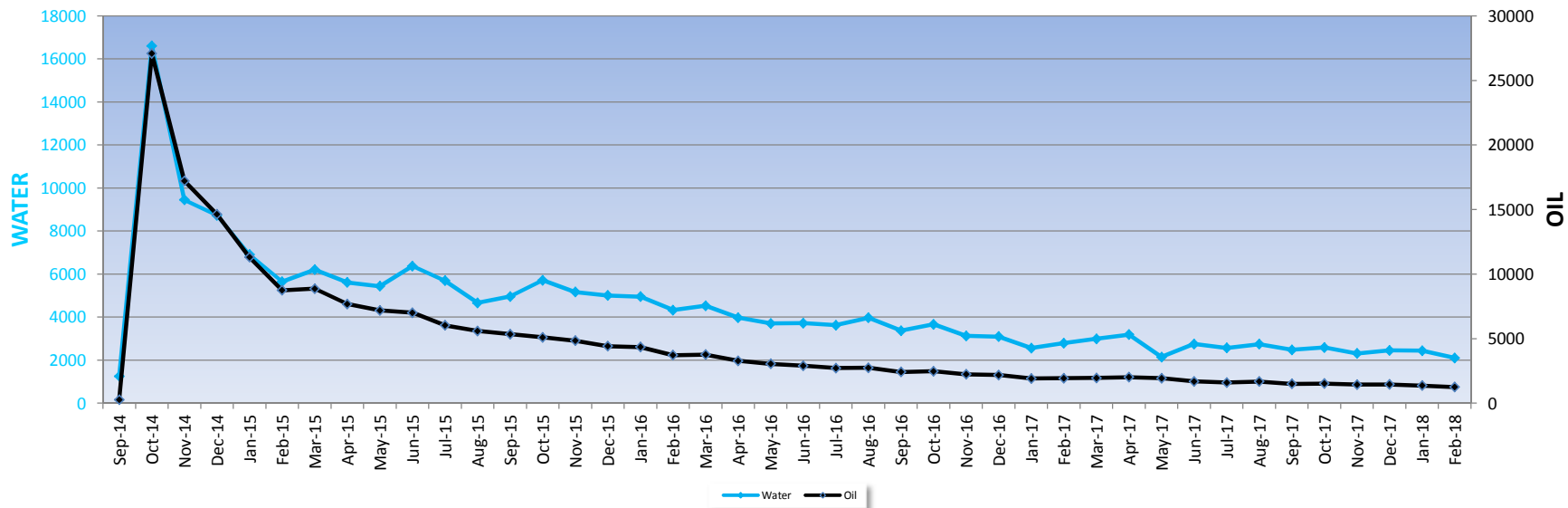
TOTAL PRODUCTION: 275,159 bbls **DAYS PRODUCED: 1231**

Test Date Oil Water
 10/2/2014 1070 360

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|-------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 2745 | 6001 | 98 | 98 | 1.59 |
| | Jan-18 | 30 | 2700 | 5774 | 90 | 87 | -8.04 |
| | Dec-17 | 31 | 2934 | 6498 | 95 | 95 | -0.88 |
| | Nov-17 | 30 | 2958 | 6174 | 99 | 99 | -5.80 |
| | Oct-17 | 31 | 3138 | 6488 | 101 | 101 | 6.91 |
| | Sep-17 | 30 | 2933 | 5950 | 98 | 98 | 1.59 |
| | Aug-17 | 30 | 2885 | 5845 | 96 | 93 | -13.09 |
| | Jul-17 | 30 | 3317 | 6839 | 111 | 107 | 2.94 |
| | Jun-17 | 30 | 3220 | 6151 | 107 | 107 | -4.55 |
| | May-17 | 31 | 3371 | 6363 | 109 | 109 | 5.60 |
| | Apr-17 | 29 | 3190 | 5926 | 110 | 106 | -6.13 |
| | Mar-17 | 31 | 3396 | 6696 | 110 | 110 | -0.39 |
| | Feb-17 | 28 | 3407 | 6220 | 122 | 122 | -6.00 |
| | Jan-17 | 31 | 3622 | 6751 | 117 | 117 | -8.49 |
| | Dec-16 | 31 | 3955 | 7231 | 128 | 128 | 3.87 |
| | Nov-16 | 30 | 3805 | 6815 | 127 | 127 | -11.04 |
| | Oct-16 | 31 | 4274 | 7513 | 138 | 138 | -0.86 |
| | Sep-16 | 30 | 4308 | 7377 | 144 | 144 | 7.97 |
| | Aug-16 | 30 | 3987 | 6883 | 133 | 129 | -16.21 |
| | Jul-16 | 31 | 4755 | 8150 | 153 | 153 | 5.52 |
| | Jun-16 | 30 | 4503 | 7430 | 150 | 150 | -12.91 |
| | May-16 | 31 | 5167 | 7615 | 167 | 167 | 7.82 |
| | Apr-16 | 30 | 4789 | 7179 | 160 | 160 | -6.77 |
| | Mar-16 | 31 | 5133 | 6996 | 166 | 166 | 2.57 |
| | Feb-16 | 29 | 5001 | 6789 | 172 | 172 | -1.22 |
| | Jan-16 | 28 | 5059 | 6788 | 181 | 163 | -16.08 |
| | Dec-15 | 29 | 6024 | 8340 | 208 | 194 | -10.54 |
| | Nov-15 | 30 | 6729 | 8691 | 224 | 224 | -6.52 |
| | Oct-15 | 31 | 7193 | 8872 | 232 | 232 | -5.34 |
| | Sep-15 | 26 | 7593 | 8439 | 292 | 253 | 18.81 |
| | Aug-15 | 27 | 6386 | 6429 | 237 | 206 | -23.29 |
| | Jul-15 | 30 | 8319 | 8276 | 277 | 268 | -12.03 |
| | Jun-15 | 30 | 9450 | 8408 | 315 | 315 | 12.83 |
| | May-15 | 31 | 8369 | 6287 | 270 | 270 | -15.08 |
| | Apr-15 | 30 | 9848 | 6652 | 328 | 328 | -13.93 |
| | Mar-15 | 31 | 11434 | 6865 | 369 | 369 | -4.45 |
| | Feb-15 | 28 | 11958 | 6493 | 427 | 427 | -23.68 |

| | | | | | | |
|--------|----|-------|------|-----|-----|--------|
| Jan-15 | 31 | 15657 | 7743 | 505 | 505 | -18.28 |
| Dec-14 | 31 | 19146 | 7482 | 618 | 618 | 13.99 |
| Nov-14 | 25 | 16784 | 5512 | 671 | 559 | -31.85 |
| Oct-14 | 26 | 24610 | 8771 | 947 | 794 | 246.03 |
| Sep-14 | 13 | 7107 | 3538 | 547 | 237 | 100.00 |

Goodrich - CMR-Foster Creek 24-13H #1



CMR-Foster Creek 24-13H #1

API # 23-157-22089-1000
 COUNTY: WILKINSON
 SEC 24, 13, T2N, R1W
 FIELD: HENRY

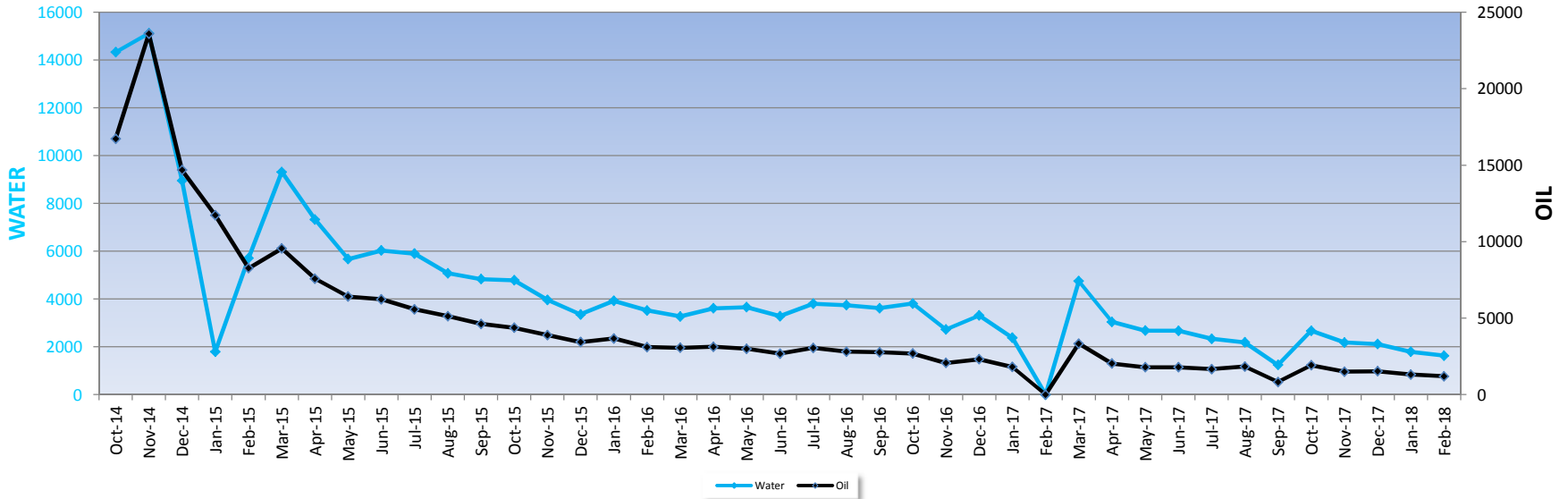
MD = 19,447 Horiz. Length ~ 7,202
 TVD = 12,245 Perf Interval = 13,707 - 19,308

TOTAL PRODUCTION: 200,415 bbls **DAYS PRODUCED: 1234**

Test Date Oil Water
 10/8/2014 1139 720

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 1251 | 2104 | 45 | 45 | -8.15 |
| | Jan-18 | 30 | 1361 | 2439 | 45 | 44 | -6.46 |
| | Dec-17 | 31 | 1454 | 2455 | 47 | 47 | 0.48 |
| | Nov-17 | 30 | 1446 | 2315 | 48 | 48 | -5.06 |
| | Oct-17 | 31 | 1522 | 2588 | 49 | 49 | 1.80 |
| | Sep-17 | 30 | 1494 | 2483 | 50 | 50 | -10.76 |
| | Aug-17 | 31 | 1673 | 2741 | 54 | 54 | 4.36 |
| | Jul-17 | 29 | 1602 | 2571 | 55 | 52 | -5.44 |
| | Jun-17 | 29 | 1693 | 2748 | 58 | 56 | -12.66 |
| | May-17 | 31 | 1937 | 2143 | 62 | 62 | -3.80 |
| | Apr-17 | 29 | 2012 | 3186 | 69 | 67 | 2.89 |
| | Mar-17 | 29 | 1954 | 2993 | 67 | 63 | 1.02 |
| | Feb-17 | 28 | 1933 | 2794 | 69 | 69 | 0.97 |
| | Jan-17 | 30 | 1913 | 2560 | 64 | 62 | -12.59 |
| | Dec-16 | 31 | 2187 | 3092 | 71 | 71 | -2.57 |
| | Nov-16 | 30 | 2243 | 3125 | 75 | 75 | -9.22 |
| | Oct-16 | 31 | 2469 | 3668 | 80 | 80 | 2.21 |
| | Sep-16 | 30 | 2414 | 3371 | 80 | 80 | -11.99 |
| | Aug-16 | 31 | 2741 | 3967 | 88 | 88 | 0.55 |
| | Jul-16 | 31 | 2724 | 3625 | 88 | 88 | -5.97 |
| | Jun-16 | 30 | 2895 | 3719 | 97 | 97 | -4.96 |
| | May-16 | 31 | 3044 | 3704 | 98 | 98 | -7.46 |
| | Apr-16 | 30 | 3287 | 3973 | 110 | 110 | -12.83 |
| | Mar-16 | 31 | 3768 | 4527 | 122 | 122 | 1.33 |
| | Feb-16 | 29 | 3716 | 4329 | 128 | 128 | -14.50 |
| | Jan-16 | 31 | 4343 | 4955 | 140 | 140 | -1.79 |
| | Dec-15 | 31 | 4419 | 5008 | 143 | 143 | -8.74 |
| | Nov-15 | 30 | 4839 | 5166 | 161 | 161 | -5.09 |
| | Oct-15 | 31 | 5095 | 5712 | 164 | 164 | -4.78 |
| | Sep-15 | 29 | 5347 | 4960 | 184 | 178 | -4.50 |
| | Aug-15 | 31 | 5595 | 4662 | 180 | 180 | -7.34 |
| | Jul-15 | 29 | 6034 | 5692 | 208 | 195 | -13.92 |
| | Jun-15 | 29 | 7005 | 6375 | 242 | 234 | -2.60 |
| | May-15 | 31 | 7187 | 5439 | 232 | 232 | -6.49 |

Goodrich - Spears 31-6H #1



Spears 31-6H #1

API # 23-005-20809-1000
 COUNTY: AMITE
 SEC 31, 6, T2N, R2E
 FIELD: ALFRED C. MOORE

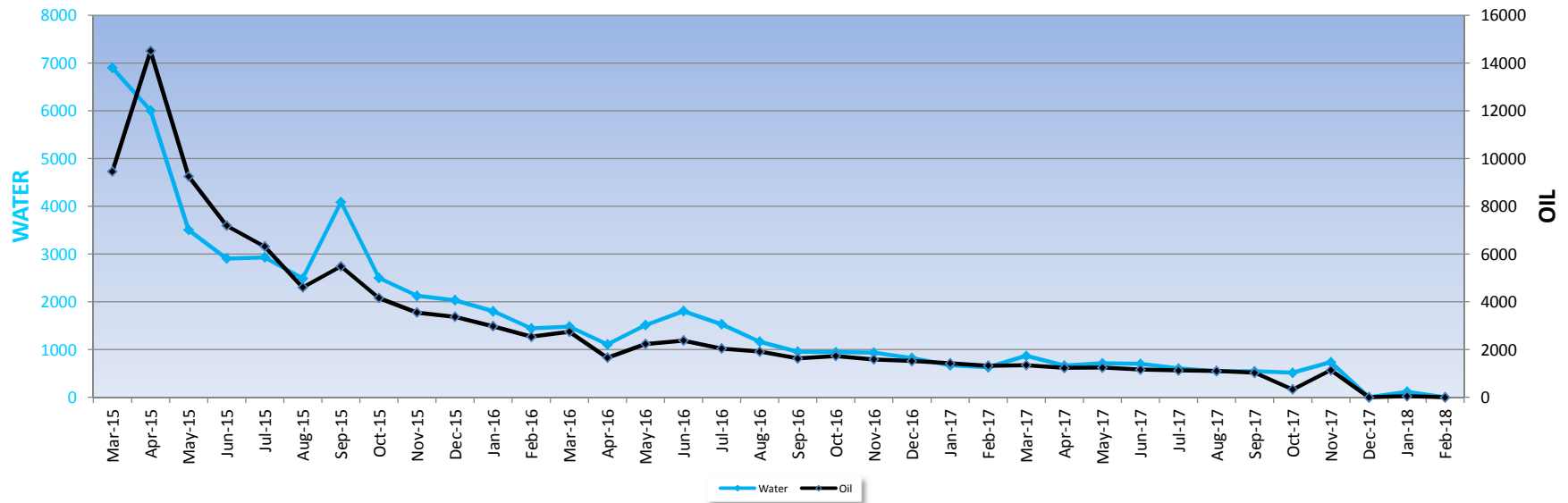
MD = 19,520 Horiz. Length ~ 19,520
 TVD = Perf Interval = 12,093-19,378

TOTAL PRODUCTION: 188,681 bbls DAYS PRODUCED: 1188

Test Date Oil Water
 10/21/2014 1292 1200

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 27 | 1199 | 1630 | 44 | 43 | -8.89 |
| | Jan-18 | 31 | 1315 | 1795 | 42 | 42 | -14.00 |
| | Dec-17 | 31 | 1528 | 2117 | 49 | 49 | 1.52 |
| | Nov-17 | 30 | 1504 | 2182 | 50 | 50 | -21.76 |
| | Oct-17 | 31 | 1921 | 2672 | 62 | 62 | 132.12 |
| | Sep-17 | 14 | 827 | 1242 | 59 | 28 | -54.94 |
| | Aug-17 | 30 | 1834 | 2188 | 61 | 59 | 9.68 |
| | Jul-17 | 29 | 1671 | 2336 | 58 | 54 | -6.61 |
| | Jun-17 | 30 | 1788 | 2673 | 60 | 60 | -0.07 |
| | May-17 | 31 | 1788 | 2676 | 58 | 58 | -12.16 |
| | Apr-17 | 30 | 2034 | 3043 | 68 | 68 | -38.96 |
| | Mar-17 | 31 | 3330 | 4748 | 107 | 107 | #DIV/0! |
| | Feb-17 | 0 | 0 | 0 | #DIV/0! | 0 | -100.00 |
| | Jan-17 | 26 | 1805 | 2377 | 69 | 58 | -22.09 |
| | Dec-16 | 31 | 2315 | 3311 | 75 | 75 | 11.92 |
| | Nov-16 | 26 | 2067 | 2724 | 80 | 69 | -23.16 |
| | Oct-16 | 31 | 2688 | 3810 | 87 | 87 | -3.10 |
| | Sep-16 | 30 | 2772 | 3620 | 92 | 92 | -1.56 |
| | Aug-16 | 31 | 2814 | 3744 | 91 | 91 | -8.02 |
| | Jul-16 | 31 | 3057 | 3801 | 99 | 99 | 13.90 |
| | Jun-16 | 30 | 2682 | 3282 | 89 | 89 | -10.55 |
| | May-16 | 31 | 2996 | 3657 | 97 | 97 | -4.17 |

Goodrich - CMR Foster Creek 8H #1



CMR Foster Creek 8H #1

API # 23-157-22097-1000
 COUNTY: WILKINSON
 SEC 8, 5, T2N, R1E
 FIELD: HENRY

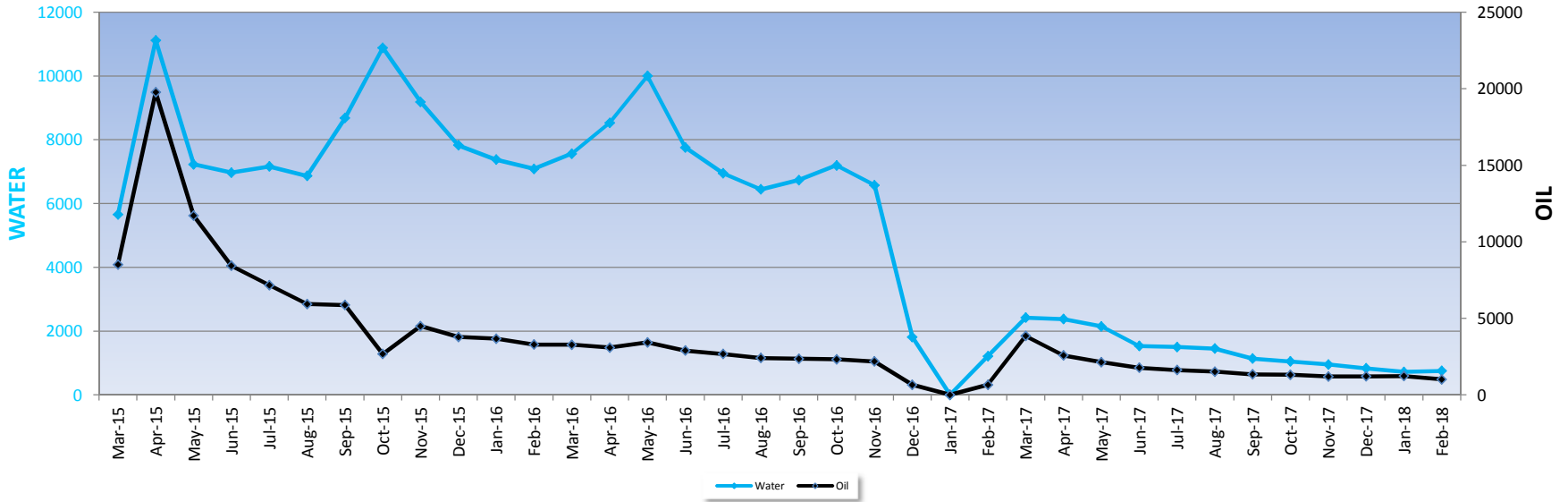
MD = 16,918 Horiz. Length ~ 4,788
 TVD = 12,130 Perf Interval = 12,544' - 16,745'

TOTAL PRODUCTION: 105,428 bbls DAYS PRODUCED: 935

Test Date Oil Water
 3/24/2015 922 840

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|-------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 0 | 0 | 0 | #DIV/0! | 0 | -100.00 |
| | Jan-18 | 4 | 49 | 118 | 12 | 2 | #DIV/0! |
| | Dec-17 | 1 | 0 | 0 | 0 | 0 | -100.00 |
| | Nov-17 | 24 | 1141 | 737 | 48 | 38 | 242.40 |
| | Oct-17 | 10 | 333 | 517 | 33 | 11 | -67.69 |
| | Sep-17 | 30 | 1030 | 545 | 34 | 34 | -6.60 |
| | Aug-17 | 31 | 1102 | 550 | 36 | 36 | -2.29 |
| | Jul-17 | 31 | 1127 | 606 | 36 | 36 | -3.41 |
| | Jun-17 | 30 | 1166 | 701 | 39 | 39 | -6.49 |
| | May-17 | 31 | 1246 | 713 | 40 | 40 | 0.74 |
| | Apr-17 | 29 | 1236 | 667 | 43 | 41 | -8.31 |
| | Mar-17 | 31 | 1347 | 869 | 43 | 43 | 1.36 |
| | Feb-17 | 28 | 1328 | 630 | 47 | 47 | -7.01 |
| | Jan-17 | 31 | 1427 | 672 | 46 | 46 | -6.19 |
| | Dec-16 | 31 | 1520 | 823 | 49 | 49 | -4.35 |
| | Nov-16 | 30 | 1588 | 936 | 53 | 53 | -8.27 |
| | Oct-16 | 30 | 1730 | 946 | 58 | 56 | 5.87 |
| | Sep-16 | 30 | 1633 | 955 | 54 | 54 | -14.79 |
| | Aug-16 | 31 | 1915 | 1165 | 62 | 62 | -6.47 |
| | Jul-16 | 31 | 2046 | 1532 | 66 | 66 | -14.09 |
| | Jun-16 | 30 | 2380 | 1805 | 79 | 79 | 6.31 |
| | May-16 | 16 | 2237 | 1514 | 140 | 72 | 34.42 |
| | Apr-16 | 26 | 1663 | 1108 | 64 | 55 | -39.57 |
| | Mar-16 | 30 | 2750 | 1482 | 92 | 89 | 8.19 |
| | Feb-16 | 29 | 2540 | 1445 | 88 | 88 | -14.77 |
| | Jan-16 | 31 | 2978 | 1804 | 96 | 96 | -11.78 |
| | Dec-15 | 31 | 3373 | 2034 | 109 | 109 | -5.13 |
| | Nov-15 | 30 | 3553 | 2127 | 118 | 118 | -14.74 |
| | Oct-15 | 27 | 4164 | 2500 | 154 | 134 | -24.18 |
| | Sep-15 | 30 | 5488 | 4091 | 183 | 183 | 19.01 |
| | Aug-15 | 27 | 4608 | 2490 | 171 | 149 | -27.13 |
| | Jul-15 | 31 | 6319 | 2932 | 204 | 204 | -12.19 |
| | Jun-15 | 30 | 7191 | 2907 | 240 | 240 | -22.37 |
| | May-15 | 29 | 9256 | 3506 | 319 | 299 | -36.24 |
| | Apr-15 | 30 | 14506 | 6005 | 484 | 484 | 53.26 |
| | Mar-15 | 14 | 9458 | 6901 | 676 | 305 | 100.00 |

Goodrich - CMR Foster Creek 8H #2



CMR Foster Creek 8H #2

API # 23-157-22098-1000
 COUNTY: WILKINSON
 SEC 8, 19, T2N, R1E
 FIELD: HENRY

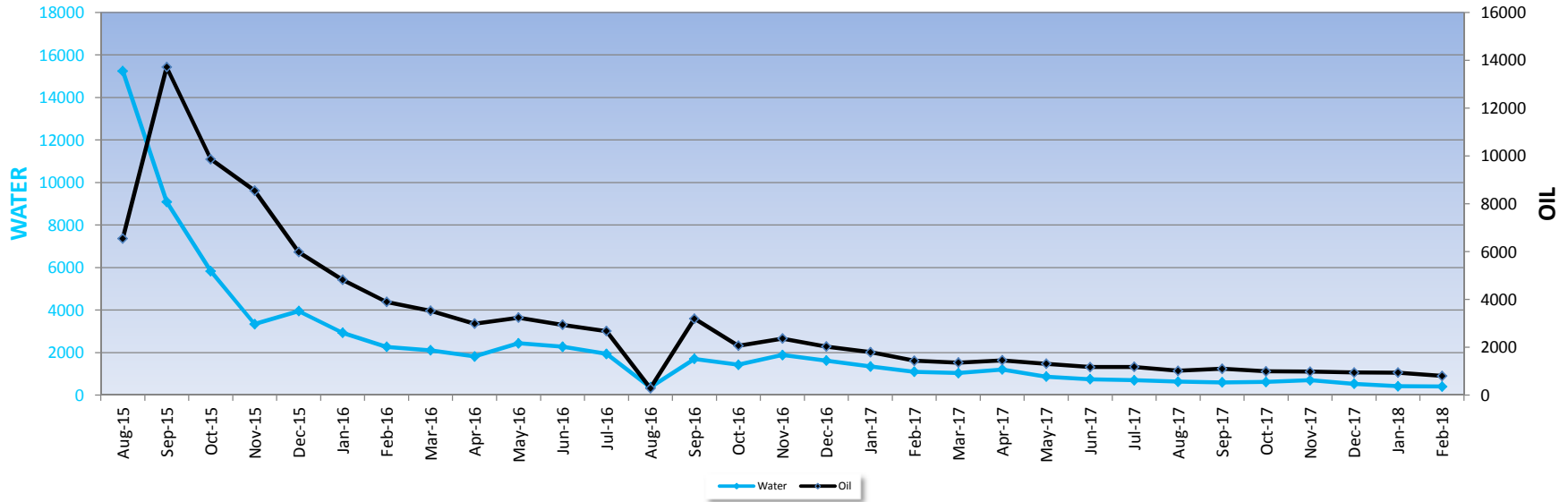
MD = 18,602 Horiz. Length ~ 6,257
 TVD = 12,345 Perf Interval = 12,615' - 18,451'

TOTAL PRODUCTION: 132,013 bbls DAYS PRODUCED: 1006

Test Date Oil Water
 4/1/2015 805 720

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|-------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 27 | 1011 | 750 | 37 | 36 | -17.73 |
| | Jan-18 | 29 | 1228 | 720 | 42 | 40 | 1.33 |
| | Dec-17 | 31 | 1211 | 834 | 39 | 39 | 0.43 |
| | Nov-17 | 30 | 1205 | 953 | 40 | 40 | -8.36 |
| | Oct-17 | 31 | 1314 | 1046 | 42 | 42 | -2.30 |
| | Sep-17 | 30 | 1344 | 1139 | 45 | 45 | -11.47 |
| | Aug-17 | 31 | 1517 | 1454 | 49 | 49 | -6.54 |
| | Jul-17 | 31 | 1622 | 1503 | 52 | 52 | -8.68 |
| | Jun-17 | 30 | 1775 | 1533 | 59 | 59 | -17.08 |
| | May-17 | 31 | 2139 | 2147 | 69 | 69 | -16.99 |
| | Apr-17 | 30 | 2575 | 2378 | 86 | 86 | -33.15 |
| | Mar-17 | 31 | 3849 | 2421 | 124 | 124 | 487.25 |
| | Feb-17 | 7 | 655 | 1216 | 94 | 23 | #DIV/0! |
| | Jan-17 | 0 | 0 | 0 | 0 | 0 | -100.00 |
| | Dec-16 | 15 | 663 | 1815 | 44 | 21 | -69.61 |
| | Nov-16 | 30 | 2180 | 6574 | 73 | 73 | -6.26 |
| | Oct-16 | 31 | 2324 | 7196 | 75 | 75 | -1.47 |
| | Sep-16 | 30 | 2357 | 6736 | 79 | 79 | -2.31 |
| | Aug-16 | 31 | 2411 | 6446 | 78 | 78 | -9.63 |
| | Jul-16 | 31 | 2666 | 6945 | 86 | 86 | -7.85 |
| | Jun-16 | 30 | 2891 | 7761 | 96 | 96 | -15.78 |
| | May-16 | 31 | 3430 | 10002 | 111 | 111 | 11.03 |
| | Apr-16 | 30 | 3087 | 8530 | 103 | 103 | -5.87 |
| | Mar-16 | 31 | 3277 | 7564 | 106 | 106 | -0.40 |
| | Feb-16 | 29 | 3288 | 7084 | 113 | 113 | -10.57 |
| | Jan-16 | 31 | 3674 | 7377 | 119 | 119 | -2.95 |
| | Dec-15 | 31 | 3783 | 7826 | 122 | 122 | -15.92 |
| | Nov-15 | 30 | 4496 | 9186 | 150 | 150 | 68.39 |
| | Oct-15 | 31 | 2668 | 10885 | 86 | 86 | -54.60 |
| | Sep-15 | 30 | 5872 | 8682 | 196 | 196 | -1.12 |
| | Aug-15 | 31 | 5934 | 6865 | 191 | 191 | -17.23 |
| | Jul-15 | 31 | 7164 | 7164 | 231 | 231 | -15.08 |
| | Jun-15 | 30 | 8430 | 6969 | 281 | 281 | -28.01 |
| | May-15 | 30 | 11702 | 7230 | 390 | 377 | -40.85 |
| | Apr-15 | 30 | 19768 | 11116 | 659 | 659 | 132.31 |
| | Mar-15 | 13 | 8503 | 5654 | 654 | 274 | 100.00 |

Goodrich - T. Lewis 7-38H #1



T. Lewis 7-38H #1

API # 23-005-20866-1000
 COUNTY: AMITE
 SEC 6 T1N, R4E, SEC 38, T2N, R4E
 FIELD: HENRY

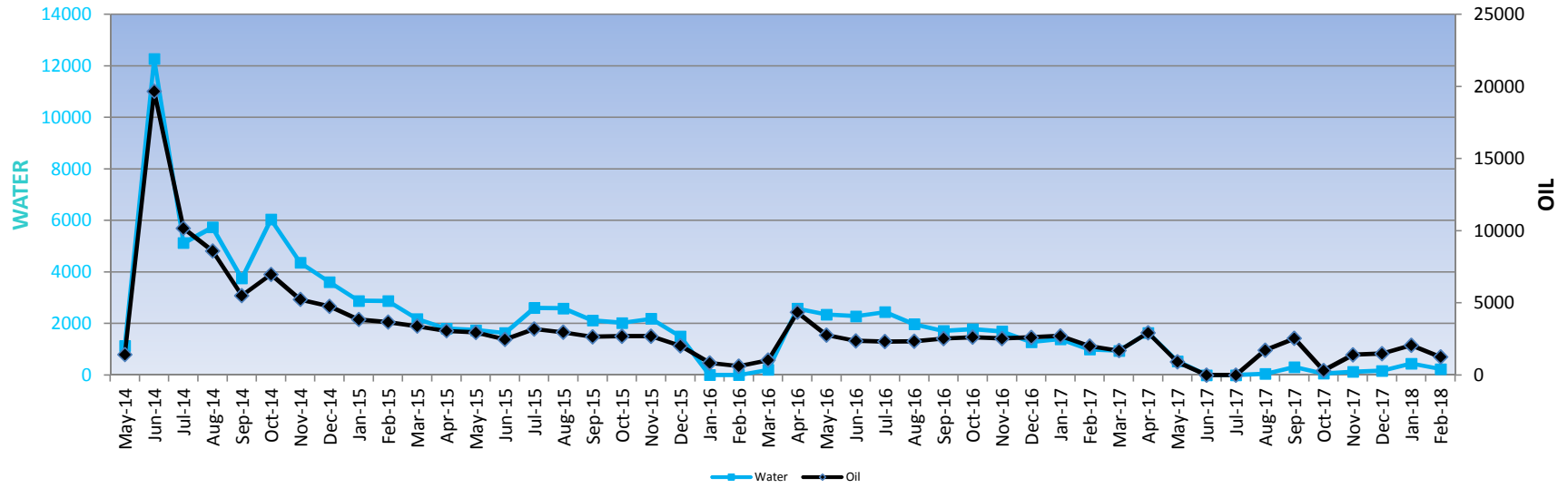
MD = 18,540 Horiz. Length ~ 6,507
 TVD = 12,033 Perf Interval = 12,805 - 18,406

TOTAL PRODUCTION: 95,260 bbls DAYS PRODUCED: 897

Test Date Oil Water
 8/27/2015 767 872

| Pool | Month/YR | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|----------|---------------|-------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 807 | 409 | 29 | 29 | -14.21 |
| | Jan-18 | 28 | 940 | 419 | 34 | 30 | -1.12 |
| | Dec-17 | 31 | 950 | 533 | 31 | 31 | -3.82 |
| | Nov-17 | 30 | 987 | 704 | 33 | 33 | -1.27 |
| | Oct-17 | 31 | 999 | 621 | 32 | 32 | -9.66 |
| | Sep-17 | 29 | 1105 | 602 | 38 | 37 | 8.04 |
| | Aug-17 | 28 | 1022 | 639 | 37 | 33 | -13.45 |
| | Jul-17 | 31 | 1180 | 702 | 38 | 38 | 0.10 |
| | Jun-17 | 30 | 1178 | 752 | 39 | 39 | -10.55 |
| | May-17 | 31 | 1316 | 869 | 42 | 42 | -9.74 |
| | Apr-17 | 28 | 1457 | 1207 | 52 | 49 | 6.74 |
| | Mar-17 | 31 | 1364 | 1039 | 44 | 44 | -5.41 |
| | Feb-17 | 28 | 1441 | 1098 | 51 | 51 | -19.91 |
| | Jan-17 | 31 | 1798 | 1347 | 58 | 58 | -11.49 |
| | Dec-16 | 31 | 2030 | 1624 | 65 | 65 | -14.33 |
| | Nov-16 | 30 | 2368 | 1887 | 79 | 79 | 14.42 |
| | Oct-16 | 31 | 2068 | 1429 | 67 | 67 | -35.34 |
| | Sep-16 | 30 | 3196 | 1706 | 107 | 107 | 997.48 |
| | Aug-16 | 8 | 291 | 370 | 36 | 9 | -89.14 |
| | Jul-16 | 31 | 2678 | 1944 | 86 | 86 | -9.04 |
| | Jun-16 | 30 | 2942 | 2277 | 98 | 98 | -9.26 |
| | May-16 | 31 | 3240 | 2440 | 105 | 105 | 8.25 |
| | Apr-16 | 30 | 2991 | 1824 | 100 | 100 | -15.28 |
| | Mar-16 | 31 | 3528 | 2112 | 114 | 114 | -9.53 |
| | Feb-16 | 29 | 3897 | 2273 | 134 | 134 | -19.19 |
| | Jan-16 | 31 | 4819 | 2931 | 155 | 155 | -19.54 |
| | Dec-15 | 31 | 5985 | 3957 | 193 | 193 | -30.07 |
| | Nov-15 | 30 | 8552 | 3345 | 285 | 285 | -13.40 |
| | Oct-15 | 31 | 9868 | 5837 | 318 | 318 | -28.10 |
| | Sep-15 | 28 | 13714 | 9097 | 490 | 457 | 109.25 |
| | Aug-15 | 19 | 6549 | 15246 | 345 | 211 | 100 |

Backwater - Horseshoe Hill 11-22H #1



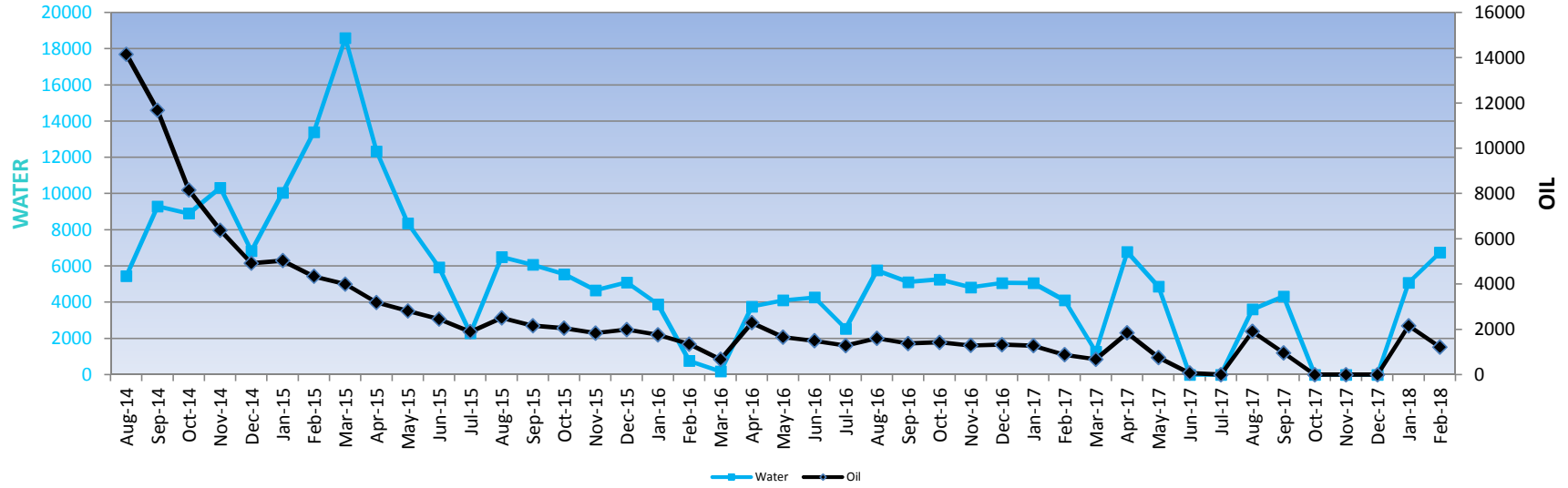
HORSESHOE Hill 11-22H #1
 API # 23-157-22045-1000
 COUNTY: WILKINSON
 SEC 11, 22, T1N, R1W
 FIELD: HENRY

MD = 21,171 Horiz. Length ~ 7,923
 TVD = 13,248 Perf Interval = 13,444 - 21,104

TOTAL PRODUCTION: 145,875 bbls DAYS PRODUCED: 1107

| Test Date | Oil | Water | | | | | | |
|-----------|--------|---------------|------|-------|--|--------------------------------|---|--|
| 5/30/2014 | 1208 | 906 | | | | | | |
| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) | |
| TMS | Feb-18 | 12 | 1251 | 235 | 104 | 45 | -39.37 | |
| | Jan-18 | 10 | 2062 | 448 | 206 | 67 | 38.66 | |
| | Dec-17 | 9 | 1486 | 165 | 165 | 48 | 5.69 | |
| | Nov-17 | 9 | 1405 | 127 | 156 | 47 | 340.12 | |
| | Oct-17 | 4 | 319 | 58 | 80 | 10 | -87.44 | |
| | Sep-17 | 18 | 2538 | 316 | 141 | 85 | 47.28 | |
| | Aug-17 | 29 | 1722 | 49 | 59 | 56 | #DIV/0! | |
| | Jul-17 | 0 | 0 | 0 | 0 | 0 | #DIV/0! | |
| | Jun-17 | 0 | 0 | 0 | 0 | 0 | -100.00 | |
| | May-17 | 14 | 907 | 540 | 65 | 29 | -69.06 | |
| | Apr-17 | 30 | 2929 | 1640 | 98 | 98 | 72.78 | |
| | Mar-17 | 11 | 1694 | 944 | 154 | 55 | -15.40 | |
| | Feb-17 | 25 | 2001 | 992 | 80 | 71 | -26.08 | |
| | Jan-17 | 31 | 2705 | 1396 | 87 | 87 | 3.60 | |
| | Dec-16 | 24 | 2609 | 1284 | 109 | 84 | 3.25 | |
| | Nov-16 | 30 | 2525 | 1692 | 84 | 84 | -3.77 | |
| | Oct-16 | 31 | 2622 | 1783 | 85 | 85 | 3.65 | |
| | Sep-16 | 30 | 2528 | 1716 | 84 | 84 | 8.05 | |
| | Aug-16 | 31 | 2338 | 1973 | 75 | 75 | 0.92 | |
| | Jul-16 | 31 | 2315 | 2448 | 75 | 75 | -2.31 | |
| | Jun-16 | 30 | 2368 | 2286 | 79 | 79 | -14.64 | |
| | May-16 | 31 | 2772 | 2352 | 89 | 89 | -36.36 | |
| | Apr-16 | 30 | 4353 | 2580 | 145 | 145 | 323.13 | |
| | Mar-16 | 26 | 1028 | 204 | 40 | 33 | 64.90 | |
| | Feb-16 | 20 | 623 | 3 | 31 | 21 | -25.89 | |
| | Jan-16 | 28 | 840 | 2 | 30 | 27 | -58.51 | |
| | Dec-15 | 31 | 2023 | 1503 | 65 | 65 | -24.88 | |
| | Nov-15 | 30 | 2691 | 2186 | 90 | 90 | 0.001 | |
| | Oct-15 | 31 | 2689 | 2027 | 87 | 87 | 1.48 | |
| | Sep-15 | 30 | 2648 | 2122 | 88 | 88 | -10.67 | |

Backwater - Black Stone 4H #2



BLACK STONE 4H #2
 API # 23-157-22060-1000
 COUNTY: WILKINSON
 SEC 4, 15, T2N, R1W
 FIELD: HENRY

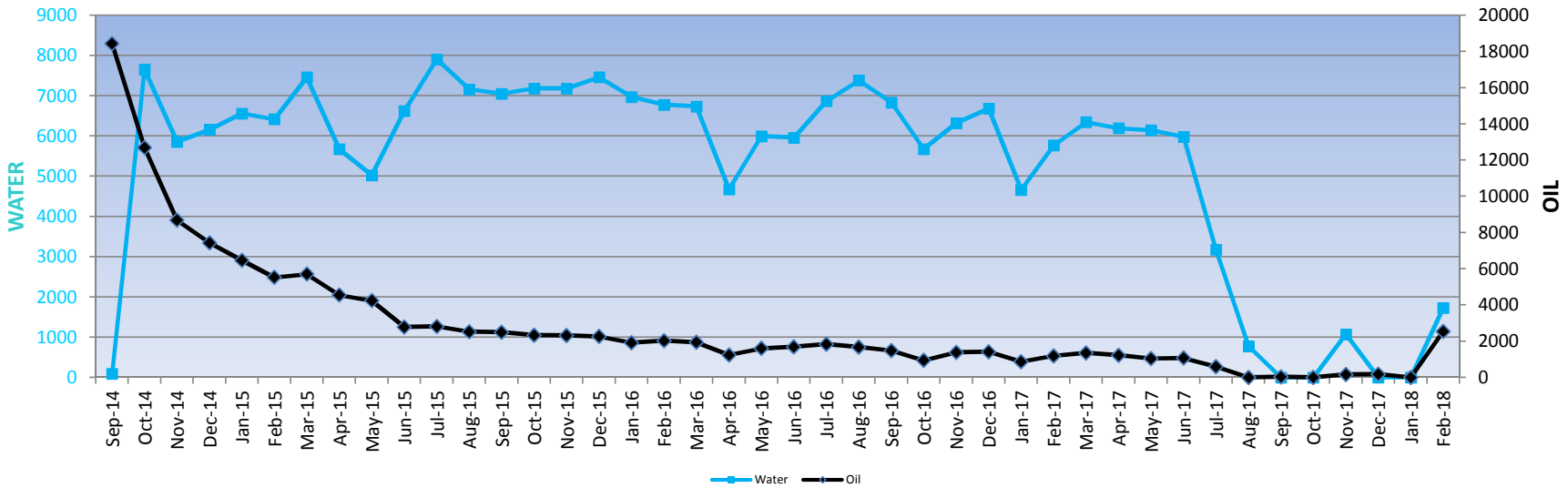
MD = 18,905 Horiz. Length ~ 5,931
 TVD = 12,974 Perf Interval = 13,241 - 18,622

TOTAL PRODUCTION: 110,162 bbls DAYS PRODUCED: 1019

Test Date Oil Water
 8/9/2014 553 195

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 1222 | 6748 | 44 | 44 | -43.44 |
| | Jan-18 | 21 | 2159 | 5077 | 103 | 70 | #DIV/0! |
| | Dec-17 | 0 | 0 | 0 | #DIV/0! | 0 | #DIV/0! |
| | Nov-17 | 0 | 0 | 0 | #DIV/0! | 0 | #DIV/0! |
| | Oct-17 | 0 | 0 | 0 | #DIV/0! | 0 | -100.00 |
| | Sep-17 | 16 | 960 | 4324 | 60 | 32 | -49.67 |
| | Aug-17 | 15 | 1906 | 3610 | 127 | 61 | #DIV/0! |
| | Jul-17 | 0 | 0 | 0 | 0 | 0 | -100.00 |
| | Jun-17 | 1 | 68 | 0 | 68 | 2 | -91.01 |
| | May-17 | 18 | 756 | 4866 | 42 | 24 | -59.05 |
| | Apr-17 | 30 | 1845 | 6775 | 62 | 62 | 172.73 |
| | Mar-17 | 5 | 676 | 1268 | 135 | 22 | -23.14 |
| | Feb-17 | 21 | 879 | 4110 | 42 | 31 | -31.32 |
| | Jan-17 | 31 | 1279 | 5058 | 41 | 41 | -3.25 |
| | Dec-16 | 31 | 1321 | 5062 | 43 | 43 | 2.33 |
| | Nov-16 | 30 | 1290 | 4820 | 43 | 43 | -9.67 |
| | Oct-16 | 31 | 1427 | 5254 | 46 | 46 | 3.63 |
| | Sep-16 | 30 | 1376 | 5111 | 46 | 46 | -14.22 |
| | Aug-16 | 31 | 1603 | 5766 | 52 | 52 | 25.05 |
| | Jul-16 | 16 | 1281 | 2537 | 80 | 41 | -14.32 |
| | Jun-16 | 30 | 1494 | 4265 | 50 | 50 | -10.12 |
| | May-16 | 31 | 1661 | 4104 | 54 | 54 | -27.64 |
| | Apr-16 | 25 | 2294 | 3765 | 92 | 76 | 240.11 |
| | Mar-16 | 15 | 674 | 179 | 45 | 22 | -50.15 |
| | Feb-16 | 26 | 1351 | 762 | 52 | 47 | -23.47 |
| | Jan-16 | 29 | 1764 | 3889 | 61 | 57 | -11.55 |
| | Dec-15 | 31 | 1993 | 5094 | 64 | 64 | 8.42 |
| | Nov-15 | 30 | 1837 | 4664 | 61 | 61 | -10.41 |
| | Oct-15 | 31 | 2049 | 5543 | 66 | 66 | -5.21 |
| | Sep-15 | 30 | 2160 | 6069 | 72 | 72 | -14.01 |

Backwater - Fassmann 9H #1



FASSMANN 9H #1
 API # 23-157-22067-1000
 COUNTY: WILKINSON
 SEC 9, 4, T2N, R1W
 FIELD: HENRY

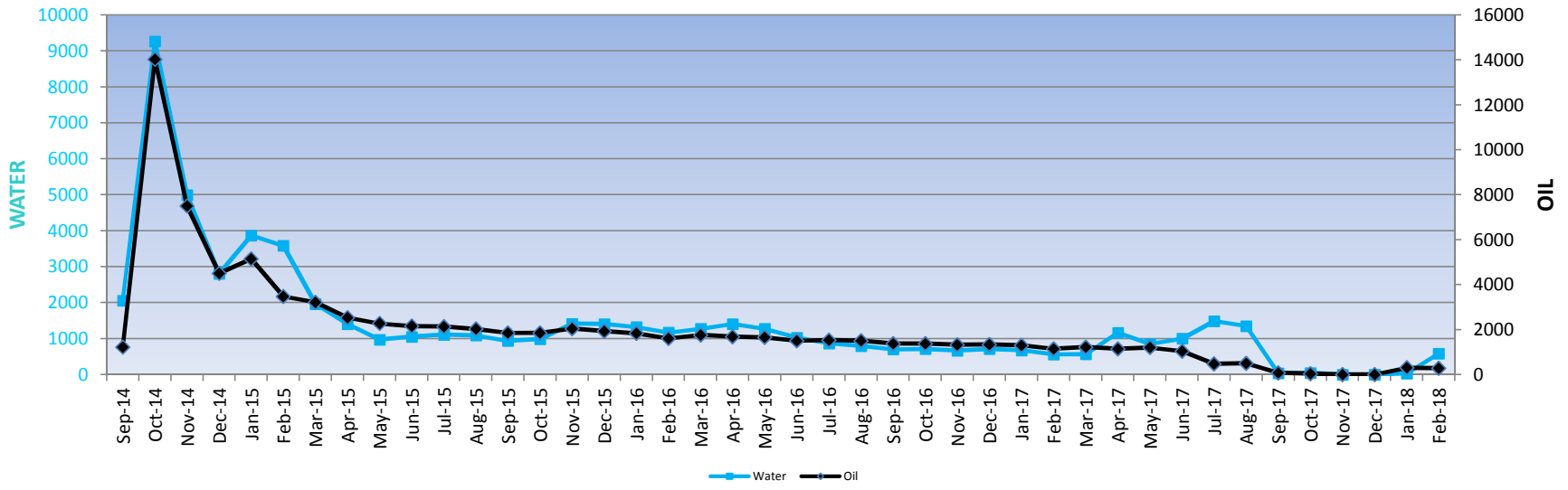
MD = 18,585 Horiz. Length ~ 6,558
 TVD = 12,027 Perf Interval = 12,570 - 18,510

TOTAL PRODUCTION: 120,506 bbls **DAYS PRODUCED: 1050**

Test Date Oil Water
 9/11/2014 909 470

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 8 | 2543 | 1725 | 318 | 91 | #DIV/0! |
| | Jan-18 | 0 | 0 | 0 | #DIV/0! | 0 | -100.00 |
| | Dec-17 | 4 | 172 | 0 | 43 | 6 | 13.08 |
| | Nov-17 | 6 | 152 | 1070 | 25 | 5 | #DIV/0! |
| | Oct-17 | 0 | 0 | 0 | #DIV/0! | 0 | -100.00 |
| | Sep-17 | 1 | 33 | 0 | 33 | 1 | #DIV/0! |
| | Aug-17 | 7 | 0 | 772 | 0 | 0 | -100.00 |
| | Jul-17 | 15 | 593 | 3179 | 40 | 19 | -44.57 |
| | Jun-17 | 29 | 1069 | 5981 | 37 | 36 | 2.62 |
| | May-17 | 31 | 1041 | 6143 | 34 | 34 | -14.66 |
| | Apr-17 | 30 | 1219 | 6194 | 41 | 41 | -9.50 |
| | Mar-17 | 31 | 1346 | 6345 | 43 | 43 | 13.51 |
| | Feb-17 | 28 | 1185 | 5766 | 42 | 42 | 37.69 |
| | Jan-17 | 23 | 860 | 4660 | 37 | 28 | -38.96 |
| | Dec-16 | 31 | 1408 | 6683 | 45 | 45 | 2.11 |
| | Nov-16 | 30 | 1378 | 6319 | 46 | 46 | 46.49 |
| | Oct-16 | 27 | 940 | 5675 | 35 | 30 | -36.27 |
| | Sep-16 | 30 | 1474 | 6833 | 49 | 49 | -11.64 |
| | Aug-16 | 31 | 1667 | 7380 | 54 | 54 | -9.17 |
| | Jul-16 | 31 | 1834 | 6866 | 59 | 59 | 8.64 |
| | Jun-16 | 30 | 1687 | 5957 | 56 | 56 | 5.36 |
| | May-16 | 31 | 1600 | 5994 | 52 | 52 | 29.15 |
| | Apr-16 | 26 | 1238 | 4674 | 48 | 41 | -36.13 |
| | Mar-16 | 31 | 1937 | 6731 | 62 | 62 | -4.46 |
| | Feb-16 | 29 | 2026 | 6776 | 70 | 70 | 5.88 |
| | Jan-16 | 30 | 1912 | 6971 | 64 | 62 | -15.31 |
| | Dec-15 | 31 | 2256 | 7460 | 73 | 73 | -2.45 |
| | Nov-15 | 30 | 2311 | 7183 | 77 | 77 | -0.85 |
| | Oct-15 | 31 | 2329 | 7180 | 75 | 75 | -6.64 |
| | Sep-15 | 30 | 2493 | 7049 | 83 | 83 | -1.38 |
| | Aug-15 | 31 | 2526 | 7161 | 81 | 81 | -10.24 |
| | Jul-15 | 31 | 2812 | 7904 | 91 | 91 | 1.19 |
| | Jun-15 | 30 | 2777 | 6624 | 93 | 93 | -34.48 |
| | May-15 | 31 | 4235 | 5022 | 137 | 137 | -6.76 |
| | Apr-15 | 30 | 4539 | 5670 | 151 | 151 | -20.43 |

Backwater - S.D. Smith #1H



S.D. Smith #1H

API # 23-157-22102-1000

COUNTY: WILKINSON

SEC 44, 32, T1N, R2W

FIELD: HENRY

MD = 21,456

Horiz. Length ~ 7,929

TVD = 13,527

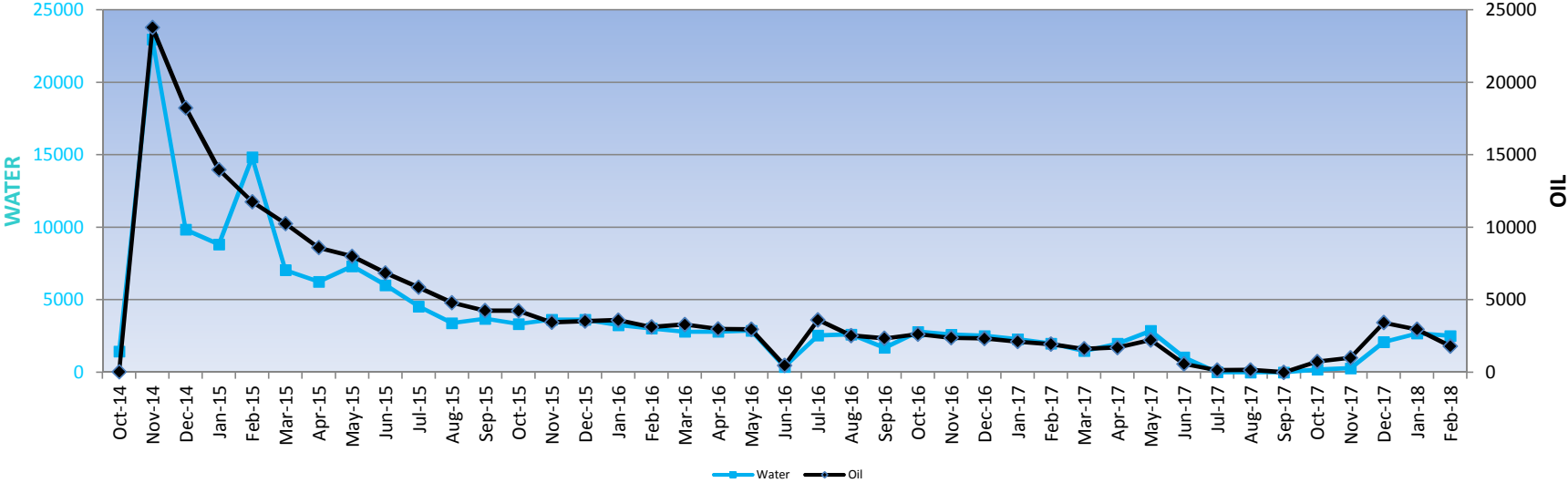
Perf Interval = 13,800 - 21,228

TOTAL PRODUCTION: 85,051 bbls **DAYS PRODUCED: 1062**

Test Date Oil Water
10/6/2014 686 333

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 16 | 281 | 583 | 18 | 10 | -5.46 |
| | Jan-18 | 6 | 297 | 32 | 50 | 10 | #DIV/0! |
| | Dec-17 | 0 | 0 | 0 | #DIV/0! | 0 | #DIV/0! |
| | Nov-17 | 0 | 0 | 0 | #DIV/0! | 0 | -100.00 |
| | Oct-17 | 2 | 35 | 48 | 18 | 1 | -51.42 |
| | Sep-17 | 3 | 72 | 40 | 24 | 2 | -85.64 |
| | Aug-17 | 21 | 501 | 1348 | 24 | 16 | 4.96 |
| | Jul-17 | 14 | 477 | 1484 | 34 | 15 | -54.03 |
| | Jun-17 | 30 | 1037 | 1000 | 35 | 35 | -13.57 |
| | May-17 | 31 | 1199 | 850 | 39 | 39 | 5.01 |
| | Apr-17 | 27 | 1141 | 1166 | 42 | 38 | -6.54 |
| | Mar-17 | 31 | 1220 | 565 | 39 | 39 | 6.85 |
| | Feb-17 | 28 | 1141 | 562 | 41 | 41 | -12.29 |
| | Jan-17 | 31 | 1300 | 673 | 42 | 42 | -2.47 |
| | Dec-16 | 31 | 1332 | 711 | 43 | 43 | 0.76 |
| | Nov-16 | 30 | 1321 | 666 | 44 | 44 | -3.93 |
| | Oct-16 | 31 | 1374 | 709 | 44 | 44 | -0.22 |
| | Sep-16 | 30 | 1376 | 702 | 46 | 46 | -8.64 |
| | Aug-16 | 31 | 1505 | 793 | 49 | 49 | -1.51 |
| | Jul-16 | 31 | 1527 | 868 | 49 | 49 | 1.32 |
| | Jun-16 | 30 | 1506 | 1026 | 50 | 50 | -8.96 |
| | May-16 | 31 | 1653 | 1273 | 53 | 53 | -1.97 |
| | Apr-16 | 30 | 1685 | 1404 | 56 | 56 | -4.49 |
| | Mar-16 | 31 | 1763 | 1274 | 57 | 57 | 9.84 |
| | Feb-16 | 29 | 1604 | 1168 | 55 | 55 | -12.56 |
| | Jan-16 | 29 | 1833 | 1323 | 63 | 59 | -4.85 |
| | Dec-15 | 31 | 1925 | 1406 | 62 | 62 | -5.70 |
| | Nov-15 | 30 | 2040 | 1414 | 68 | 68 | 10.07 |
| | Oct-15 | 31 | 1852 | 989 | 60 | 60 | 0.09 |
| | Sep-15 | 30 | 1849 | 935 | 62 | 62 | -8.80 |
| | Aug-15 | 31 | 2026 | 1088 | 65 | 65 | -5.22 |
| | Jul-15 | 31 | 2136 | 1110 | 69 | 69 | -0.86 |
| | Jun-15 | 30 | 2153 | 1050 | 72 | 72 | -5.27 |
| | May-15 | 31 | 2271 | 970 | 73 | 73 | -10.37 |
| | Apr-15 | 30 | 2532 | 1405 | 84 | 84 | -21.30 |

Backwater - Shuckrow 10H #1



Shuckrow 10H #1
 API # 23-157-22104-1000
 COUNTY: WILKINSON
 SEC 10, 15, T2N, R1W
 FIELD: HENRY

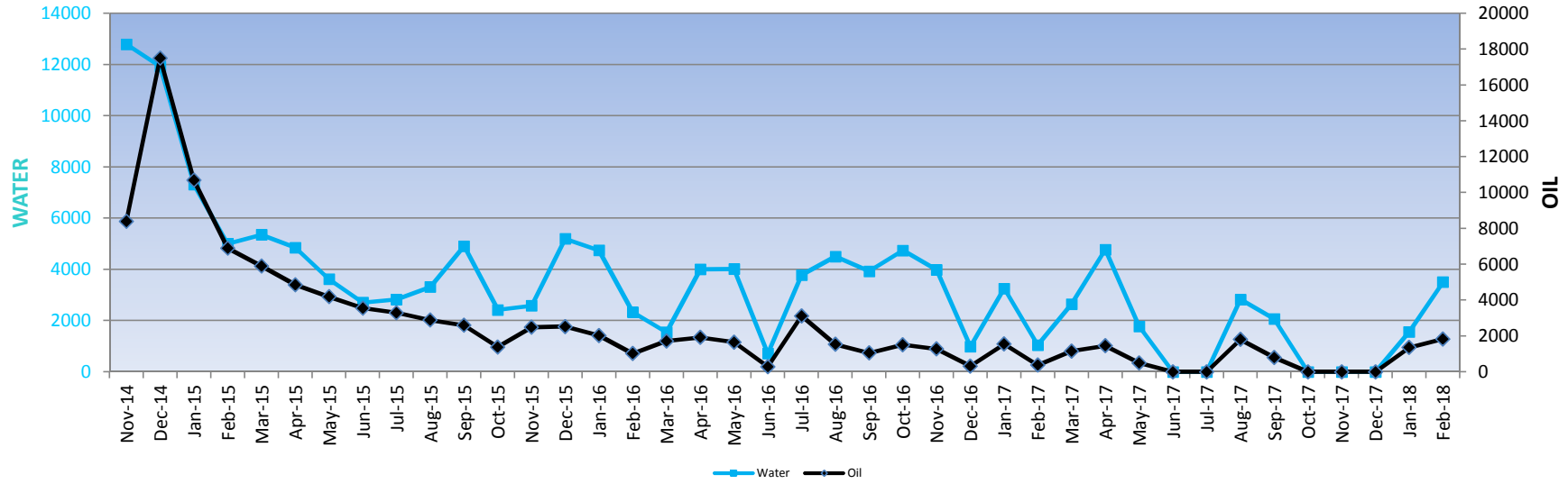
MD = 19,339 Horiz. Length ~ 6,997
 TVD = 12,342 Perf Interval = 12,552 - 19,245

TOTAL PRODUCTION: 180,271 bbls DAYS PRODUCED: 1012

Test Date Oil Water
 11/11/2014 1066 976

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 1806 | 2513 | 65 | 65 | -39.11 |
| | Jan-18 | 31 | 2964 | 2680 | 96 | 96 | -13.57 |
| | Dec-17 | 20 | 3427 | 2086 | 171 | 111 | 242.80 |
| | Nov-17 | 5 | 999 | 272 | 200 | 33 | 36.01 |
| | Oct-17 | 6 | 734 | 187 | 122 | 24 | #DIV/0! |
| | Sep-17 | 0 | 0 | 0 | #DIV/0! | 0 | -100.00 |
| | Aug-17 | 4 | 161 | 0 | 40 | 5 | 8.71 |
| | Jul-17 | 7 | 148 | 7 | 21 | 5 | -74.23 |
| | Jun-17 | 10 | 574 | 1032 | 57 | 19 | -74.30 |
| | May-17 | 31 | 2232 | 2863 | 72 | 72 | 31.05 |
| | Apr-17 | 27 | 1702 | 1973 | 63 | 57 | 5.18 |
| | Mar-17 | 23 | 1617 | 1470 | 70 | 52 | -16.49 |
| | Feb-17 | 28 | 1935 | 1981 | 69 | 69 | -8.58 |
| | Jan-17 | 31 | 2115 | 2282 | 68 | 68 | -9.25 |
| | Dec-16 | 31 | 2329 | 2515 | 75 | 75 | -2.17 |
| | Nov-16 | 30 | 2379 | 2595 | 79 | 79 | -9.51 |
| | Oct-16 | 31 | 2627 | 2790 | 85 | 85 | 12.33 |
| | Sep-16 | 30 | 2337 | 1698 | 78 | 78 | -7.55 |
| | Aug-16 | 31 | 2526 | 2612 | 81 | 81 | -30.23 |
| | Jul-16 | 23 | 3618 | 2536 | 157 | 117 | 651.65 |
| | Jun-16 | 11 | 481 | 372 | 44 | 16 | -83.76 |
| | May-16 | 31 | 2959 | 2876 | 95 | 95 | -1.24 |
| | Apr-16 | 30 | 2994 | 2802 | 100 | 100 | -9.17 |
| | Mar-16 | 31 | 3294 | 2799 | 106 | 106 | 5.40 |
| | Feb-16 | 29 | 3123 | 3019 | 108 | 108 | -13.12 |
| | Jan-16 | 29 | 3592 | 3253 | 124 | 116 | 1.88 |
| | Dec-15 | 31 | 3523 | 3622 | 114 | 114 | 2.10 |
| | Nov-15 | 30 | 3448 | 3637 | 115 | 115 | -18.74 |
| | Oct-15 | 31 | 4240 | 3329 | 137 | 137 | -0.21 |
| | Sep-15 | 30 | 4246 | 3702 | 142 | 142 | -11.55 |
| | Aug-15 | 31 | 4797 | 3394 | 155 | 155 | -18.14 |
| | Jul-15 | 31 | 5856 | 4542 | 189 | 189 | -14.60 |
| | Jun-15 | 30 | 6852 | 6007 | 228 | 228 | -14.43 |
| | May-15 | 28 | 8002 | 7319 | 286 | 258 | -6.98 |

Backwater - George Martens, et al #2H



George Martens, et al #2H
 API # 23-157-22140-1000
 COUNTY: WILKINSON
 SEC 15, 4, T2N, R1W
 FIELD: HENRY

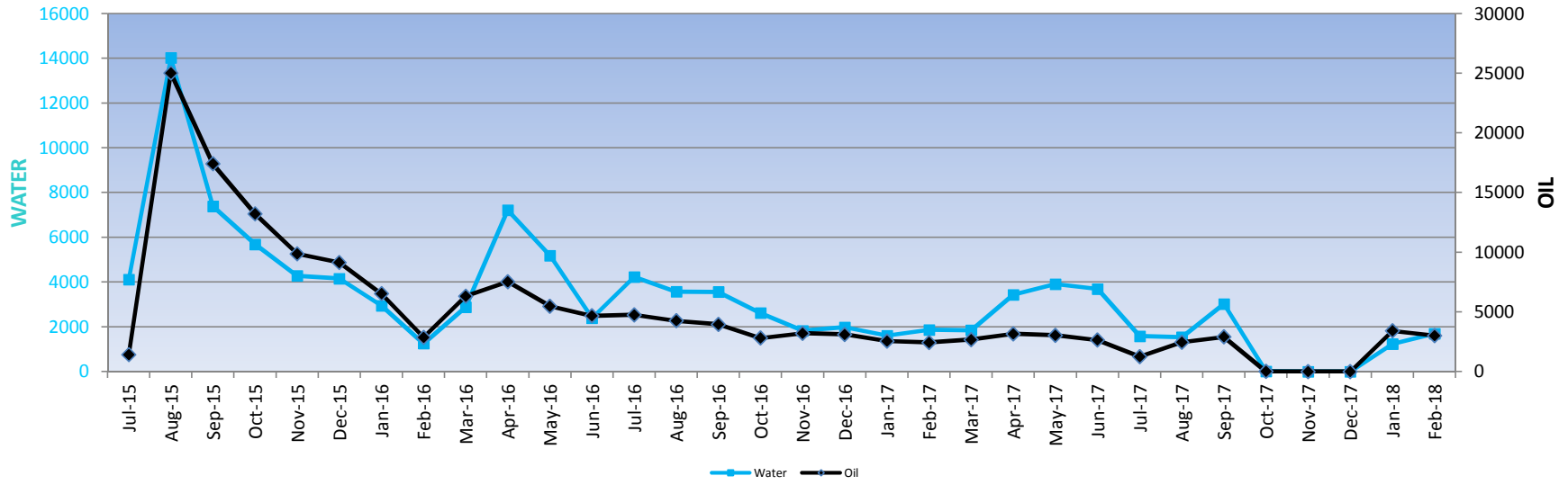
MD = 20,945 Horiz. Length ~ 7,848
 TVD = 13,097 Perf Interval = 13,760 - 19,010

TOTAL PRODUCTION: 105,355 bbls DAYS PRODUCED: 829

Test Date Oil Water
 12/1/2014 855 962

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 1830 | 3507 | 65 | 65 | 34.76 |
| | Jan-18 | 10 | 1357 | 1566 | 136 | 44 | #DIV/0! |
| | Dec-17 | 0 | 0 | 0 | #DIV/0! | 0 | #DIV/0! |
| | Nov-17 | 0 | 0 | 0 | #DIV/0! | 0 | #DIV/0! |
| | Oct-17 | 0 | 0 | 0 | #DIV/0! | 0 | -100.00 |
| | Sep-17 | 14 | 799 | 2064 | 57 | 27 | -55.86 |
| | Aug-17 | 19 | 1809 | 2827 | 95 | 58 | #DIV/0! |
| | Jul-17 | 0 | 0 | 0 | 0 | 0 | #DIV/0! |
| | Jun-17 | 0 | 0 | 0 | 0 | 0 | -100.00 |
| | May-17 | 14 | 496 | 1774 | 35 | 16 | -65.86 |
| | Apr-17 | 29 | 1452 | 4773 | 50 | 48 | 25.41 |
| | Mar-17 | 15 | 1157 | 2641 | 77 | 37 | 206.70 |
| | Feb-17 | 9 | 377 | 1042 | 42 | 13 | -75.63 |
| | Jan-17 | 11 | 1546 | 3252 | 141 | 50 | 379.78 |
| | Dec-16 | 9 | 322 | 983 | 36 | 10 | -74.78 |
| | Nov-16 | 30 | 1276 | 3978 | 43 | 43 | -15.22 |
| | Oct-16 | 31 | 1504 | 4739 | 49 | 49 | 43.27 |
| | Sep-16 | 25 | 1049 | 3931 | 42 | 35 | -31.53 |
| | Aug-16 | 31 | 1531 | 4500 | 49 | 49 | -51.00 |
| | Jul-16 | 25 | 3122 | 3781 | 125 | 101 | 994.67 |
| | Jun-16 | 7 | 285 | 711 | 41 | 10 | -82.81 |
| | May-16 | 31 | 1657 | 4011 | 53 | 53 | -13.62 |
| | Apr-16 | 30 | 1917 | 4003 | 64 | 64 | 11.70 |
| | Mar-16 | 13 | 1715 | 1548 | 132 | 55 | 68.02 |
| | Feb-16 | 17 | 1020 | 2327 | 60 | 35 | -49.59 |
| | Jan-16 | 29 | 2022 | 4746 | 70 | 65 | -19.88 |
| | Dec-15 | 31 | 2522 | 5197 | 81 | 81 | 1.62 |
| | Nov-15 | 26 | 2480 | 2584 | 95 | 83 | 80.10 |
| | Oct-15 | 29 | 1376 | 2418 | 47 | 44 | -46.99 |
| | Sep-15 | 30 | 2594 | 4911 | 86 | 86 | -10.06 |
| | Aug-15 | 31 | 2882 | 3314 | 93 | 93 | -12.47 |
| | Jul-15 | 31 | 3290 | 2823 | 106 | 106 | -7.44 |
| | Jun-15 | 30 | 3552 | 2708 | 118 | 118 | -15.23 |

Backwater - Rogers 1H



Rogers 1H
 API # 23-157-22156-1000
 COUNTY: WILKINSON
 SEC 3, T1N, R1W & SEC 36, T2N, R1W
 FIELD: HENRY

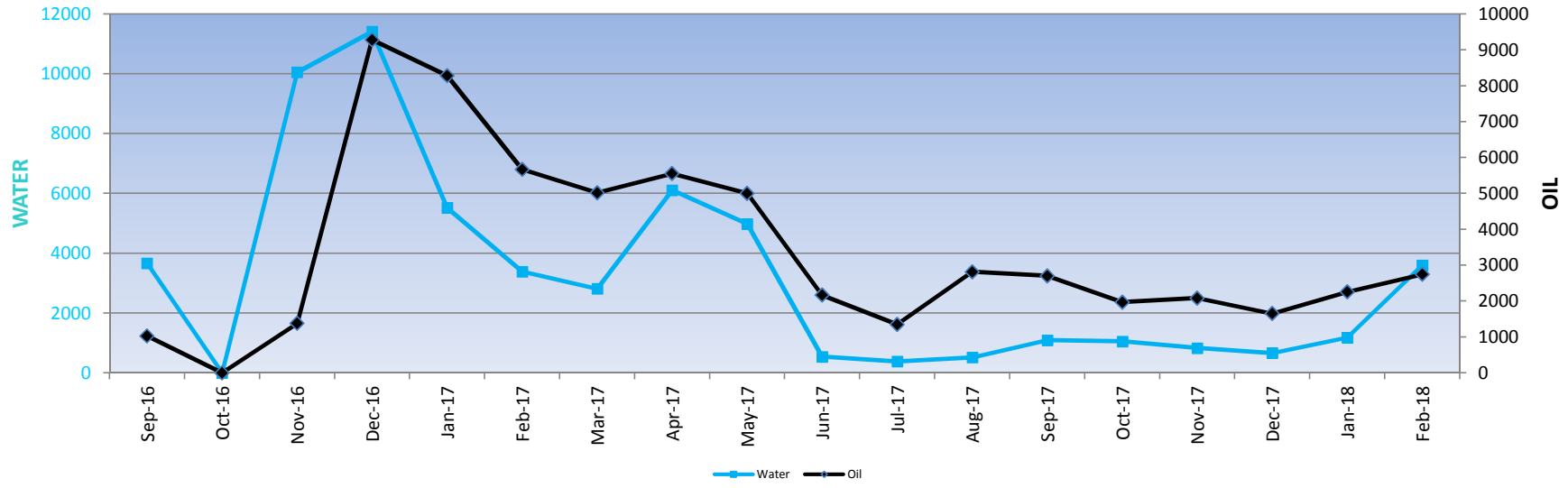
MD = 20,450 Horiz. Length ~ 7,830
 TVD = 12,620 Perf Interval = 13,150 - 20,352

TOTAL PRODUCTION: 160,963 bbls DAYS PRODUCED: 788

Test Date Oil Water
 8/8/2015 1016 504

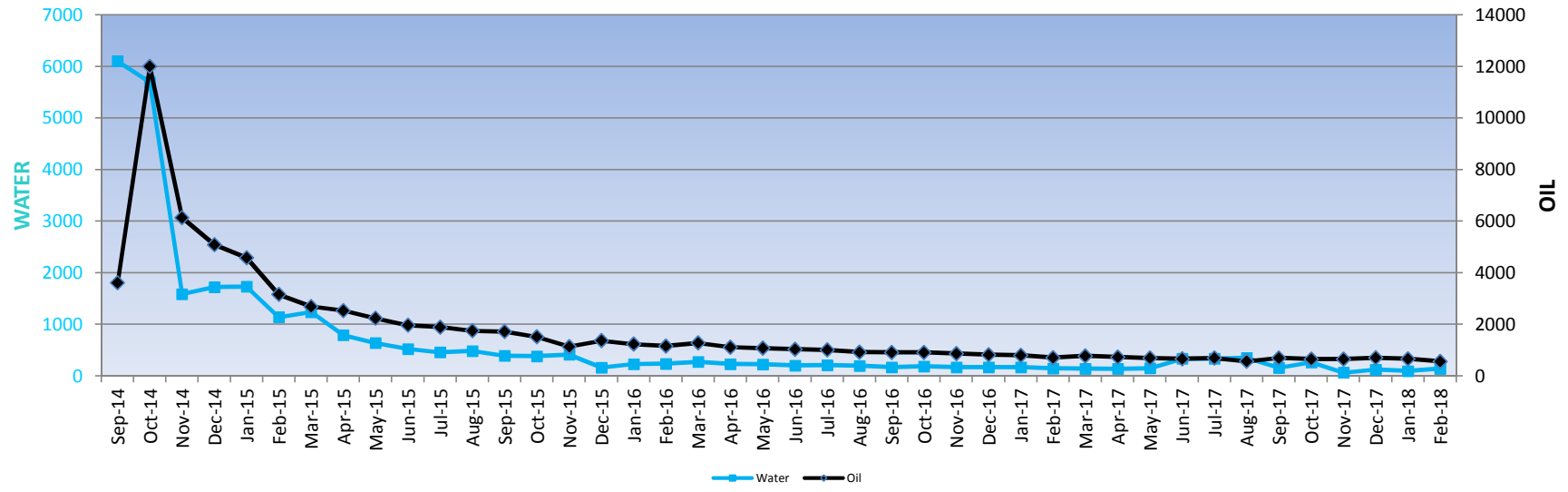
| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 19 | 3004 | 1695 | 158 | 107 | -11.89 |
| | Jan-18 | 13 | 3407 | 1234 | 262 | 110 | #DIV/0! |
| | Dec-17 | 0 | 0 | 0 | #DIV/0! | 0 | #DIV/0! |
| | Nov-17 | 0 | 0 | 0 | #DIV/0! | 0 | -100.00 |
| | Oct-17 | 2 | 7 | 12 | 4 | 0 | -99.76 |
| | Sep-17 | 30 | 2898 | 3022 | 97 | 97 | 18.01 |
| | Aug-17 | 19 | 2454 | 1535 | 129 | 79 | 96.02 |
| | Jul-17 | 15 | 1251 | 1578 | 83 | 40 | -52.54 |
| | Jun-17 | 30 | 2634 | 3688 | 88 | 88 | -13.19 |
| | May-17 | 31 | 3032 | 3908 | 98 | 98 | -3.87 |
| | Apr-17 | 26 | 3152 | 3437 | 121 | 105 | 17.97 |
| | Mar-17 | 31 | 2670 | 1845 | 86 | 86 | 9.53 |
| | Feb-17 | 28 | 2436 | 1866 | 87 | 87 | -4.35 |

Backwater - Creek Cottage West #1H



| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 27 | 2747 | 3596 | 102 | 98 | 21.68 |
| | Jan-18 | 20 | 2256 | 1174 | 113 | 73 | 36.63 |
| | Dec-17 | 22 | 1650 | 660 | 75 | 53 | -20.80 |
| | Nov-17 | 30 | 2082 | 825 | 69 | 69 | 5.56 |
| | Oct-17 | 30 | 1971 | 1050 | 66 | 64 | -27.02 |
| | Sep-17 | 24 | 2699 | 1090 | 112 | 90 | -4.19 |
| | Aug-17 | 25 | 2815 | 515 | 113 | 91 | 108.21 |
| | Jul-17 | 15 | 1351 | 379 | 90 | 44 | -37.70 |
| | Jun-17 | 30 | 2167 | 541 | 72 | 72 | -56.72 |
| | May-17 | 31 | 5003 | 4979 | 161 | 161 | -10.00 |
| | Apr-17 | 30 | 5555 | 6110 | 185 | 185 | 10.62 |
| | Mar-17 | 28 | 5018 | 2810 | 179 | 162 | -11.56 |
| | Feb-17 | 28 | 5670 | 3385 | 203 | 203 | -31.60 |
| | Jan-17 | 31 | 8284 | 5518 | 267 | 267 | -10.82 |
| | Dec-16 | 31 | 9282 | 11413 | 299 | 299 | 573.11 |
| | Nov-16 | 11 | 1378 | 10052 | 125 | 46 | #DIV/0! |
| | Oct-16 | 0 | 0 | 0 | 0 | 0 | -100.00 |
| | Sep-16 | 9 | 1026 | 3665 | 114 | 34 | #DIV/0! |

Sanchez - Dry Fork East Unit #2H



DRY FORK EAST UNIT #2H
 API # 23-157-22083-1000
 COUNTY: WILKINSON
 SEC 8, 17, T2N, R1W
 FIELD: HENRY

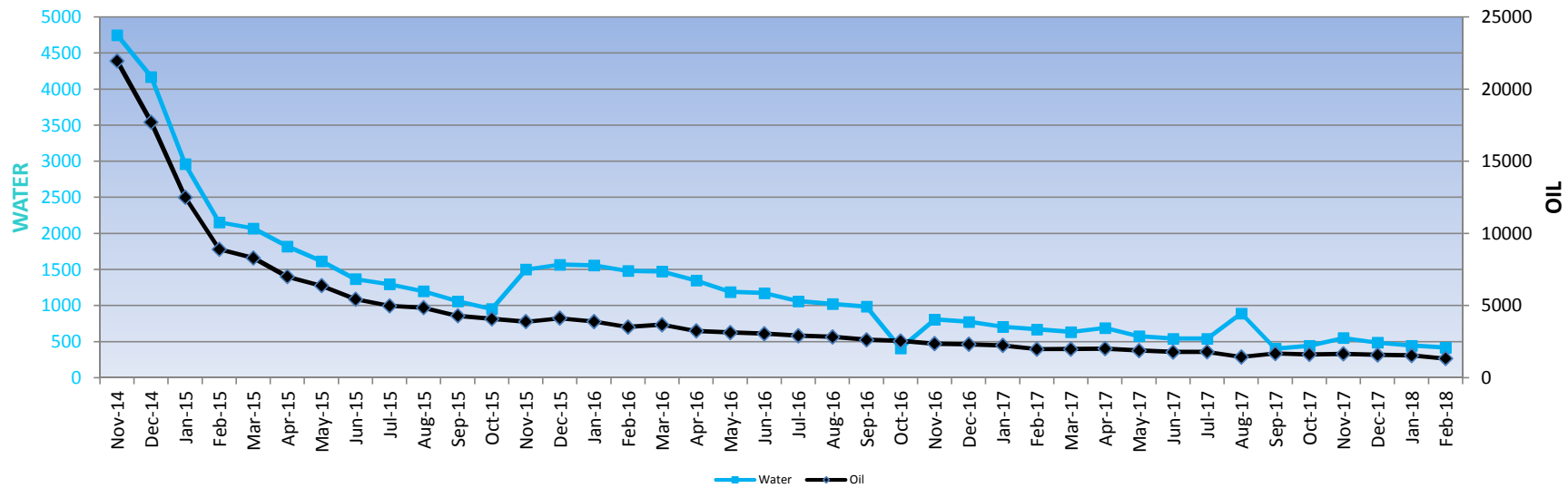
MD = 18,163 Horiz. Length ~ 5,801
 TVD = 12,362 Perf Interval = 12,442 - 17,450

TOTAL PRODUCTION: 75,210 bbls DAYS PRODUCED: 1229

Test Date Oil Water
 9/30/2014 567 490

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) | |
|------|--------|---------------|------|-------|--|-----------------------------------|---|----|
| TMS | Feb-18 | 28 | 560 | 141 | 20 | 20 | -14.21 | ** |
| | Jan-18 | 31 | 660 | 94 | 21 | 21 | -5.05 | |
| | Dec-17 | 31 | 702 | 122 | 23 | 23 | 9.09 | |
| | Nov-17 | 30 | 649 | 64 | 22 | 22 | 0.93 | |
| | Oct-17 | 31 | 649 | 262 | 21 | 21 | -6.68 | |
| | Sep-17 | 30 | 695 | 156 | 23 | 23 | 23.14 | |
| | Aug-17 | 22 | 564 | 347 | 26 | 18 | -18.56 | |
| | Jul-17 | 31 | 692 | 333 | 22 | 22 | 4.14 | |
| | Jun-17 | 30 | 664 | 333 | 22 | 22 | -3.98 | |
| | May-17 | 31 | 691 | 147 | 22 | 22 | -5.54 | |
| | Apr-17 | 30 | 731 | 136 | 24 | 24 | -5.62 | |
| | Mar-17 | 31 | 774 | 141 | 25 | 25 | 9.10 | |
| | Feb-17 | 28 | 709 | 145 | 25 | 25 | -11.33 | |
| | Jan-17 | 31 | 799 | 166 | 26 | 26 | -2.39 | |
| | Dec-16 | 31 | 818 | 166 | 26 | 26 | -5.50 | |
| | Nov-16 | 30 | 865 | 166 | 29 | 29 | -5.12 | |
| | Oct-16 | 31 | 911 | 185 | 29 | 29 | 0.04 | |
| | Sep-16 | 30 | 910 | 166 | 30 | 30 | -1.59 | |
| | Aug-16 | 29 | 924 | 196 | 32 | 30 | -8.31 | |
| | Jul-16 | 31 | 1007 | 207 | 32 | 32 | -2.49 | |
| | Jun-16 | 30 | 1032 | 201 | 34 | 34 | -3.98 | |
| | May-16 | 31 | 1074 | 223 | 35 | 35 | -3.49 | |
| | Apr-16 | 30 | 1112 | 228 | 37 | 37 | -12.92 | |
| | Mar-16 | 31 | 1276 | 271 | 41 | 41 | 10.02 | |
| | Feb-16 | 29 | 1159 | 236 | 40 | 40 | -5.84 | |
| | Jan-16 | 31 | 1230 | 229 | 40 | 40 | -10.02 | |
| | Dec-15 | 31 | 1366 | 161 | 44 | 44 | 20.48 | |
| | Nov-15 | 26 | 1133 | 413 | 44 | 38 | -25.17 | |
| | Oct-15 | 31 | 1513 | 381 | 49 | 49 | -11.74 | |
| | Sep-15 | 30 | 1713 | 390 | 57 | 57 | -2.19 | |
| | Aug-15 | 31 | 1750 | 484 | 56 | 56 | -7.33 | |
| | Jul-15 | 31 | 1887 | 458 | 61 | 61 | -3.89 | |
| | Jun-15 | 29 | 1962 | 521 | 68 | 65 | -12.28 | |
| | May-15 | 31 | 2235 | 637 | 72 | 72 | -11.83 | |
| | Apr-15 | 30 | 2533 | 790 | 84 | 84 | -5.94 | |

Sanchez - St. Davis Unit #1H



ST. DAVIS UNIT #1H
 API # 23-005-20819-1000
 COUNTY: AMITE
 SEC 16, 15, T2N, R2E
 FIELD: PEARL RIVER

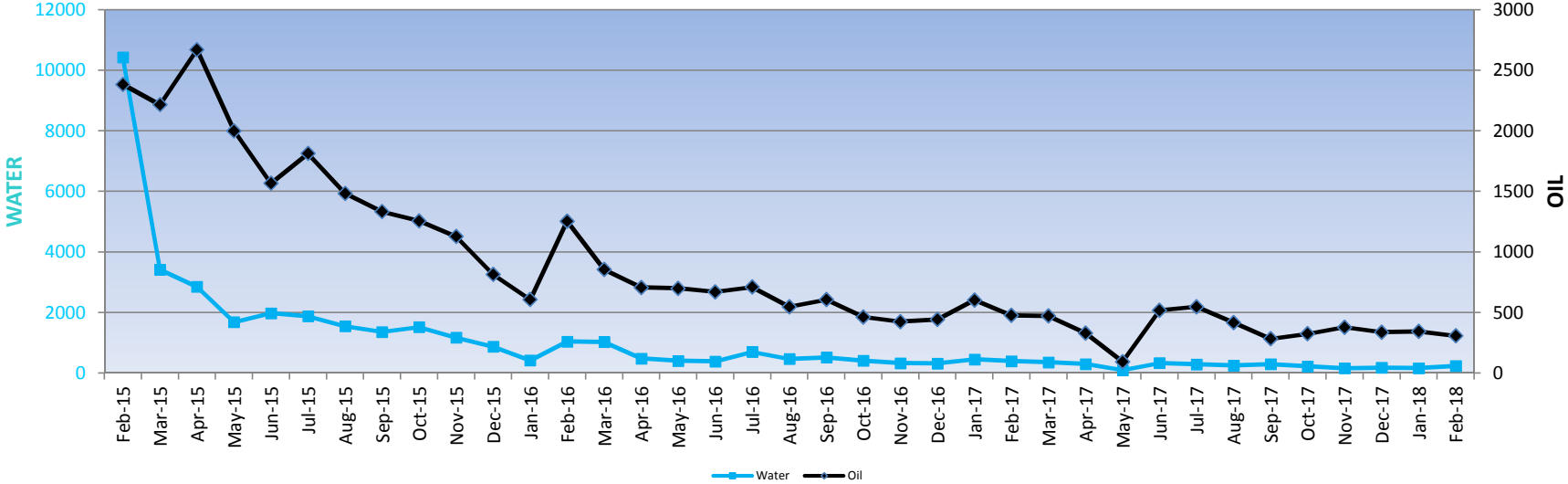
MD = 17,940 Horiz. Length ~ 6,099
 TVD = 11,841 Perf Interval = 12,141 - 17,822

TOTAL PRODUCTION: 175,120 bbls DAYS PRODUCED: 1207

Test Date Oil Water
 11/11/2014 1021 491

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 1333 | 418 | 48 | 48 | -13.84 |
| | Jan-18 | 31 | 1546 | 445 | 50 | 50 | -2.59 |
| | Dec-17 | 31 | 1586 | 487 | 51 | 51 | -4.06 |
| | Nov-17 | 30 | 1652 | 552 | 55 | 55 | 2.34 |
| | Oct-17 | 31 | 1613 | 443 | 52 | 52 | -4.40 |
| | Sep-17 | 30 | 1686 | 404 | 56 | 56 | 16.43 |
| | Aug-17 | 31 | 1447 | 892 | 47 | 47 | -19.45 |
| | Jul-17 | 31 | 1795 | 542 | 58 | 58 | 0.49 |
| | Jun-17 | 30 | 1785 | 541 | 60 | 60 | -5.32 |
| | May-17 | 31 | 1884 | 577 | 61 | 61 | -6.61 |
| | Apr-17 | 30 | 2016 | 691 | 67 | 67 | 1.13 |
| | Mar-17 | 31 | 1992 | 634 | 64 | 64 | 0.29 |
| | Feb-17 | 28 | 1985 | 672 | 71 | 71 | -11.29 |
| | Jan-17 | 31 | 2236 | 708 | 72 | 72 | -3.69 |
| | Dec-16 | 31 | 2320 | 775 | 75 | 75 | -1.68 |
| | Nov-16 | 30 | 2358 | 808 | 79 | 79 | -7.74 |
| | Oct-16 | 31 | 2554 | 409 | 82 | 82 | -2.81 |
| | Sep-16 | 30 | 2626 | 986 | 88 | 88 | -7.28 |
| | Aug-16 | 31 | 2830 | 1023 | 91 | 91 | -3.05 |
| | Jul-16 | 31 | 2917 | 1062 | 94 | 94 | -4.65 |
| | Jun-16 | 30 | 3057 | 1174 | 102 | 102 | -2.43 |
| | May-16 | 31 | 3131 | 1189 | 101 | 101 | -3.46 |
| | Apr-16 | 30 | 3241 | 1348 | 108 | 108 | -11.87 |
| | Mar-16 | 31 | 3675 | 1473 | 119 | 119 | 4.39 |
| | Feb-16 | 29 | 3518 | 1482 | 121 | 121 | -9.77 |
| | Jan-16 | 31 | 3896 | 1557 | 126 | 126 | -5.73 |
| | Dec-15 | 31 | 4130 | 1568 | 133 | 133 | 6.15 |
| | Nov-15 | 26 | 3888 | 1501 | 150 | 130 | -4.73 |
| | Oct-15 | 31 | 4078 | 955 | 132 | 132 | -4.96 |
| | Sep-15 | 30 | 4288 | 1062 | 143 | 143 | -11.71 |

Sanchez - Morris 2H



Morris 2H
 API # 23-157-22176-1000
 COUNTY: WILKINSON
 SEC 34, 42, T2N, R2W
 FIELD: HENRY

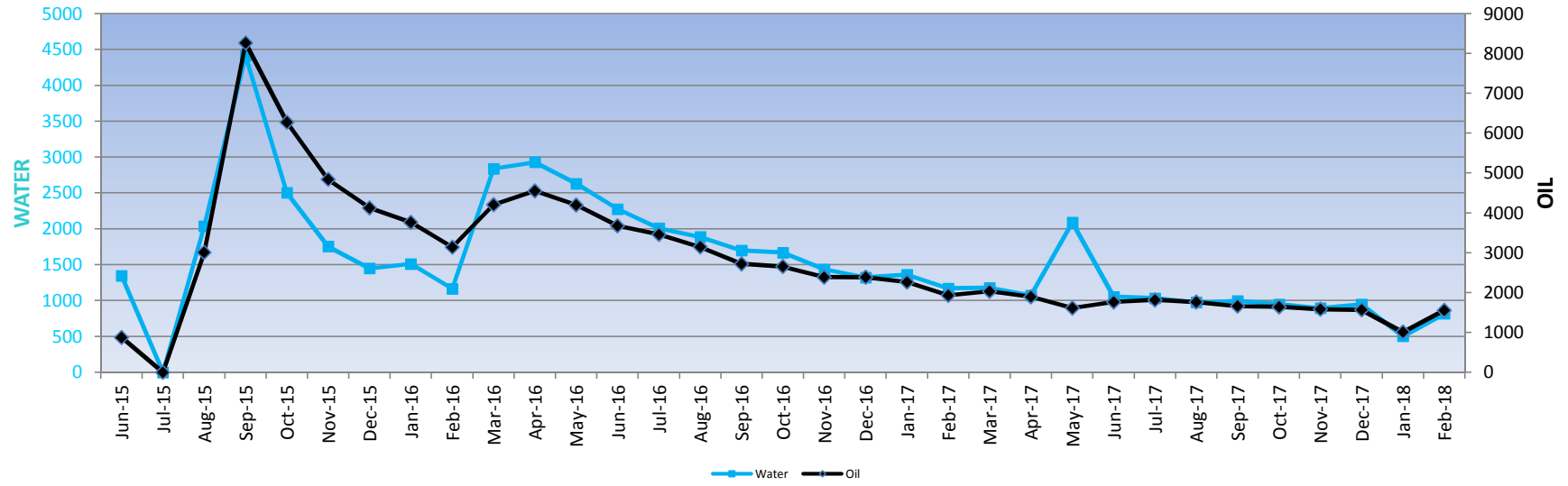
MD = 19,905 Horiz. Length ~ 6,726
 TVD = 13,179 Perf Interval = 13,274' - 19581'

TOTAL PRODUCTION: 32,083 bbls DAYS PRODUCED: 1049

Test Date Oil Water
 2/22/2015 126 236

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|-----|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 307 | 234 | 11 | 11 | -10.56 |
| | Jan-18 | 31 | 343 | 161 | 11 | 11 | 1.41 |
| | Dec-17 | 31 | 338 | 178 | 11 | 11 | -10.64 |
| | Nov-17 | 30 | 378 | 158 | 13 | 13 | 16.58 |
| | Oct-17 | 31 | 324 | 217 | 10 | 10 | 14.41 |
| | Sep-17 | 30 | 283 | 293 | 9 | 9 | -32.18 |
| | Aug-17 | 31 | 417 | 248 | 13 | 13 | -23.96 |
| | Jul-17 | 31 | 548 | 285 | 18 | 18 | 5.51 |
| | Jun-17 | 22 | 519 | 330 | 24 | 17 | 451.73 |
| | May-17 | 18 | 94 | 96 | 5 | 3 | -71.54 |
| | Apr-17 | 30 | 330 | 295 | 11 | 11 | -29.99 |
| | Mar-17 | 31 | 471 | 354 | 15 | 15 | -1.12 |
| | Feb-17 | 28 | 476 | 391 | 17 | 17 | -21.12 |

Sanchez - Bloomer #2H



Bloomer #2H
 API # 23-157-22240-1000
 COUNTY: WILKINSON
 SEC 37, 46, T2N, R4W
 FIELD: HENRY

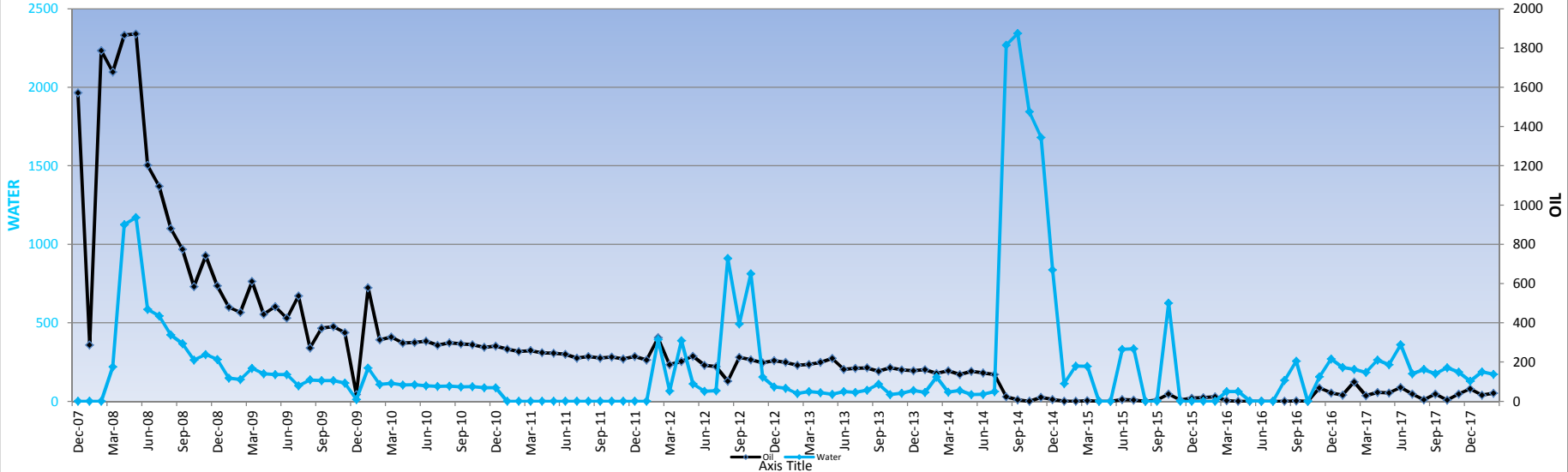
MD = 19,107 Horiz. Length ~ 6,209
 TVD = 12,898 Perf Interval = 13,332 - 19,011

TOTAL PRODUCTION: 91,767 bbls DAYS PRODUCED: 907

Test Date Oil Water
 6/16/2015 365 259

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 26 | 1556 | 818 | 60 | 56 | 54.41 |
| | Jan-18 | 31 | 1007 | 504 | 32 | 32 | -35.78 |
| | Dec-17 | 31 | 1567 | 946 | 51 | 51 | -0.89 |
| | Nov-17 | 30 | 1580 | 894 | 53 | 53 | -3.90 |
| | Oct-17 | 31 | 1643 | 948 | 53 | 53 | -1.09 |
| | Sep-17 | 30 | 1660 | 995 | 55 | 55 | -5.86 |
| | Aug-17 | 31 | 1762 | 974 | 57 | 57 | -3.10 |
| | Jul-17 | 31 | 1817 | 1033 | 59 | 59 | 2.76 |
| | Jun-17 | 27 | 1767 | 1052 | 65 | 59 | 9.33 |
| | May-17 | 26 | 1615 | 2088 | 62 | 52 | -14.79 |
| | Apr-17 | 30 | 1894 | 1074 | 63 | 63 | -7.00 |
| | Mar-17 | 31 | 2035 | 1178 | 66 | 66 | 5.21 |
| | Feb-17 | 28 | 1933 | 1169 | 69 | 69 | -14.68 |

AUSTRALIS TMS INC. - Joe Jackson 4-13H



JOE JACKSON 4-13H
 API # 23-005-20714-1000
 COUNTY: AMITE
 SEC 4, T2N, R3E
 FIELD: PEARL RIVER

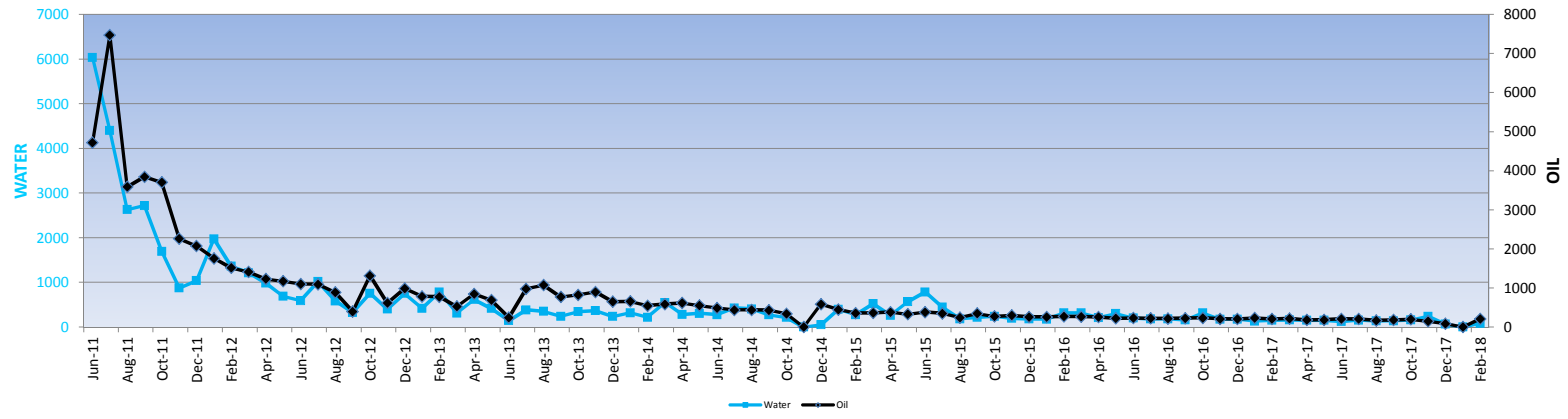
MD = 13,575 Horiz. Length ~ 1,852
 TVD = 11,723 Perf Interval = 13,410 - 13,426

TOTAL PRODUCTION: 41,192 bbls **DAYS PRODUCED: 3048**

| Test Date | Oil | Water | | | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|-----------|----------|---------------|-----|-------|--|-----------------------------------|---|
| Pool | Month/YR | Days Produced | Oil | Water | | | |
| TMS | Feb-18 | 4 | 52 | 138 | 13.00 | 1.86 | 29.91 |
| | Jan-18 | 6 | 40 | 150 | 6.67 | 1.29 | -49.40 |
| | Dec-17 | 7 | 79 | 103 | 11.29 | 2.55 | 67.97 |
| | Nov-17 | 8 | 47 | 149 | 5.88 | 1.57 | 487.08 |
| | Oct-17 | 7 | 8 | 171 | 1.14 | 0.26 | -82.99 |
| | Sep-17 | 4 | 47 | 140 | 11.75 | 1.57 | 369.66 |
| | Aug-17 | 6 | 10 | 162 | 1.67 | 0.32 | -78.28 |
| | Jul-17 | 4 | 46 | 141 | 11.50 | 1.48 | -48.35 |
| | Jun-17 | 11 | 89 | 289 | 8.09 | 2.97 | 67.80 |
| | May-17 | 31 | 53 | 186 | 1.71 | 1.71 | -7.08 |
| | Apr-17 | 30 | 57 | 210 | 1.90 | 1.90 | 62.74 |
| | Mar-17 | 31 | 35 | 147 | 1.13 | 1.13 | -71.56 |
| | Feb-17 | 28 | 123 | 163 | 4.39 | 4.39 | 215.16 |
| | Jan-17 | 31 | 39 | 173 | 1.26 | 1.26 | -26.47 |
| | Dec-16 | 31 | 53 | 216 | 1.71 | 1.71 | -37.69 |
| | Nov-16 | 30 | 85 | 125 | 2.83 | 2.74 | #DIV/0! |
| | Oct-16 | 0 | 0 | 0 | 0 | 0.00 | -100.00 |
| | Sep-16 | 30 | 2 | 205 | 0.07 | 0.07 | #DIV/0! |
| | Aug-16 | 0 | 0 | 107 | 0 | 0.00 | -1.00 |
| | Jul-16 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| | Jun-16 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| | May-16 | 30 | 0 | 2 | 0 | 0.00 | 0.00 |
| | Apr-16 | 30 | 0 | 50 | 0 | 0.00 | 0.00 |
| | Mar-16 | 31 | 5 | 50 | 0 | 0.16 | -82.77 |
| | Feb-16 | 17 | 29 | 0 | 2 | 1.00 | 25.99 |
| | Jan-16 | 4 | 23 | 0 | 6 | 0.77 | 14.92 |
| | Dec-15 | 4 | 20 | 0 | 5 | 0.67 | 149.82 |
| | Nov-15 | 1 | 8 | 0 | 8 | 0.27 | -82.99 |
| | Oct-15 | 26 | 47 | 501 | 2 | 1.52 | 487.08 |
| | Sep-15 | 2 | 8 | 0 | 4 | 0.27 | 100.00 |
| | Aug-15 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| | Jul-15 | 30 | 8 | 267 | 0.27 | 0.26 | -33.38 |
| | Jun-15 | 30 | 12 | 265 | 0.40 | 0.40 | 100.00 |
| | May-15 | 0 | 0 | 0 | -1.00 | 0.00 | 0.00 |
| | Apr-15 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 |
| | Mar-15 | 31 | 4 | 178 | 0.13 | 0.13 | 100.00 |
| | Feb-15 | 28 | 0 | 180 | 0.00 | 0.00 | 0.00 |
| | Jan-15 | 31 | 1 | 90 | 0.03 | 0.03 | -91.67 |
| | Dec-14 | 31 | 12 | 669 | 0.39 | 0.39 | -52.03 |
| | Nov-14 | 30 | 25 | 1344 | 1 | 1 | 100.00 |
| | Oct-14 | 31 | 0 | 1475 | 0 | 0 | 0.00 |
| | Sep-14 | 30 | 10 | 1874 | 0.33 | 0 | -65.54 |
| | Aug-14 | 31 | 29 | 1815 | 1 | 1 | -83.05 |
| | Jul-14 | 31 | 171 | 49 | 6 | 6 | -5.07 |
| | Jun-14 | 30 | 180 | 35 | 6 | 6 | -6.32 |
| | May-14 | 31 | 192 | 34 | 6 | 6 | 12.86 |
| | Apr-14 | 30 | 170 | 55 | 6 | 6 | -12.89 |
| | Mar-14 | 31 | 195 | 47 | 6 | 6 | 10.10 |
| | Feb-14 | 28 | 177 | 123 | 6 | 6 | -12.44 |
| | Jan-14 | 31 | 202 | 46 | 7 | 7 | 4.05 |

| | | | | | | |
|--------|----|-----|-----|----|----|---------|
| Dec-13 | 31 | 194 | 55 | 6 | 6 | -3.07 |
| Nov-13 | 30 | 200 | 41 | 7 | 7 | -6.61 |
| Oct-13 | 31 | 214 | 34 | 7 | 7 | 11.96 |
| Sep-13 | 30 | 191 | 87 | 6 | 6 | -10.40 |
| Aug-13 | 31 | 213 | 56 | 7 | 7 | 1.35 |
| Jul-13 | 31 | 210 | 45 | 7 | 7 | 2.87 |
| Jun-13 | 30 | 204 | 49 | 7 | 7 | -25.33 |
| May-13 | 31 | 273 | 36 | 9 | 9 | 10.00 |
| Apr-13 | 30 | 248 | 44 | 8 | 8 | 5.45 |
| Mar-13 | 31 | 235 | 49 | 8 | 8 | 2.10 |
| Feb-13 | 28 | 230 | 40 | 8 | 8 | -7.33 |
| Jan-13 | 30 | 248 | 66 | 8 | 8 | -4.69 |
| Dec-12 | 31 | 260 | 74 | 8 | 8 | 6.05 |
| Nov-12 | 30 | 245 | 123 | 8 | 8 | -7.62 |
| Oct-12 | 30 | 265 | 650 | 9 | 9 | -5.76 |
| Sep-12 | 30 | 281 | 394 | 9 | 9 | 119.37 |
| Aug-12 | 26 | 128 | 728 | 5 | 4 | -42.13 |
| Jul-12 | 31 | 221 | 54 | 7 | 7 | -3.56 |
| Jun-12 | 31 | 229 | 51 | 7 | 8 | -20.27 |
| May-12 | 31 | 287 | 89 | 9 | 9 | 12.91 |
| Apr-12 | 30 | 254 | 309 | 8 | 8 | 8.93 |
| Mar-12 | 31 | 233 | 52 | 8 | 8 | -42.51 |
| Feb-12 | 29 | 405 | 315 | 14 | 14 | 53.88 |
| Jan-12 | 31 | 263 | 0 | 8 | 8 | -7.79 |
| Dec-11 | 31 | 285 | 0 | 9 | 9 | 5.48 |
| Nov-11 | 30 | 270 | 0 | 9 | 9 | -4.33 |
| Oct-11 | 31 | 282 | 0 | 9 | 9 | 2.47 |
| Sep-11 | 30 | 275 | 0 | 9 | 9 | -3.92 |
| Aug-11 | 31 | 286 | 0 | 9 | 9 | 3.92 |
| Jul-11 | 31 | 275 | 0 | 9 | 9 | -8.09 |
| Jun-11 | 30 | 299 | 0 | 10 | 10 | -2.68 |
| May-11 | 31 | 307 | 0 | 10 | 10 | -0.72 |
| Apr-11 | 30 | 309 | 0 | 10 | 10 | -4.41 |
| Mar-11 | 31 | 323 | 0 | 10 | 10 | 1.82 |
| Feb-11 | 28 | 317 | 0 | 11 | 11 | -4.88 |
| Jan-11 | 31 | 333 | 0 | 11 | 11 | -5.47 |
| Dec-10 | 31 | 352 | 69 | 11 | 11 | 2.25 |
| Nov-10 | 30 | 344 | 69 | 11 | 11 | -4.52 |
| Oct-10 | 31 | 360 | 75 | 12 | 12 | -1.44 |
| Sep-10 | 30 | 365 | 73 | 12 | 12 | -2.22 |
| Aug-10 | 31 | 373 | 77 | 12 | 12 | 4.40 |
| Jul-10 | 31 | 357 | 76 | 12 | 12 | -6.86 |
| Jun-10 | 30 | 383 | 79 | 13 | 13 | 2.33 |
| May-10 | 30 | 374 | 84 | 12 | 12 | 0.73 |
| Apr-10 | 30 | 371 | 83 | 12 | 12 | -9.36 |
| Mar-10 | 31 | 409 | 92 | 13 | 13 | 4.53 |
| Feb-10 | 28 | 391 | 86 | 14 | 14 | -45.96 |
| Jan-10 | 31 | 723 | 170 | 23 | 23 | 1580.10 |
| Dec-09 | 30 | 43 | 9 | 1 | 1 | -90.17 |
| Nov-09 | 30 | 437 | 93 | 15 | 15 | -8.07 |

AUSTRALIS TMS INC. - BOE 1H



BOE 1H

API # 23-005-20727-1000

COUNTY: AMITE

SEC 16, T1N, R5E

FIELD: ALFRED C. MOORE

MD = 16,500

TVD = 11,992

Horiz. Length ~ 4,508

Perf Interval = 11,977 - 14,900

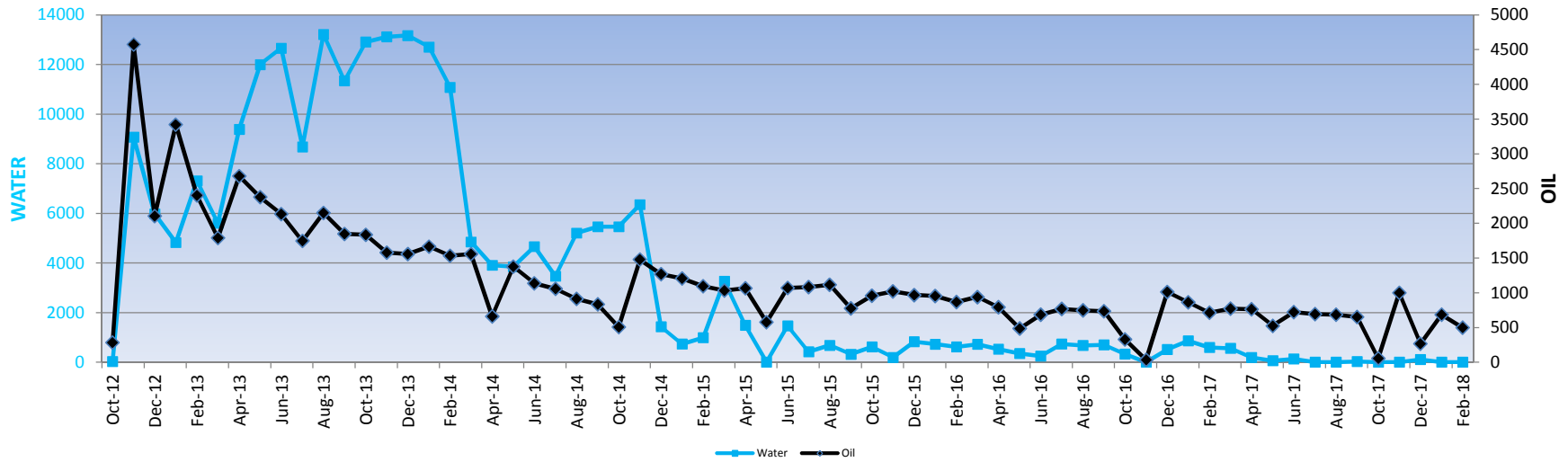
TOTAL PRODUCTION: 65,109 bbls

DAYS PRODUCED: 2234

| Test Date | Oil | Water |
|-----------|-----|-------|
| 6/18/2011 | 373 | -- |

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 18 | 210 | 82 | 12 | 8 | 20884.91 |
| | Jan-18 | 5 | 1 | 0 | 0 | 0 | -98.82 |
| | Dec-17 | 20 | 85 | 65 | 4 | 3 | -41.82 |
| | Nov-17 | 28 | 146 | 242 | 5 | 5 | -25.56 |
| | Oct-17 | 29 | 196 | 159 | 7 | 6 | 8.81 |
| | Sep-17 | 29 | 180 | 140 | 6 | 6 | 5.81 |
| | Aug-17 | 31 | 170 | 138 | 5 | 5 | -16.73 |
| | Jul-17 | 31 | 204 | 153 | 7 | 7 | -1.52 |
| | Jun-17 | 30 | 207 | 122 | 7 | 7 | 12.42 |
| | May-17 | 31 | 184 | 152 | 6 | 6 | 2.72 |
| | Apr-17 | 30 | 179 | 151 | 6 | 6 | -17.19 |
| | Mar-17 | 31 | 216 | 157 | 7 | 7 | 4.79 |
| | Feb-17 | 28 | 206 | 150 | 7 | 7 | -10.50 |
| | Jan-17 | 30 | 230 | 132 | 8 | 7 | 13.22 |
| | Dec-16 | 31 | 203 | 175 | 7 | 7 | -2.00 |
| | Nov-16 | 30 | 207 | 171 | 7 | 7 | -10.84 |
| | Oct-16 | 31 | 232 | 314 | 7 | 7 | 3.50 |
| | Sep-16 | 30 | 224 | 157 | 7 | 7 | 3.15 |
| | Aug-16 | 30 | 217 | 184 | 7 | 7 | -1.44 |
| | Jul-16 | 31 | 220 | 180 | 7 | 7 | -4.00 |
| | Jun-16 | 30 | 229 | 200 | 8 | 8 | 4.02 |
| | May-16 | 31 | 220 | 302 | 7 | 7 | -14.12 |
| | Apr-16 | 30 | 256 | 211 | 9 | 9 | -4.55 |
| | Mar-16 | 31 | 268 | 317 | 9 | 9 | -1.17 |
| | Feb-16 | 29 | 271 | 317 | 9 | 9 | 5.37 |
| | Jan-16 | 31 | 257 | 176 | 8 | 8 | -0.46 |
| | Dec-15 | 31 | 258 | 180 | 8 | 8 | -13.19 |
| | Nov-15 | 30 | 297 | 195 | 10 | 10 | 9.11 |
| | Oct-15 | 31 | 272 | 240 | 9 | 9 | -20.76 |
| | Sep-15 | 26 | 343 | 214 | 13 | 11 | 42.81 |
| | Aug-15 | 26 | 240 | 184 | 9 | 8 | -31.28 |
| | Jul-15 | 31 | 349 | 444 | 11 | 11 | -8.94 |
| | Jun-15 | 30 | 383 | 784 | 13 | 13 | 16.68 |
| | May-15 | 31 | 328 | 567 | 11 | 11 | -13.75 |
| | Apr-15 | 30 | 380 | 260 | 13 | 13 | 5.48 |
| | Mar-15 | 31 | 360 | 523 | 12 | 12 | 1.34 |
| | Feb-15 | 28 | 355 | 276 | 13 | 13 | -20.82 |
| | Jan-15 | 31 | 448 | 397 | 14 | 14 | -23.61 |
| | Dec-14 | 19 | 586 | 50 | 31 | 19 | 100.00 |
| | Nov-14 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| | Oct-14 | 25 | 342 | 214 | 14 | 11 | -20.34 |
| | Sep-14 | 30 | 429 | 271 | 14 | 14 | -2.57 |
| | Aug-14 | 31 | 440 | 405 | 14 | 14 | 0.38 |
| | Jul-14 | 31 | 438 | 428 | 14 | 14 | -10.13 |
| | Jun-14 | 30 | 487 | 277 | 16 | 16 | -11.36 |
| | May-14 | 31 | 549 | 306 | 18 | 18 | -10.80 |
| | Apr-14 | 30 | 615 | 280 | 21 | 21 | 5.23 |
| | Mar-14 | 31 | 584 | 549 | 19 | 19 | 6.69 |
| | Feb-14 | 28 | 547 | 220 | 20 | 20 | -16.68 |
| | Jan-14 | 31 | 656 | 318 | 21 | 21 | 1.32 |
| | Dec-13 | 31 | 647 | 235 | 21 | 21 | -27.92 |
| | Nov-13 | 30 | 897 | 365 | 30 | 30 | 8.78 |
| | Oct-13 | 17 | 824 | 344 | 48 | 27 | 6.80 |
| | Sep-13 | 24 | 771 | 242 | 32 | 26 | -28.13 |
| | Aug-13 | 31 | 1072 | 350 | 35 | 35 | 9.31 |
| | Jul-13 | 23 | 980 | 384 | 43 | 32 | 304.67 |
| | Jun-13 | 12 | 242 | 145 | 20 | 8 | -64.85 |
| | May-13 | 31 | 688 | 415 | 22 | 22 | -18.83 |
| | Apr-13 | 28 | 847 | 617 | 30 | 28 | 61.52 |

AUSTRALIS TMS INC. - Joe Jackson 4H-2



JOE JACKSON 4H-2
 API # 23-005-20748-1000
 COUNTY: AMITE
 SEC 4, T2N, R3E
 FIELD: PEARL RIVER

MD = 14,328 Horiz. Length ~ 2,530
 TVD = 11,798 Perf Interval = 11,827 - 14,178

TOTAL PRODUCTION: 75,637 bbls DAYS PRODUCED: 1789

Test Date Oil Water
 11/8/2012 190 189

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 24 | 498 | 0 | 21 | 18 | -27.25 |
| | Jan-18 | 25 | 684 | 9 | 27 | 22 | 157.93 |
| | Dec-17 | 16 | 265 | 107 | 17 | 9 | -73.52 |
| | Nov-17 | 21 | 1000 | 6 | 48 | 33 | 1750.52 |
| | Oct-17 | 10 | 54 | 0 | 5 | 2 | -91.74 |
| | Sep-17 | 30 | 653 | 32 | 22 | 22 | -4.60 |
| | Aug-17 | 31 | 684 | 0 | 22 | 22 | -1.51 |
| | Jul-17 | 30 | 694 | 3 | 23 | 22 | -3.68 |
| | Jun-17 | 30 | 720 | 133 | 24 | 24 | 37.04 |
| | May-17 | 22 | 525 | 61 | 24 | 17 | -31.42 |
| | Apr-17 | 30 | 765 | 191 | 26 | 26 | -0.72 |
| | Mar-17 | 31 | 770 | 561 | 25 | 25 | 7.77 |
| | Feb-17 | 28 | 714 | 591 | 26 | 26 | -17.13 |
| | Jan-17 | 31 | 861 | 857 | 28 | 28 | -14.98 |
| | Dec-16 | 31 | 1012 | 519 | 33 | 33 | 2964.51 |
| | Nov-16 | 30 | 33 | 5 | 1 | 1 | -89.98 |
| | Oct-16 | 31 | 329 | 329 | 11 | 11 | -55.33 |
| | Sep-16 | 30 | 736 | 704 | 25 | 25 | -1.41 |
| | Aug-16 | 31 | 746 | 672 | 24 | 24 | -2.94 |
| | Jul-16 | 31 | 768 | 731 | 25 | 25 | 12.04 |
| | Jun-16 | 23 | 685 | 244 | 30 | 23 | 40.84 |
| | May-16 | 19 | 486 | 349 | 26 | 16 | -38.76 |
| | Apr-16 | 26 | 793 | 525 | 31 | 26 | -15.61 |
| | Mar-16 | 31 | 939 | 719 | 30 | 30 | 8.48 |
| | Feb-16 | 29 | 865 | 615 | 30 | 30 | -9.21 |
| | Jan-16 | 31 | 952 | 728 | 31 | 31 | -1.72 |
| | Dec-15 | 31 | 968 | 828 | 31 | 31 | -4.98 |
| | Nov-15 | 30 | 1018 | 195 | 34 | 34 | 6.41 |
| | Oct-15 | 31 | 956 | 616 | 31 | 31 | 22.95 |
| | Sep-15 | 30 | 777 | 323 | 26 | 26 | -30.24 |
| | Aug-15 | 31 | 1113 | 682 | 36 | 36 | 2.88 |
| | Jul-15 | 31 | 1081 | 426 | 35 | 35 | 1.15 |
| | Jun-15 | 30 | 1068 | 1465 | 36 | 36 | 84.96 |
| | May-15 | 17 | 577 | 0 | 34 | 19 | -45.86 |
| | Apr-15 | 30 | 1065 | 1484 | 36 | 36 | 3.02 |
| | Mar-15 | 31 | 1033 | 3275 | 33 | 33 | -5.81 |
| | Feb-15 | 28 | 1096 | 985 | 39 | 39 | -9.26 |
| | Jan-15 | 31 | 1207 | 734 | 39 | 39 | -4.73 |
| | Dec-14 | 31 | 1266 | 1431 | 41 | 41 | -14.35 |
| | Nov-14 | 30 | 1477 | 6355 | 49 | 49 | 191.11 |

Oct-14

13

507

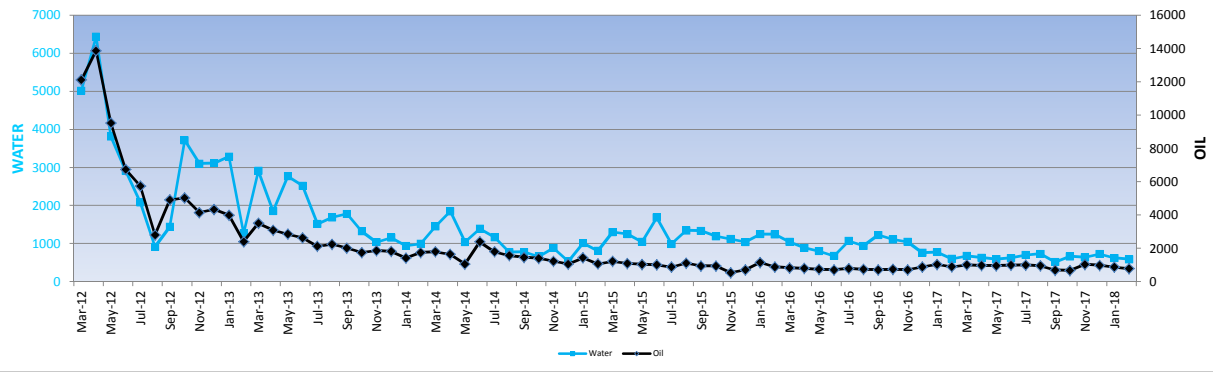
5464

39

16

-39.11

AUSTRALIS TMS INC. - Horseshoe Hill 10H



HORSESHOE HILL 10H
 API # 23-157-22027-1000
 COUNTY: WILKINSON
 SEC 10 & 7, T1N, R1W
 FIELD: HENRY

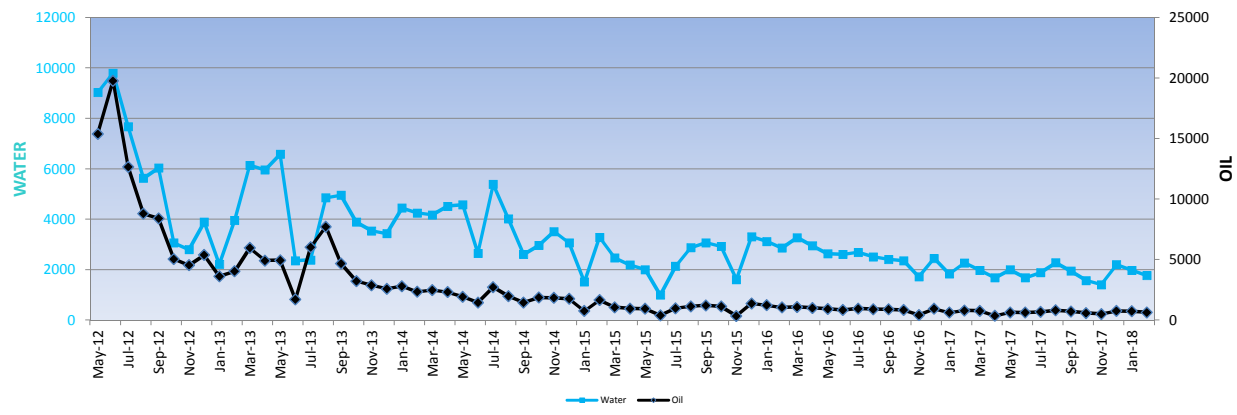
MD = 19,212 Horiz. Length ~ 6,232
 TVD = 12,980 Perf Interval = 14,027 - 19,084

TOTAL PRODUCTION: 152,862 bbls DAYS PRODUCED: 2136

Test Date Oil Water
 3/20/2012 732 --

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 783 | 588 | 28 | 28 | -10.68 |
| | Jan-18 | 31 | 876 | 622 | 28 | 28 | -11.22 |
| | Dec-17 | 31 | 986 | 728 | 32 | 32 | -5.62 |
| | Nov-17 | 30 | 1044 | 639 | 35 | 35 | 55.48 |
| | Oct-17 | 25 | 671 | 668 | 27 | 22 | -3.80 |
| | Sep-17 | 24 | 697 | 520 | 29 | 23 | -27.07 |
| | Aug-17 | 31 | 955 | 735 | 31 | 31 | -4.85 |
| | Jul-17 | 31 | 1003 | 704 | 32 | 32 | 0.63 |
| | Jun-17 | 29 | 996 | 624 | 34 | 33 | 3.46 |
| | May-17 | 31 | 962 | 593 | 31 | 31 | -1.00 |
| | Apr-17 | 30 | 971 | 631 | 32 | 32 | -4.03 |
| | Mar-17 | 31 | 1011 | 677 | 33 | 33 | 12.38 |
| | Feb-17 | 28 | 899 | 602 | 32 | 32 | -13.45 |
| | Jan-17 | 31 | 1038 | 779 | 33 | 33 | 17.34 |
| | Dec-16 | 31 | 884 | 762 | 29 | 29 | 24.24 |
| | Nov-16 | 30 | 711 | 1049 | 24 | 24 | -4.63 |
| | Oct-16 | 31 | 745 | 1114 | 24 | 24 | 4.27 |
| | Sep-16 | 30 | 714 | 1231 | 24 | 24 | -4.23 |
| | Aug-16 | 31 | 745 | 946 | 24 | 24 | -5.53 |
| | Jul-16 | 31 | 788 | 1074 | 25 | 25 | 10.91 |
| | Jun-16 | 30 | 710 | 678 | 24 | 24 | -4.64 |
| | May-16 | 31 | 744 | 805 | 24 | 24 | -7.41 |
| | Apr-16 | 30 | 803 | 891 | 27 | 27 | -3.79 |
| | Mar-16 | 31 | 834 | 1049 | 27 | 27 | -6.15 |
| | Feb-16 | 28 | 888 | 1244 | 32 | 31 | -23.17 |
| | Jan-16 | 31 | 1155 | 1250 | 37 | 37 | 62.10 |
| | Dec-15 | 29 | 712 | 1043 | 25 | 23 | 29.83 |
| | Nov-15 | 30 | 548 | 1123 | 18 | 18 | -41.74 |
| | Oct-15 | 31 | 940 | 1195 | 30 | 30 | -0.49 |
| | Sep-15 | 30 | 944 | 1340 | 31 | 31 | -15.40 |
| | Aug-15 | 31 | 1115 | 1347 | 36 | 36 | 26.61 |
| | Jul-15 | 31 | 880 | 992 | 28 | 28 | -13.02 |
| | Jun-15 | 30 | 1011 | 1686 | 34 | 34 | -2.58 |
| | May-15 | 31 | 1037 | 1048 | 33 | 33 | -5.28 |
| | Apr-15 | 30 | 1094 | 1254 | 36 | 36 | -10.76 |
| | Mar-15 | 31 | 1225 | 1304 | 40 | 40 | 14.30 |
| | Feb-15 | 28 | 1071 | 812 | 38 | 38 | -25.47 |
| | Jan-15 | 31 | 1436 | 1016 | 46 | 46 | 35.50 |
| | Dec-14 | 30 | 1059 | 530 | 35 | 34 | -14.17 |
| | Nov-14 | 30 | 1233 | 889 | 41 | 41 | -12.06 |
| | Oct-14 | 31 | 1401 | 663 | 45 | 45 | -4.50 |
| | Sep-14 | 30 | 1466 | 783 | 49 | 49 | -6.63 |
| | Aug-14 | 31 | 1569 | 774 | 51 | 51 | -12.95 |
| | Jul-14 | 30 | 1801 | 1172 | 60 | 58 | -24.95 |
| | Jun-14 | 30 | 2398 | 1393 | 80 | 77 | 124.79 |
| | May-14 | 30 | 1066 | 1043 | 36 | 34 | -35.32 |
| | Apr-14 | 30 | 1647 | 1853 | 55 | 55 | -8.52 |
| | Mar-14 | 31 | 1799 | 1452 | 58 | 58 | 2.44 |
| | Feb-14 | 28 | 1755 | 999 | 63 | 63 | 23.33 |
| | Jan-14 | 31 | 1422 | 942 | 46 | 46 | -21.93 |
| | Dec-13 | 31 | 1820 | 1158 | 59 | 59 | -2.85 |
| | Nov-13 | 30 | 1872 | 1041 | 62 | 62 | 6.53 |
| | Oct-13 | 31 | 1756 | 1326 | 57 | 57 | -13.00 |
| | Sep-13 | 30 | 2017 | 1785 | 67 | 67 | -10.38 |
| | Aug-13 | 29 | 2249 | 1692 | 78 | 73 | 5.76 |
| | Jul-13 | 31 | 2125 | 1519 | 69 | 69 | -19.50 |
| | Jun-13 | 30 | 2638 | 2522 | 88 | 85 | -7.77 |
| | May-13 | 31 | 2858 | 2773 | 92 | 92 | -7.72 |
| | Apr-13 | 30 | 3095 | 1854 | 103 | 103 | -11.91 |
| | Mar-13 | 25 | 3511 | 2915 | 140 | 113 | 46.07 |
| | Feb-13 | 16 | 2402 | 1275 | 150 | 86 | -40.00 |
| | Jan-13 | 31 | 4000 | 3291 | 129 | 129 | -8.05 |
| | Dec-12 | 31 | 4347 | 3117 | 140 | 140 | 4.60 |
| | Nov-12 | 30 | 4153 | 3106 | 138 | 138 | -17.55 |

AUSTRALIS TMS INC. - Anderson 17H #1



ANDERSON 17H #1
 API # 23-005-20739-1000
 COUNTY: AMITE
 SEC 17, T1N, R5E
 FIELD: ALFRED C. MOORE

MD = 19,547 Horiz. Length ~ 7,670
 TVD = 11,877 Perf Interval = 12,030 - 19,395

TOTAL PRODUCTION: 189,858 bbls DAYS PRODUCED: 1994

Test Date Oil Water
 5/28/2012 867 --

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 641 | 1775 | 23 | 23 | -12.49 |
| | Jan-18 | 31 | 732 | 1984 | 24 | 24 | -4.38 |
| | Dec-17 | 31 | 765 | 2204 | 25 | 25 | 48.44 |
| | Nov-17 | 20 | 515 | 1410 | 26 | 17 | -11.88 |
| | Oct-17 | 24 | 584 | 1578 | 24 | 19 | -18.38 |
| | Sep-17 | 30 | 715 | 1948 | 24 | 24 | -11.79 |
| | Aug-17 | 31 | 810 | 2278 | 26 | 26 | 18.34 |
| | Jul-17 | 31 | 684 | 1887 | 22 | 22 | 9.54 |
| | Jun-17 | 30 | 624 | 1682 | 21 | 21 | -3.48 |
| | May-17 | 31 | 646 | 2004 | 21 | 21 | 79.32 |
| | Apr-17 | 30 | 360 | 1683 | 12 | 12 | -53.16 |
| | Mar-17 | 31 | 768 | 1986 | 25 | 25 | -3.94 |
| | Feb-17 | 28 | 799 | 2277 | 29 | 29 | 26.53 |
| | Jan-17 | 22 | 631 | 1837 | 29 | 20 | -33.56 |
| | Dec-16 | 31 | 949 | 2453 | 31 | 31 | 123.14 |
| | Nov-16 | 26 | 425 | 1723 | 16 | 14 | -49.62 |
| | Oct-16 | 31 | 843 | 2355 | 27 | 27 | -5.13 |
| | Sep-16 | 30 | 888 | 2416 | 30 | 30 | -1.41 |
| | Aug-16 | 31 | 900 | 2519 | 29 | 29 | -6.61 |
| | Jul-16 | 31 | 963 | 2694 | 31 | 31 | 14.02 |
| | Jun-16 | 25 | 844 | 2613 | 34 | 28 | -9.70 |
| | May-16 | 27 | 934 | 2639 | 35 | 30 | -7.50 |
| | Apr-16 | 29 | 1009 | 2956 | 35 | 34 | -7.16 |
| | Mar-16 | 31 | 1086 | 3279 | 35 | 35 | 3.65 |
| | Feb-16 | 29 | 1047 | 2864 | 36 | 36 | -15.15 |
| | Jan-16 | 31 | 1233 | 3128 | 40 | 40 | -11.10 |
| | Dec-15 | 31 | 1386 | 3312 | 45 | 45 | 290.15 |
| | Nov-15 | 25 | 355 | 1612 | 14 | 12 | -68.75 |
| | Oct-15 | 31 | 1135 | 2929 | 37 | 37 | -7.49 |
| | Sep-15 | 30 | 1226 | 3072 | 41 | 41 | 7.00 |
| | Aug-15 | 31 | 1145 | 2876 | 37 | 37 | 16.63 |
| | Jul-15 | 25 | 981 | 2143 | 39 | 32 | 143.86 |
| | Jun-15 | 23 | 402 | 997 | 17 | 13 | -57.67 |
| | May-15 | 31 | 949 | 2010 | 31 | 31 | -1.52 |
| | Apr-15 | 30 | 963 | 2195 | 32 | 32 | -9.73 |
| | Mar-15 | 23 | 1066 | 2474 | 46 | 34 | -35.79 |
| | Feb-15 | 28 | 1659 | 3291 | 59 | 59 | 117.27 |
| | Jan-15 | 29 | 763 | 1522 | 26 | 25 | -56.83 |
| | Dec-14 | 31 | 1766 | 3065 | 57 | 57 | -4.56 |
| | Nov-14 | 30 | 1849 | 3517 | 62 | 62 | -1.46 |
| | Oct-14 | 31 | 1875 | 2968 | 60 | 60 | 27.72 |
| | Sep-14 | 22 | 1467 | 2611 | 67 | 49 | -26.41 |
| | Aug-14 | 29 | 1992 | 4028 | 69 | 64 | -26.90 |
| | Jul-14 | 31 | 2723 | 5387 | 88 | 88 | 86.89 |
| | Jun-14 | 30 | 1456 | 2655 | 49 | 49 | -24.73 |
| | May-14 | 31 | 1933 | 4580 | 62 | 62 | -16.63 |
| | Apr-14 | 30 | 2317 | 4524 | 77 | 77 | -7.24 |
| | Mar-14 | 31 | 2496 | 4177 | 81 | 81 | 6.50 |
| | Feb-14 | 28 | 2342 | 4256 | 84 | 84 | -16.78 |
| | Jan-14 | 31 | 2812 | 4452 | 91 | 91 | 7.91 |
| | Dec-13 | 31 | 2604 | 3435 | 84 | 84 | -9.74 |
| | Nov-13 | 30 | 2883 | 3544 | 96 | 96 | -10.81 |
| | Oct-13 | 28 | 3230 | 3890 | 115 | 104 | -31.14 |
| | Sep-13 | 30 | 4687 | 4960 | 156 | 156 | -39.33 |
| | Aug-13 | 31 | 7720 | 4859 | 249 | 249 | 28.23 |

ANDERSON 17H #2
 API # 23-005-20760-1000
 COUNTY: AMITE
 SEC 17 & 5 T1N, R5E
 FIELD: ALFRED C. MOORE

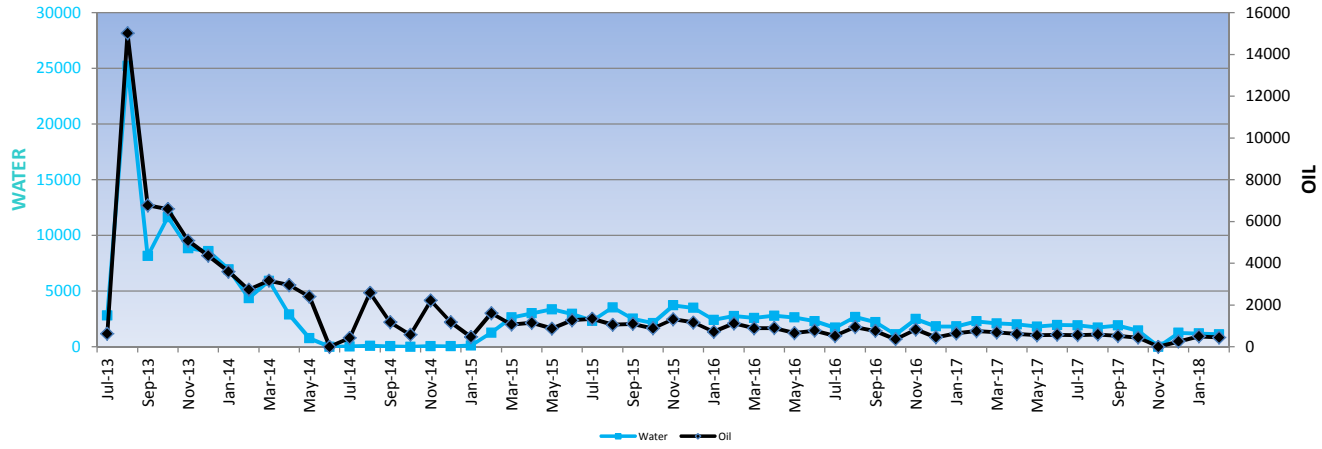
MD = 17,710 Horiz. Length ~ 5,855
 TVD = 11,855 Perf Interval = 12,330 - 17,525

TOTAL PRODUCTION: 144,834 bbls **DAYS PRODUCED: 1558**

Test Date Oil Water
 7/18/2013 325 --

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|-----------------------------------|--------------------------------|---|
| TMS | Feb-18 | 23 | 520 | 1641 | 23 | 19 | -41.55 |
| | Jan-18 | 31 | 889 | 2390 | 29 | 29 | 43.75 |
| | Dec-17 | 30 | 618 | 1766 | 21 | 20 | -32.95 |
| | Nov-17 | 30 | 921 | 2537 | 31 | 31 | -29.37 |
| | Oct-17 | 31 | 1303 | 2874 | 42 | 42 | 57.83 |
| | Sep-17 | 26 | 825 | 1910 | 32 | 28 | 38.32 |
| | Aug-17 | 31 | 596 | 1697 | 19 | 19 | -17.40 |
| | Jul-17 | 31 | 721 | 1879 | 23 | 23 | 238.26 |
| | Jun-17 | 17 | 213 | 939 | 13 | 7 | -72.14 |
| | May-17 | 31 | 764 | 2173 | 25 | 25 | -15.73 |
| | Apr-17 | 30 | 906 | 2522 | 30 | 30 | 140.78 |
| | Mar-17 | 20 | 376 | 1227 | 19 | 12 | -62.46 |
| | Feb-17 | 28 | 1001 | 2636 | 36 | 36 | 11.14 |
| | Jan-17 | 30 | 900 | 2594 | 30 | 29 | 3.25 |
| | Dec-16 | 31 | 871 | 2803 | 28 | 28 | -14.58 |
| | Nov-16 | 30 | 1019 | 2851 | 34 | 34 | -10.13 |
| | Oct-16 | 31 | 1133 | 3422 | 37 | 37 | -3.64 |
| | Sep-16 | 30 | 1175 | 3073 | 39 | 39 | -13.15 |
| | Aug-16 | 31 | 1352 | 3677 | 44 | 44 | -16.86 |
| | Jul-16 | 31 | 1625 | 4138 | 52 | 52 | 2.65 |
| | Jun-16 | 27 | 1582 | 3251 | 59 | 53 | 12.92 |
| | May-16 | 25 | 1400 | 3461 | 56 | 45 | 100.00 |
| | Apr-16 | 2 | 0 | 15 | 0 | 0 | 0.00 |
| | Mar-16 | 31 | 1370 | 3354 | 44 | 44 | -11.56 |
| | Feb-16 | 29 | 1548 | 3882 | 53 | 53 | -11.30 |
| | Jan-16 | 31 | 1744 | 4697 | 56 | 56 | 5.17 |
| | Dec-15 | 31 | 1657 | 3173 | 53 | 53 | 67.09 |
| | Nov-15 | 28 | 991 | 2658 | 35 | 33 | 41.67 |
| | Oct-15 | 26 | 699 | 2760 | 27 | 23 | -47.79 |
| | Sep-15 | 30 | 1338 | 4082 | 45 | 45 | -29.52 |
| | Aug-15 | 31 | 1897 | 5381 | 61 | 61 | 82.45 |
| | Jul-15 | 31 | 1039 | 3493 | 34 | 34 | -36.46 |
| | Jun-15 | 28 | 1634 | 4426 | 58 | 54 | -32.39 |
| | May-15 | 31 | 2415 | 5054 | 78 | 78 | 25.37 |
| | Apr-15 | 30 | 1925 | 4505 | 64 | 64 | 33.40 |
| | Mar-15 | 31 | 1442 | 3946 | 47 | 47 | 15.19 |
| | Feb-15 | 28 | 1251 | 4796 | 45 | 45 | -26.98 |
| | Jan-15 | 29 | 1712 | 4109 | 59 | 55 | 2.32 |
| | Dec-14 | 31 | 1672 | 858 | 54 | 54 | -12.98 |
| | Nov-14 | 30 | 1920 | 923 | 64 | 64 | -43.05 |
| | Oct-14 | 31 | 3369 | 404 | 109 | 109 | 468.68 |
| | Sep-14 | 11 | 592 | 721 | 54 | 20 | -80.03 |
| | Aug-14 | 31 | 2962 | 850 | 96 | 96 | -19.55 |
| | Jul-14 | 31 | 3679 | 927 | 119 | 119 | 29.40 |
| | Jun-14 | 29 | 2841 | 2329 | 98 | 95 | 90.40 |
| | May-14 | 31 | 1491 | 6126 | 48 | 48 | -30.15 |
| | Apr-14 | 13 | 2133 | 7655 | 164 | 71 | -39.15 |
| | Mar-14 | 26 | 3503 | 6653 | 135 | 113 | -7.73 |

AUSTRALIS TMS INC. - Anderson 17H #3



ANDERSON 17H #3
 API # 23-005-20761-1000
 COUNTY: AMITE
 SEC 17 & 8 T1N, R5E
 FIELD: ALFRED C. MOORE

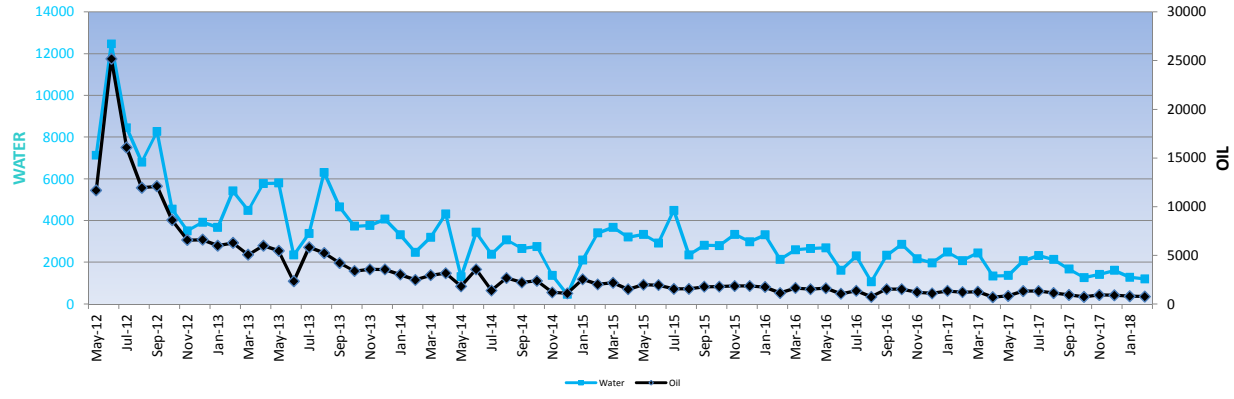
MD = 19,701 Horiz. Length ~ 7,913
 TVD = 11,788 Perf Interval = 12,290 - 19,509

TOTAL PRODUCTION: 90,842 bbls DAYS PRODUCED: 1504

Test Date Oil Water
 7/30/2013 440 --

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 446 | 1117 | 16 | 16 | -11.04 |
| | Jan-18 | 31 | 501 | 1196 | 16 | 16 | 95.56 |
| | Dec-17 | 31 | 256 | 1247 | 8 | 8 | 12691.08 |
| | Nov-17 | 30 | 2 | 2 | 0 | 0 | -99.54 |
| | Oct-17 | 31 | 436 | 1459 | 14 | 14 | -17.01 |
| | Sep-17 | 30 | 525 | 1919 | 18 | 18 | -10.93 |
| | Aug-17 | 31 | 589 | 1729 | 19 | 19 | 5.48 |
| | Jul-17 | 31 | 558 | 1926 | 18 | 18 | -3.69 |
| | Jun-17 | 30 | 579 | 1950 | 19 | 19 | 5.39 |
| | May-17 | 26 | 549 | 1815 | 21 | 18 | -11.08 |
| | Apr-17 | 30 | 617 | 2018 | 21 | 21 | -10.77 |
| | Mar-17 | 31 | 691 | 2103 | 22 | 22 | -7.93 |
| | Feb-17 | 28 | 750 | 2289 | 27 | 27 | 16.38 |
| | Jan-17 | 21 | 644 | 1832 | 31 | 21 | 42.69 |
| | Dec-16 | 20 | 451 | 1826 | 23 | 15 | -45.57 |
| | Nov-16 | 23 | 828 | 2491 | 36 | 28 | 130.47 |
| | Oct-16 | 15 | 359 | 1104 | 24 | 12 | -52.73 |
| | Sep-16 | 30 | 759 | 2214 | 25 | 25 | -19.40 |
| | Aug-16 | 31 | 941 | 2671 | 30 | 30 | 79.79 |
| | Jul-16 | 22 | 523 | 1710 | 24 | 17 | -32.56 |
| | Jun-16 | 21 | 775 | 2303 | 37 | 26 | 17.87 |
| | May-16 | 31 | 657 | 2630 | 21 | 21 | -26.97 |
| | Apr-16 | 30 | 899 | 2785 | 30 | 30 | 1.05 |
| | Mar-16 | 28 | 889 | 2582 | 32 | 29 | -20.54 |
| | Feb-16 | 29 | 1118 | 2755 | 39 | 39 | 55.16 |
| | Jan-16 | 25 | 720 | 2409 | 29 | 23 | -38.35 |
| | Dec-15 | 31 | 1167 | 3494 | 38 | 38 | -11.59 |
| | Nov-15 | 30 | 1319 | 3721 | 44 | 44 | 49.44 |
| | Oct-15 | 31 | 882 | 2124 | 28 | 28 | -19.73 |
| | Sep-15 | 30 | 1098 | 2512 | 37 | 37 | 3.31 |
| | Aug-15 | 31 | 1062 | 3529 | 34 | 34 | -20.98 |
| | Jul-15 | 31 | 1343 | 2329 | 43 | 43 | 5.67 |
| | Jun-15 | 30 | 1270 | 2951 | 42 | 42 | 44.54 |
| | May-15 | 31 | 878 | 3369 | 28 | 28 | -23.64 |
| | Apr-15 | 30 | 1149 | 3003 | 38 | 38 | 7.71 |
| | Mar-15 | 30 | 1066 | 2631 | 36 | 34 | -33.96 |
| | Feb-15 | 28 | 1613 | 1270 | 58 | 58 | 245.88 |
| | Jan-15 | 25 | 466 | 112 | 19 | 15 | -60.20 |
| | Dec-14 | 24 | 1170 | 49 | 49 | 38 | -47.26 |
| | Nov-14 | 30 | 2217 | 55 | 74 | 74 | 282.62 |
| | Oct-14 | 31 | 579 | 6 | 19 | 19 | -50.67 |
| | Sep-14 | 19 | 1173 | 49 | 62 | 39 | -54.60 |
| | Aug-14 | 25 | 2582 | 82 | 103 | 83 | 515.77 |
| | Jul-14 | 2 | 419 | 30 | 210 | 14 | -- |
| | Jun-14 | 0 | 0 | 0 | 0 | 0 | -100.00 |
| | May-14 | 29 | 2401 | 760 | 83 | 77 | -19.03 |
| | Apr-14 | 30 | 2963 | 2898 | 99 | 99 | -6.45 |
| | Mar-14 | 30 | 3165 | 5915 | 106 | 102 | 15.52 |

AUSTRALIS TMS INC. - Anderson 18H #1



ANDERSON 18H #1
 API # 23-005-20741-1000
 COUNTY: AMITE
 SEC 18, T1N, R5E
 FIELD: ALFRED C. MOORE

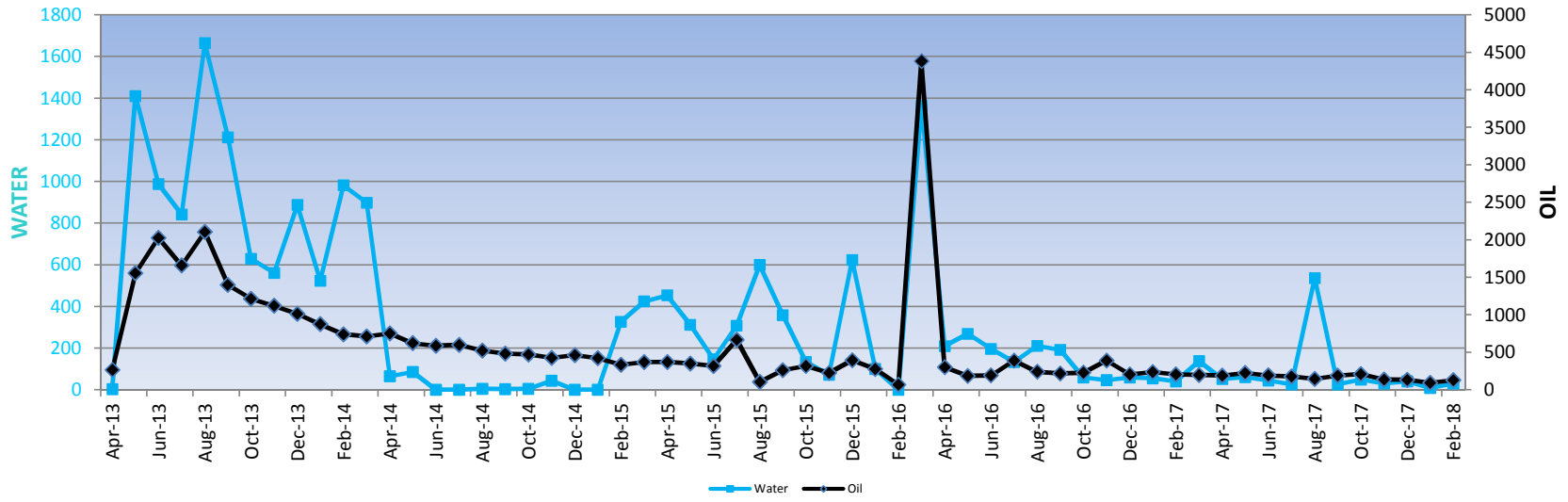
MD = 20,885 Horiz. Length = 9,102
 TVD = 11,783 Perf Interval = 12,279 - 20,721

TOTAL PRODUCTION: 237,251 bbls **DAYS PRODUCED: 1923**

Test Date Oil Water
 5/28/2012 1094 --

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 783 | 1204 | 28 | 28 | -2.80 |
| | Jan-18 | 31 | 805 | 1284 | 26 | 26 | -12.18 |
| | Dec-17 | 31 | 916 | 1615 | 30 | 30 | -3.14 |
| | Nov-17 | 30 | 945 | 1427 | 32 | 32 | 24.91 |
| | Oct-17 | 27 | 756 | 1267 | 28 | 24 | -20.73 |
| | Sep-17 | 30 | 953 | 1676 | 32 | 32 | -16.97 |
| | Aug-17 | 31 | 1147 | 2133 | 37 | 37 | -14.46 |
| | Jul-17 | 31 | 1340 | 2331 | 43 | 43 | -0.07 |
| | Jun-17 | 30 | 1340 | 2073 | 45 | 45 | 59.60 |
| | May-17 | 20 | 839 | 1367 | 42 | 27 | 15.80 |
| | Apr-17 | 30 | 724 | 1348 | 24 | 24 | -42.63 |
| | Mar-17 | 31 | 1261 | 2451 | 41 | 41 | 3.04 |
| | Feb-17 | 28 | 1223 | 2084 | 44 | 44 | -9.54 |
| | Jan-17 | 31 | 1351 | 2494 | 44 | 44 | 21.73 |
| | Dec-16 | 31 | 1109 | 1976 | 36 | 36 | -9.39 |
| | Nov-16 | 29 | 1223 | 2176 | 42 | 41 | -19.70 |
| | Oct-16 | 31 | 1522 | 2862 | 49 | 49 | -0.27 |
| | Sep-16 | 30 | 1525 | 2335 | 51 | 51 | 107.90 |
| | Aug-16 | 17 | 733 | 1066 | 43 | 24 | -46.50 |
| | Jul-16 | 24 | 1369 | 2302 | 57 | 44 | 29.55 |
| | Jun-16 | 22 | 1056 | 1621 | 48 | 35 | -35.34 |
| | May-16 | 31 | 1632 | 2693 | 53 | 53 | 7.01 |
| | Apr-16 | 30 | 1524 | 2666 | 51 | 51 | -7.59 |
| | Mar-16 | 31 | 1648 | 2598 | 53 | 53 | 45.48 |
| | Feb-16 | 26 | 1132 | 2139 | 44 | 39 | -35.18 |
| | Jan-16 | 31 | 1745 | 3317 | 56 | 56 | -7.00 |
| | Dec-15 | 31 | 1875 | 2983 | 60 | 60 | 1.22 |
| | Nov-15 | 30 | 1851 | 3335 | 62 | 62 | 2.93 |
| | Oct-15 | 31 | 1797 | 2799 | 58 | 58 | 1.05 |
| | Sep-15 | 30 | 1777 | 2816 | 59 | 59 | 12.53 |
| | Aug-15 | 25 | 1578 | 2361 | 63 | 51 | 1.08 |
| | Jul-15 | 26 | 1560 | 4493 | 60 | 50 | -20.02 |
| | Jun-15 | 30 | 1949 | 2926 | 65 | 65 | -2.03 |
| | May-15 | 31 | 1988 | 3342 | 64 | 64 | 31.04 |
| | Apr-15 | 29 | 1516 | 3210 | 52 | 51 | -31.11 |
| | Mar-15 | 31 | 2199 | 3679 | 71 | 71 | 8.36 |
| | Feb-15 | 28 | 2028 | 3407 | 72 | 72 | -20.53 |
| | Jan-15 | 30 | 2550 | 2114 | 85 | 82 | 131.65 |
| | Dec-14 | 12 | 1100 | 464 | 92 | 35 | -8.32 |
| | Nov-14 | 16 | 1199 | 1374 | 75 | 40 | -49.91 |
| | Oct-14 | 31 | 2392 | 2757 | 77 | 77 | 7.09 |
| | Sep-14 | 21 | 2232 | 2667 | 106 | 74 | -17.21 |
| | Aug-14 | 24 | 2694 | 3083 | 112 | 87 | 93.25 |
| | Jul-14 | 14 | 1393 | 2390 | 100 | 45 | -60.91 |
| | Jun-14 | 28 | 3561 | 3437 | 127 | 119 | 93.60 |
| | May-14 | 20 | 1838 | 1307 | 92 | 59 | -42.15 |
| | Apr-14 | 30 | 3175 | 4321 | 106 | 106 | 6.89 |
| | Mar-14 | 31 | 2968 | 3199 | 96 | 96 | 18.83 |
| | Feb-14 | 28 | 2496 | 2479 | 89 | 89 | -17.71 |
| | Jan-14 | 31 | 3031 | 3315 | 98 | 98 | -14.85 |
| | Dec-13 | 31 | 3557 | 4070 | 115 | 115 | -0.82 |
| | Nov-13 | 30 | 3584 | 3769 | 119 | 119 | 5.64 |
| | Oct-13 | 30 | 3390 | 3730 | 113 | 109 | -19.80 |
| | Sep-13 | 30 | 4224 | 4663 | 141 | 141 | -19.74 |
| | Aug-13 | 31 | 5259 | 6311 | 170 | 170 | -10.11 |
| | Jul-13 | 28 | 5846 | 3386 | 209 | 189 | 149.76 |
| | Jun-13 | 14 | 2339 | 2349 | 167 | 78 | -57.40 |

AUSTRALIS TMS INC. - Ash 31H #1



ASH 31H #1
 API # 23-005-20745-1000
 COUNTY: AMITE
 SEC 31, 28, T1N, R2E
 FIELD: PEARL RIVER

MD = 20,185 Horiz. Length ~ 7,587
 TVD = 12,598 Perf Interval = 12,728 - 19,485

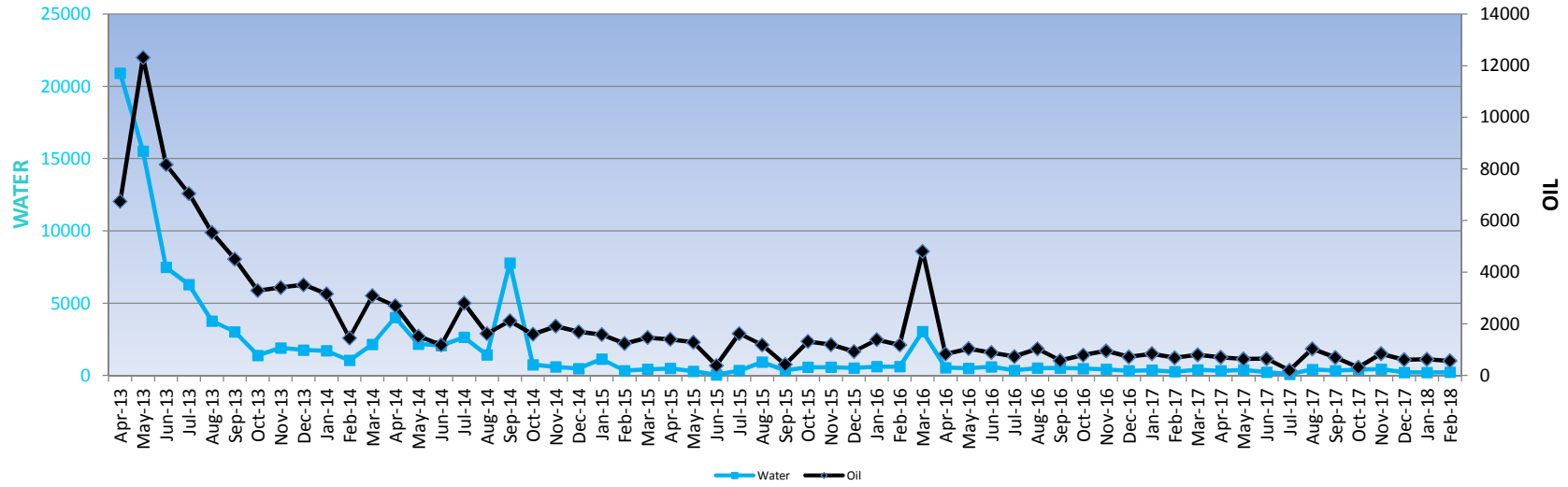
TOTAL PRODUCTION: 33,310 bbls **DAYS PRODUCED: 1477**

Test Date Oil Water
 5/8/2013 72 --

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 12 | 131 | 31 | 11 | 5 | 40.76 |
| | Jan-18 | 8 | 93 | 9 | 12 | 3 | -31.16 |
| | Dec-17 | 18 | 135 | 41 | 8 | 4 | -2.95 |
| | Nov-17 | 20 | 139 | 31 | 7 | 5 | -33.86 |
| | Oct-17 | 22 | 210 | 49 | 10 | 7 | 10.45 |
| | Sep-17 | 13 | 190 | 26 | 15 | 6 | 30.94 |
| | Aug-17 | 17 | 145 | 537 | 9 | 5 | -18.14 |
| | Jul-17 | 20 | 177 | 26 | 9 | 6 | -7.88 |
| | Jun-17 | 25 | 192 | 45 | 8 | 6 | -15.11 |
| | May-17 | 30 | 226 | 61 | 8 | 7 | 18.24 |
| | Apr-17 | 22 | 191 | 52 | 9 | 6 | -4.09 |
| | Mar-17 | 23 | 199 | 138 | 9 | 6 | -3.93 |
| | Feb-17 | 20 | 207 | 41 | 10 | 7 | -13.45 |
| | Jan-17 | 23 | 239 | 55 | 10 | 8 | 16.50 |
| | Dec-16 | 17 | 205 | 59 | 12 | 7 | -47.61 |
| | Nov-16 | 23 | 391 | 47 | 17 | 13 | 71.37 |
| | Oct-16 | 19 | 228 | 60 | 12 | 7 | 5.00 |
| | Sep-16 | 14 | 217 | 192 | 16 | 7 | -9.65 |
| | Aug-16 | 23 | 240 | 212 | 10 | 8 | -38.35 |
| | Jul-16 | 19 | 389 | 134 | 20 | 13 | 102.46 |
| | Jun-16 | 8 | 192 | 197 | 24 | 6 | 4.27 |
| | May-16 | 17 | 184 | 270 | 11 | 6 | -39.12 |
| | Apr-16 | 22 | 302 | 210 | 14 | 10 | -93.11 |
| | Mar-16 | 17 | 4383 | 1365 | 258 | 141 | 6341.18 |
| | Feb-16 | 15 | 68 | 0 | 5 | 2 | -75.65 |
| | Jan-16 | 31 | 279 | 100 | 9 | 9 | -29.24 |
| | Dec-15 | 31 | 394 | 624 | 13 | 13 | 74.99 |
| | Nov-15 | 30 | 225 | 72 | 8 | 8 | -29.74 |
| | Oct-15 | 31 | 320 | 134 | 10 | 10 | 22.05 |
| | Sep-15 | 29 | 262 | 359 | 9 | 9 | 149.34 |
| | Aug-15 | 29 | 105 | 600 | 4 | 3 | -84.27 |
| | Jul-15 | 29 | 667 | 309 | 23 | 22 | 108.29 |
| | Jun-15 | 30 | 320 | 146 | 11 | 11 | -8.90 |
| | May-15 | 31 | 351 | 313 | 11 | 11 | -4.95 |
| | Apr-15 | 30 | 369 | 454 | 12 | 12 | -0.34 |
| | Mar-15 | 31 | 370 | 425 | 12 | 12 | 11.04 |
| | Feb-15 | 28 | 333 | 327 | 12 | 12 | -21.15 |
| | Jan-15 | 31 | 422 | 0 | 14 | 14 | -8.73 |

| | | | | | | |
|--------|----|-----|----|----|----|-------|
| Dec-14 | 31 | 462 | 0 | 15 | 15 | 8.12 |
| Nov-14 | 30 | 427 | 44 | 14 | 14 | -9.79 |

AUSTRALIS TMS INC. - Ash 31H #2



ASH 31H #2
 API # 23-005-20746-1000
 COUNTY: AMITE
 SEC 31, 40, T1N, R2E
 FIELD: PEARL RIVER

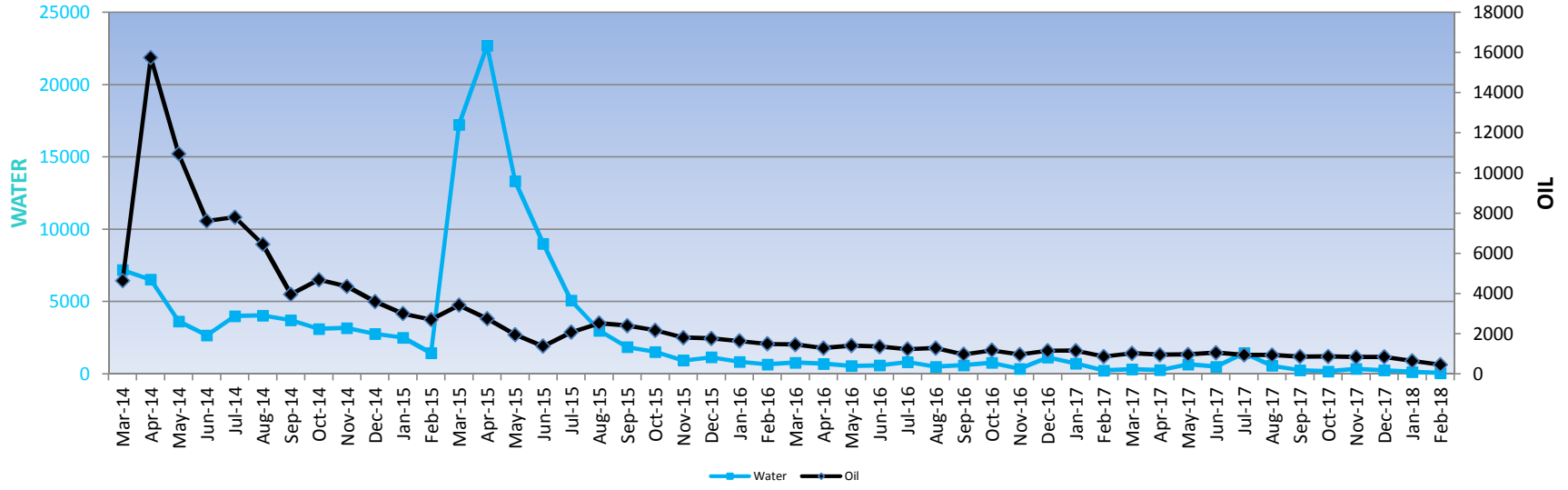
MD = 18,419 Horiz. Length ~ 5,591
 TVD = 12,828 Perf Interval = 12,749 - 18,261

TOTAL PRODUCTION: 117,414 bbls **DAYS PRODUCED: 1647**

Test Date Oil Water
 4/9/2013 312 --

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 561 | 220 | 20 | 20 | -10.30 |
| | Jan-18 | 31 | 625 | 201 | 20 | 20 | 2.55 |
| | Dec-17 | 31 | 609 | 210 | 20 | 20 | -27.38 |
| | Nov-17 | 30 | 838 | 437 | 28 | 28 | 167.54 |
| | Oct-17 | 15 | 313 | 388 | 21 | 10 | -54.87 |
| | Sep-17 | 28 | 693 | 325 | 25 | 23 | -33.03 |
| | Aug-17 | 31 | 1034 | 408 | 33 | 33 | 419.22 |
| | Jul-17 | 8 | 199 | 81 | 25 | 6 | -69.36 |
| | Jun-17 | 29 | 649 | 232 | 22 | 22 | 2.13 |
| | May-17 | 31 | 635 | 381 | 20 | 20 | -9.35 |
| | Apr-17 | 30 | 700 | 320 | 23 | 23 | -12.67 |
| | Mar-17 | 31 | 801 | 388 | 26 | 26 | 17.54 |
| | Feb-17 | 28 | 681 | 255 | 24 | 24 | -18.99 |
| | Jan-17 | 31 | 840 | 359 | 27 | 27 | 16.91 |
| | Dec-16 | 26 | 718 | 321 | 28 | 23 | -24.63 |
| | Nov-16 | 30 | 952 | 425 | 32 | 32 | 21.19 |
| | Oct-16 | 31 | 785 | 473 | 25 | 25 | 34.78 |
| | Sep-16 | 30 | 582 | 522 | 19 | 19 | -43.70 |
| | Aug-16 | 30 | 1033 | 508 | 34 | 33 | 41.79 |
| | Jul-16 | 18 | 728 | 356 | 40 | 23 | -18.08 |
| | Jun-16 | 27 | 888 | 602 | 33 | 30 | -14.27 |
| | May-16 | 28 | 1035 | 498 | 37 | 33 | 25.06 |
| | Apr-16 | 26 | 827 | 543 | 32 | 28 | -82.80 |
| | Mar-16 | 31 | 4806 | 3040 | 155 | 155 | 306.67 |
| | Feb-16 | 29 | 1181 | 610 | 41 | 41 | -14.73 |
| | Jan-16 | 31 | 1384 | 610 | 45 | 45 | 49.67 |
| | Dec-15 | 31 | 924 | 520 | 30 | 30 | -22.80 |
| | Nov-15 | 30 | 1196 | 571 | 40 | 40 | -8.98 |
| | Oct-15 | 31 | 1313 | 568 | 42 | 42 | 210.18 |
| | Sep-15 | 30 | 423 | 348 | 14 | 14 | -64.21 |
| | Aug-15 | 31 | 1181 | 918 | 38 | 38 | -27.15 |
| | Jul-15 | 31 | 1620 | 337 | 52 | 52 | 322.68 |
| | Jun-15 | 11 | 383 | 47 | 35 | 13 | -70.22 |
| | May-15 | 29 | 1285 | 288 | 44 | 41 | -8.08 |
| | Apr-15 | 30 | 1397 | 490 | 47 | 47 | -4.78 |
| | Mar-15 | 31 | 1466 | 425 | 47 | 47 | 18.82 |
| | Feb-15 | 28 | 1233 | 327 | 44 | 44 | -22.02 |
| | Jan-15 | 31 | 1580 | 1131 | 51 | 51 | -6.85 |
| | Dec-14 | 31 | 1695 | 477 | 55 | 55 | -11.09 |
| | Nov-14 | 19 | 1905 | 588 | 100 | 64 | 19.57 |

AUSTRALIS TMS INC. - Lawson 25H #1



Lawson 25H #1

API # 23-005-20762-1000

COUNTY: AMITE

SEC 25, 36, T1N, R5E

FIELD: ALFRED C. MOORE

MD = 16,006

Horiz. Length ~ 4,087

TVD = 11,919

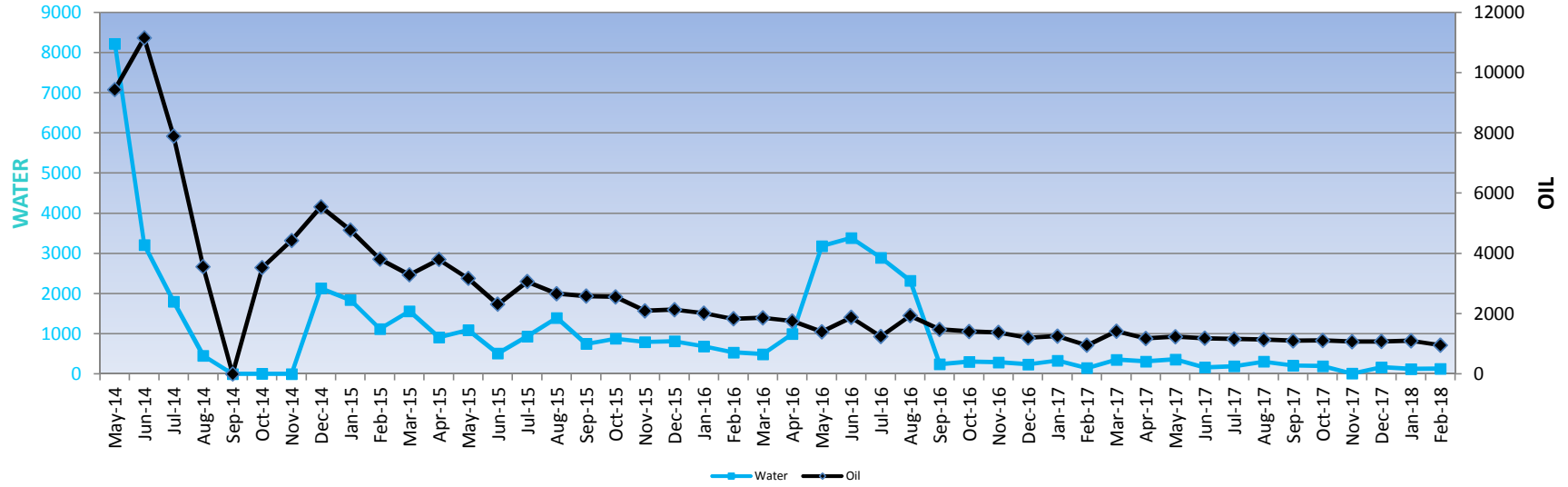
Perf Interval = 12,119 - 15,972

TOTAL PRODUCTION: 125,607 bbls **DAYS PRODUCED:** 1427

| Test Date | Oil | Water |
|-----------|-----|-------|
| 3/19/2014 | 498 | 466 |

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 462 | 61 | 17 | 17 | -28.86 |
| | Jan-18 | 31 | 649 | 134 | 21 | 21 | -23.16 |
| | Dec-17 | 31 | 844 | 246 | 27 | 27 | 1.37 |
| | Nov-17 | 30 | 832 | 350 | 28 | 28 | -4.33 |
| | Oct-17 | 31 | 869 | 172 | 28 | 28 | 0.98 |
| | Sep-17 | 30 | 860 | 255 | 29 | 29 | -8.77 |
| | Aug-17 | 31 | 942 | 568 | 30 | 30 | -0.49 |
| | Jul-17 | 31 | 946 | 1440 | 31 | 31 | -9.97 |
| | Jun-17 | 30 | 1050 | 499 | 35 | 35 | 8.06 |
| | May-17 | 26 | 971 | 660 | 37 | 31 | 2.03 |
| | Apr-17 | 30 | 951 | 263 | 32 | 32 | -6.92 |
| | Mar-17 | 31 | 1021 | 311 | 33 | 33 | 17.82 |
| | Feb-17 | 28 | 866 | 241 | 31 | 31 | -25.14 |
| | Jan-17 | 31 | 1156 | 719 | 37 | 37 | -0.33 |
| | Dec-16 | 31 | 1159 | 1145 | 37 | 37 | 20.27 |
| | Nov-16 | 30 | 963 | 360 | 32 | 32 | -18.03 |
| | Oct-16 | 31 | 1174 | 773 | 38 | 38 | 20.57 |
| | Sep-16 | 30 | 973 | 598 | 32 | 32 | -24.51 |
| | Aug-16 | 31 | 1288 | 492 | 42 | 42 | 4.38 |
| | Jul-16 | 31 | 1233 | 819 | 40 | 40 | -9.27 |
| | Jun-16 | 30 | 1358 | 585 | 45 | 45 | -3.76 |
| | May-16 | 31 | 1410 | 551 | 45 | 45 | 9.74 |
| | Apr-16 | 30 | 1284 | 694 | 43 | 43 | -11.88 |
| | Mar-16 | 31 | 1456 | 783 | 47 | 47 | -2.87 |
| | Feb-16 | 29 | 1498 | 660 | 52 | 52 | -8.73 |
| | Jan-16 | 31 | 1640 | 843 | 53 | 53 | -6.83 |
| | Dec-15 | 31 | 1759 | 1154 | 57 | 57 | -2.51 |
| | Nov-15 | 30 | 1803 | 928 | 60 | 60 | -17.09 |

AUSTRALIS TMS INC. - Lyons 35H #1



Lyons 35H #1
 API # 23-005-20786-1000
 COUNTY: AMITE
 SEC 35, 24, T2N, R2E
 FIELD: Pearl River

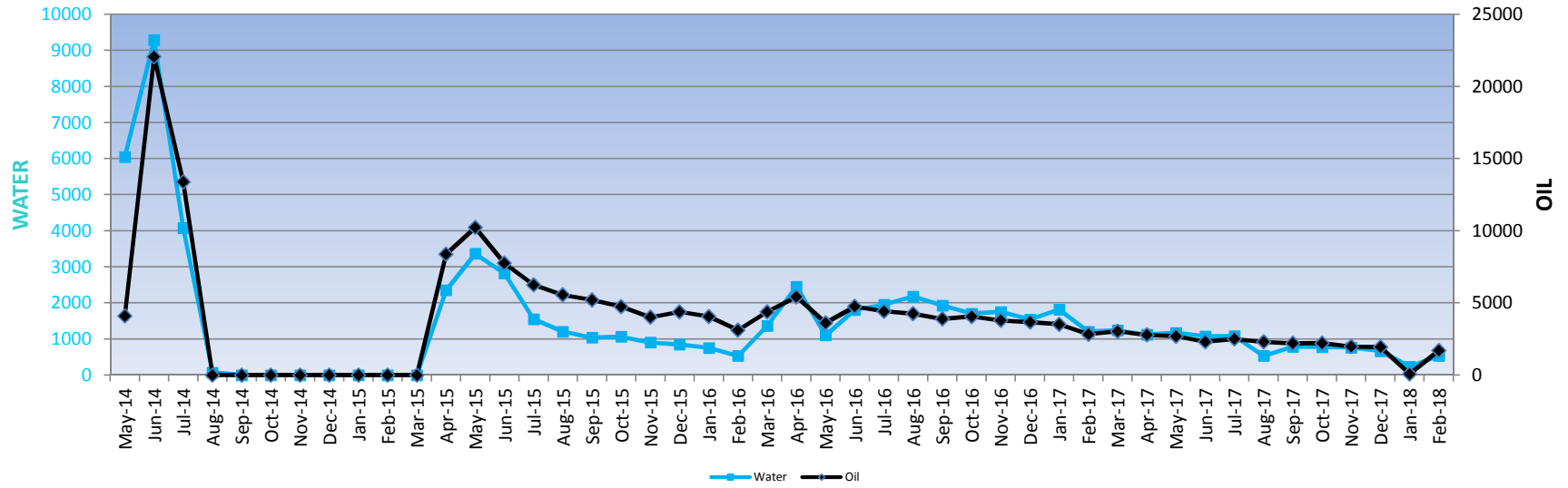
MD = 18,989 Horiz. Length ~ 6,904
 TVD = 12,085 Perf Interval = 12,474 - 18,948

TOTAL PRODUCTION: 117,040 bbls DAYS PRODUCED: 1336

Test Date Oil Water
 5/10/2014 268 760

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 956 | 128 | 34 | 34 | -13.07 |
| | Jan-18 | 31 | 1099 | 121 | 35 | 35 | 2.16 |
| | Dec-17 | 31 | 1075 | 163 | 35 | 35 | 0.68 |
| | Nov-17 | 30 | 1067 | 8 | 36 | 36 | -3.60 |
| | Oct-17 | 31 | 1106 | 192 | 36 | 36 | 0.84 |
| | Sep-17 | 30 | 1096 | 206 | 37 | 37 | -3.42 |
| | Aug-17 | 31 | 1134 | 307 | 37 | 37 | -1.97 |
| | Jul-17 | 31 | 1156 | 190 | 37 | 37 | -2.27 |
| | Jun-17 | 30 | 1182 | 161 | 39 | 39 | -4.21 |
| | May-17 | 31 | 1233 | 359 | 40 | 40 | 4.95 |
| | Apr-17 | 30 | 1174 | 310 | 39 | 39 | -17.21 |
| | Mar-17 | 31 | 1417 | 351 | 46 | 46 | 49.06 |
| | Feb-17 | 25 | 950 | 148 | 38 | 34 | -24.36 |
| | Jan-17 | 31 | 1255 | 331 | 40 | 40 | 5.03 |
| | Dec-16 | 31 | 1194 | 238 | 39 | 39 | -13.22 |
| | Nov-16 | 30 | 1375 | 290 | 46 | 46 | -2.48 |
| | Oct-16 | 31 | 1409 | 301 | 45 | 45 | -4.41 |
| | Sep-16 | 30 | 1473 | 242 | 49 | 49 | -23.93 |
| | Aug-16 | 31 | 1935 | 2324 | 62 | 62 | 55.56 |
| | Jul-16 | 22 | 1243 | 2895 | 57 | 40 | -33.75 |
| | Jun-16 | 30 | 1875 | 3386 | 63 | 63 | 34.02 |
| | May-16 | 31 | 1398 | 3184 | 45 | 45 | -20.49 |
| | Apr-16 | 30 | 1757 | 999 | 59 | 59 | -5.76 |
| | Mar-16 | 31 | 1863 | 491 | 60 | 60 | 1.96 |
| | Feb-16 | 29 | 1826 | 535 | 63 | 63 | -9.45 |
| | Jan-16 | 31 | 2015 | 687 | 65 | 65 | -5.56 |
| | Dec-15 | 31 | 2132 | 814 | 69 | 69 | 1.69 |
| | Nov-15 | 30 | 2095 | 795 | 70 | 70 | -18.06 |
| | Oct-15 | 31 | 2555 | 878 | 82 | 82 | -1.08 |

AUSTRALIS TMS INC. - Pintard 28H #1



PINTARD 28H #1
 API # 23-157-22054-1000
 COUNTY: WILKINSON
 SEC 28, 25, T2N, R1E
 FIELD: PEARL RIVER

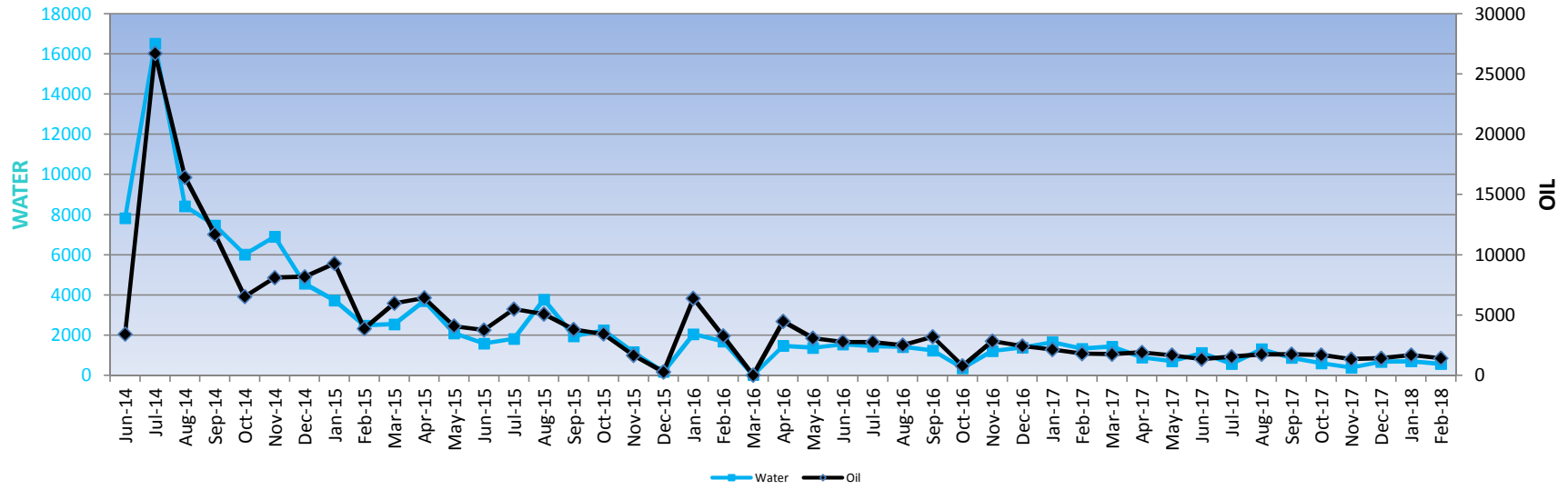
MD = 18,532 Horiz. Length ~ 6,251
 TVD = 12,281 Perf Interval = 12,706 - 18,334

TOTAL PRODUCTION: 177,489 bbls **DAYS PRODUCED:** 1120

Test Date Oil Water
 5/22/2014 106 672

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 1706 | 536 | 61 | 61 | 2235.31 |
| | Jan-18 | 22 | 73 | 233 | 3 | 2 | -96.23 |
| | Dec-17 | 31 | 1933 | 666 | 62 | 62 | -2.39 |
| | Nov-17 | 30 | 1979 | 762 | 66 | 66 | -10.44 |
| | Oct-17 | 31 | 2208 | 776 | 71 | 71 | 0.57 |
| | Sep-17 | 30 | 2194 | 785 | 73 | 73 | -4.64 |
| | Aug-17 | 31 | 2299 | 533 | 74 | 74 | -8.18 |
| | Jul-17 | 31 | 2502 | 1080 | 81 | 81 | 8.61 |
| | Jun-17 | 25 | 2302 | 1076 | 92 | 77 | -14.39 |
| | May-17 | 31 | 2687 | 1174 | 87 | 87 | -3.55 |
| | Apr-17 | 30 | 2784 | 1119 | 93 | 93 | -8.19 |
| | Mar-17 | 31 | 3030 | 1240 | 98 | 98 | 7.07 |
| | Feb-17 | 28 | 2828 | 1204 | 101 | 101 | -19.72 |
| | Jan-17 | 31 | 3520 | 1817 | 114 | 114 | -4.00 |
| | Dec-16 | 31 | 3664 | 1544 | 118 | 118 | -3.29 |
| | Nov-16 | 30 | 3786 | 1752 | 126 | 126 | -6.68 |
| | Oct-16 | 31 | 4054 | 1703 | 131 | 131 | 4.22 |
| | Sep-16 | 30 | 3887 | 1928 | 130 | 130 | -8.59 |
| | Aug-16 | 31 | 4249 | 2176 | 137 | 137 | -4.00 |
| | Jul-16 | 31 | 4423 | 1951 | 143 | 143 | -6.93 |
| | Jun-16 | 27 | 4749 | 1809 | 176 | 158 | 31.16 |
| | May-16 | 27 | 3618 | 1105 | 134 | 117 | -33.29 |
| | Apr-16 | 30 | 5420 | 2451 | 181 | 181 | 23.57 |
| | Mar-16 | 23 | 4383 | 1365 | 191 | 141 | 40.52 |
| | Feb-16 | 29 | 3117 | 533 | 107 | 107 | -23.15 |
| | Jan-16 | 31 | 4053 | 754 | 131 | 131 | -7.49 |
| | Dec-15 | 31 | 4378 | 847 | 141 | 141 | 9.07 |
| | Nov-15 | 30 | 4011 | 903 | 134 | 134 | -15.57 |
| | Oct-15 | 31 | 4747 | 1065 | 153 | 153 | -8.81 |
| | Sep-15 | 30 | 5202 | 1039 | 173 | 173 | -6.41 |

AUSTRALIS TMS INC. - Mathis 29-32H #1



Mathis 29-32H #1
 API # 23-005-20798-1000
 COUNTY: AMITE
 SEC 29, 32, T1N, R5E
 FIELD: ALFRED C. MOORE

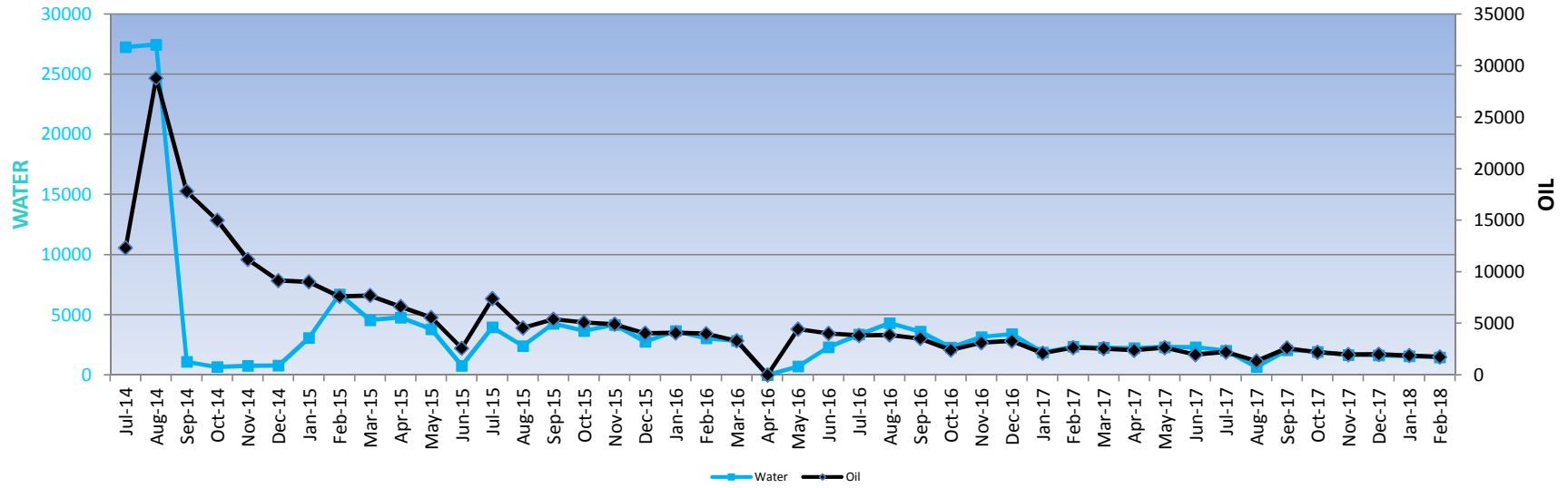
MD = 18,672 Horiz. Length ~ 6,388
 TVD = 12,284 Perf Interval = 12,469 - 18,639

TOTAL PRODUCTION: 191,969 bbls **DAYS PRODUCED:** 1233

Test Date Oil Water
 6/30/2014 608 518

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 1421 | 569 | 51 | 51 | -15.68 |
| | Jan-18 | 29 | 1684 | 701 | 58 | 54 | 19.01 |
| | Dec-17 | 27 | 1414 | 680 | 52 | 46 | 5.29 |
| | Nov-17 | 29 | 1342 | 385 | 46 | 45 | -20.08 |
| | Oct-17 | 31 | 1678 | 607 | 54 | 54 | -4.07 |
| | Sep-17 | 30 | 1748 | 872 | 58 | 58 | 0.04 |
| | Aug-17 | 23 | 1746 | 1307 | 76 | 56 | 13.22 |
| | Jul-17 | 22 | 1541 | 572 | 70 | 50 | 14.41 |
| | Jun-17 | 24 | 1346 | 1117 | 56 | 45 | -19.36 |
| | May-17 | 31 | 1668 | 706 | 54 | 54 | -12.23 |
| | Apr-17 | 30 | 1899 | 893 | 63 | 63 | 7.64 |
| | Mar-17 | 27 | 1763 | 1429 | 65 | 57 | -2.23 |
| | Feb-17 | 25 | 1802 | 1328 | 72 | 64 | -15.66 |
| | Jan-17 | 31 | 2135 | 1657 | 69 | 69 | -12.31 |
| | Dec-16 | 31 | 2433 | 1391 | 78 | 78 | -14.45 |
| | Nov-16 | 28 | 2842 | 1217 | 102 | 95 | 256.78 |
| | Oct-16 | 15 | 796 | 356 | 53 | 26 | -75.16 |
| | Sep-16 | 30 | 3202 | 1245 | 107 | 107 | 27.88 |
| | Aug-16 | 31 | 2502 | 1412 | 81 | 81 | -9.32 |
| | Jul-16 | 31 | 2757 | 1445 | 89 | 89 | -0.83 |
| | Jun-16 | 30 | 2778 | 1547 | 93 | 93 | -10.10 |
| | May-16 | 31 | 3088 | 1374 | 100 | 100 | -31.18 |
| | Apr-16 | 25 | 4484 | 1466 | 179 | 149 | 29771.51 |
| | Mar-16 | 26 | 15 | 16 | 1 | 0.48 | -99.54 |
| | Feb-16 | 29 | 3266 | 1694 | 113 | 113 | -48.87 |
| | Jan-16 | 31 | 6383 | 2057 | 206 | 206 | 2122.41 |

AUSTRALIS TMS INC. - Lewis 7-18H #1



LEWIS 7-18H #1
 API # 23-005-20801-1000
 COUNTY: AMITE
 SEC 7, 18, T1N, R4E
 FIELD: PEARL RIVER FIELD

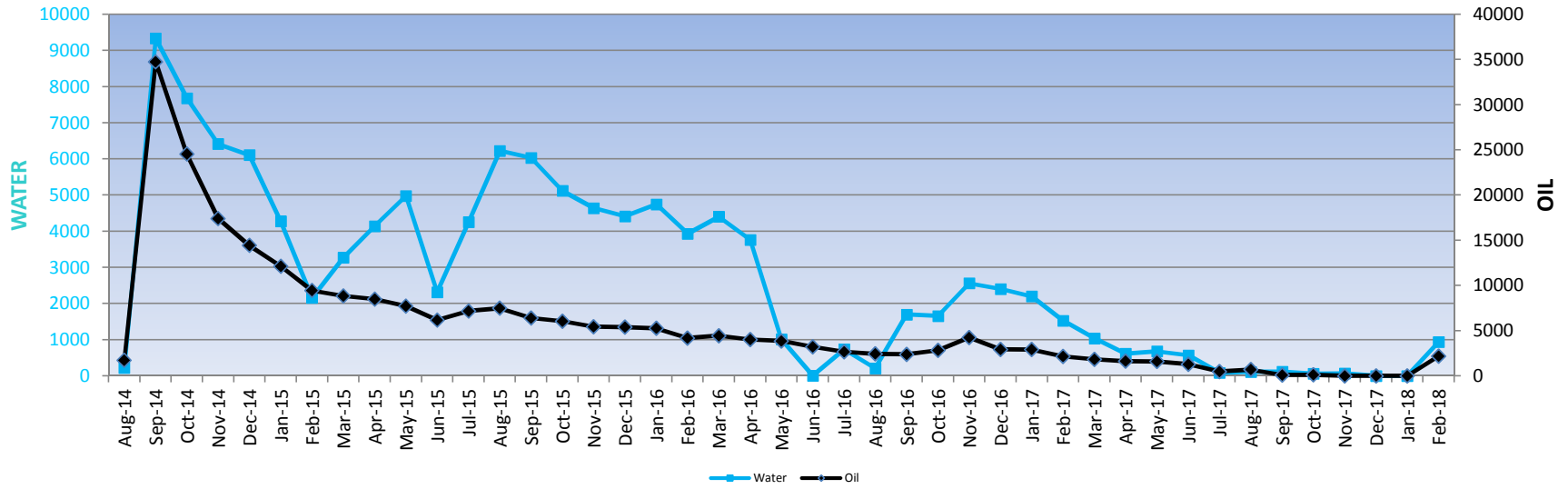
MD = 20,547 Horiz. Length ~ 8,263
 TVD = 12,284 Perf Interval = 12,495 - 20,515

TOTAL PRODUCTION: 234,826 bbls DAYS PRODUCED: 1234

Test Date Oil Water
 7/19/2014 273 956

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 1734 | 1461 | 62 | 62 | -6.94 |
| | Jan-18 | 30 | 1862 | 1550 | 62 | 60 | -6.83 |
| | Dec-17 | 31 | 1997 | 1622 | 64 | 64 | 1.56 |
| | Nov-17 | 30 | 1965 | 1661 | 66 | 66 | -10.62 |
| | Oct-17 | 31 | 2197 | 1920 | 71 | 71 | -15.59 |
| | Sep-17 | 30 | 2601 | 2068 | 87 | 87 | 93.10 |
| | Aug-17 | 20 | 1346 | 666 | 67 | 43 | -39.11 |
| | Jul-17 | 31 | 2209 | 2028 | 71 | 71 | 12.00 |
| | Jun-17 | 30 | 1971 | 2298 | 66 | 66 | -25.28 |
| | May-17 | 31 | 2636 | 2309 | 85 | 85 | 10.63 |
| | Apr-17 | 30 | 2381 | 2227 | 79 | 79 | -6.25 |
| | Mar-17 | 28 | 2538 | 2254 | 91 | 82 | -4.11 |
| | Feb-17 | 28 | 2645 | 2351 | 94 | 94 | 25.26 |
| | Jan-17 | 28 | 2110 | 1870 | 75 | 68 | -35.95 |
| | Dec-16 | 31 | 3292 | 3392 | 106 | 106 | 5.30 |
| | Nov-16 | 30 | 3124 | 3160 | 104 | 104 | 29.42 |
| | Oct-16 | 19 | 2412 | 2282 | 127 | 78 | -31.58 |
| | Sep-16 | 30 | 3523 | 3605 | 117 | 117 | -8.89 |
| | Aug-16 | 31 | 3864 | 4310 | 125 | 125 | 0.87 |
| | Jul-16 | 31 | 3828 | 3362 | 123 | 123 | -4.96 |
| | Jun-16 | 29 | 4025 | 2304 | 139 | 134 | -9.56 |
| | May-16 | 21 | 4447 | 710 | 212 | 143 | 100.00 |
| | Apr-16 | 0 | 0 | 0 | 0 | 0 | 0.00 |
| | Mar-16 | 25 | 3306 | 2829 | 132 | 107 | -17.24 |
| | Feb-16 | 29 | 3992 | 3044 | 138 | 138 | -2.11 |
| | Jan-16 | 31 | 4075 | 3650 | 131 | 131 | 1.07 |

AUSTRALIS TMS INC. - Lyons 35H #2



Lyons 35H #2
 API # 23-005-20787-1000
 COUNTY: AMITE
 SEC 35, 38, T1N, R4E
 FIELD: PEARL RIVER FIELD

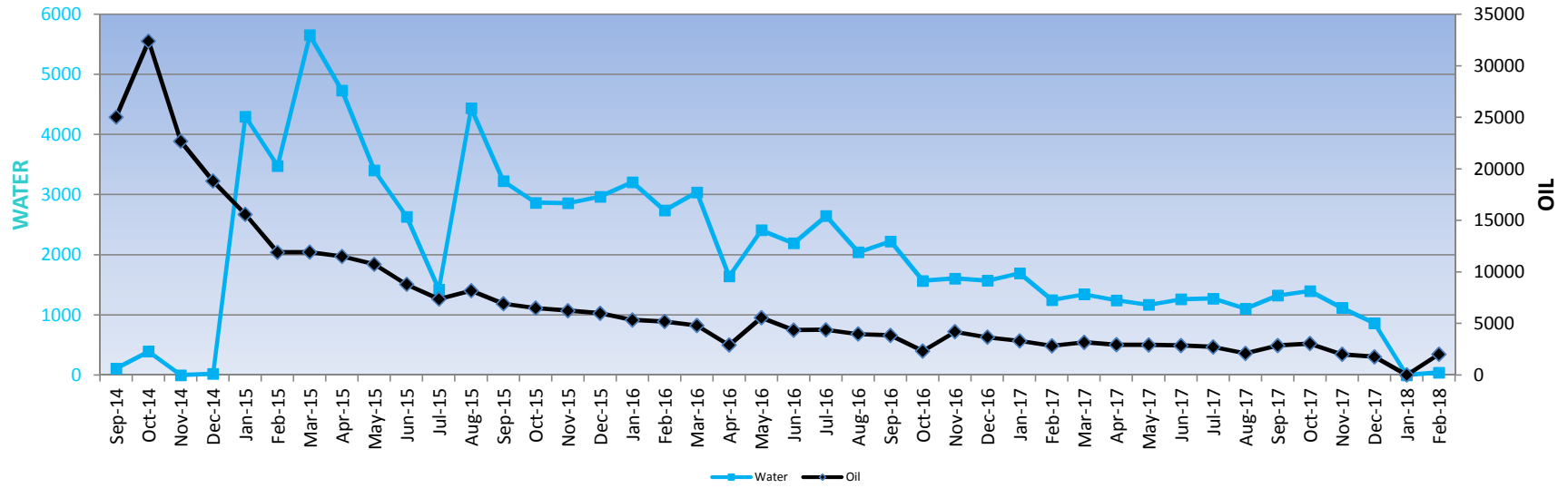
MD = 17,813 Horiz. Length ~ 5,485
 TVD = 12,328 Perf Interval = 12,573 - 17,777

TOTAL PRODUCTION: 239,004 bbls DAYS PRODUCED: 1177

Test Date Oil Water
 9/5/2014 1337 448

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 23 | 2189 | 936 | 95 | 78 | #DIV/0! |
| | Jan-18 | 0 | 0 | 0 | #DIV/0! | 0 | #DIV/0! |
| | Dec-17 | 9 | 0 | 0 | 0 | 0 | #DIV/0! |
| | Nov-17 | 19 | 0 | 65 | 0 | 0 | -100.00 |
| | Oct-17 | 20 | 101 | 57 | 5 | 3 | 18.74 |
| | Sep-17 | 13 | 85 | 114 | 7 | 3 | -87.47 |
| | Aug-17 | 29 | 678 | 112 | 23 | 22 | 40.85 |
| | Jul-17 | 27 | 481 | 83 | 18 | 16 | -62.68 |
| | Jun-17 | 30 | 1288 | 569 | 43 | 43 | -19.05 |
| | May-17 | 31 | 1590 | 678 | 51 | 51 | -1.49 |
| | Apr-17 | 30 | 1613 | 612 | 54 | 54 | -11.53 |
| | Mar-17 | 31 | 1822 | 1034 | 59 | 59 | -15.07 |
| | Feb-17 | 28 | 2144 | 1529 | 77 | 77 | -26.20 |
| | Jan-17 | 31 | 2903 | 2200 | 94 | 94 | -0.99 |
| | Dec-16 | 31 | 2930 | 2402 | 95 | 95 | -30.85 |
| | Nov-16 | 30 | 4234 | 2560 | 141 | 141 | 49.61 |
| | Oct-16 | 31 | 2828 | 1654 | 91 | 91 | 19.39 |
| | Sep-16 | 30 | 2367 | 1696 | 79 | 79 | -2.38 |
| | Aug-16 | 31 | 2423 | 209 | 78 | 78 | -8.91 |
| | Jul-16 | 31 | 2658 | 733 | 86 | 86 | -17.23 |
| | Jun-16 | 30 | 3209 | 4 | 107 | 107 | -16.67 |
| | May-16 | 31 | 3848 | 1010 | 124 | 124 | -4.04 |
| | Apr-16 | 30 | 4007 | 3762 | 134 | 134 | -9.68 |
| | Mar-16 | 30 | 4433 | 4404 | 148 | 143 | 6.18 |
| | Feb-16 | 29 | 4172 | 3931 | 144 | 144 | -20.68 |
| | Jan-16 | 31 | 5256 | 4743 | 170 | 170 | -2.36 |
| | Dec-15 | 31 | 5379 | 4414 | 174 | 174 | -0.88 |
| | Nov-15 | 30 | 5423 | 4639 | 181 | 181 | -10.21 |
| | Oct-15 | 31 | 6035 | 5119 | 195 | 195 | -5.67 |
| | Sep-15 | 30 | 6393 | 6030 | 213 | 213 | -14.55 |
| | Aug-15 | 31 | 7476 | 6227 | 241 | 241 | 4.34 |

AUSTRALIS TMS INC. - Pintard 28H #2



Pintard 28H #2

API # 23-157-22055-1000

COUNTY: WILKINSON

SEC 28, 4, T2N, R1E

FIELD: PEARL RIVER FIELD

MD = 20,807

Horiz. Length ~ 8,215

TVD = 12,592

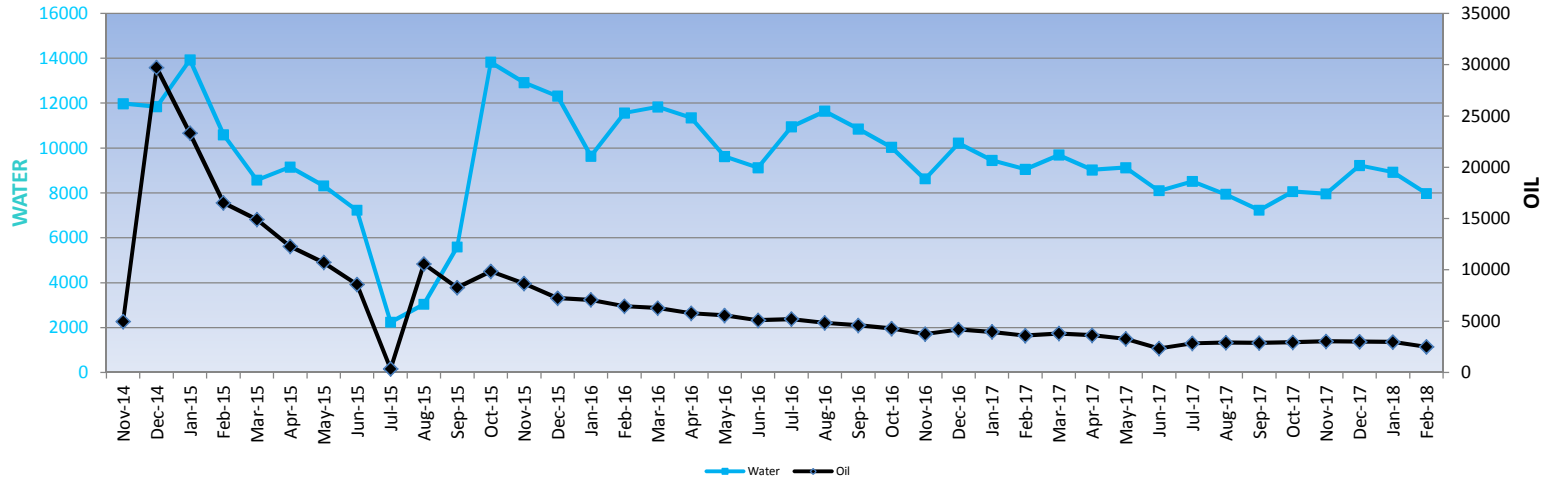
Perf Interval = 12,725 - 20,773

TOTAL PRODUCTION: 295,783 bbls **DAYS PRODUCED: 1254**

| Test Date | Oil | Water |
|-----------|-----|-------|
| 9/9/2014 | 477 | 603 |

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 2018 | 43 | 72 | 72 | 18232.27 |
| | Jan-18 | 31 | 11 | 0 | 0 | 0 | -99.38 |
| | Dec-17 | 31 | 1771 | 862 | 57 | 57 | -11.82 |
| | Nov-17 | 30 | 2007 | 1116 | 67 | 67 | -34.14 |
| | Oct-17 | 31 | 3045 | 1398 | 98 | 98 | 6.28 |
| | Sep-17 | 30 | 2863 | 1324 | 95 | 95 | 35.72 |
| | Aug-17 | 31 | 2108 | 1104 | 68 | 68 | -22.90 |
| | Jul-17 | 31 | 2732 | 1274 | 88 | 88 | -4.44 |
| | Jun-17 | 30 | 2857 | 1262 | 95 | 95 | -2.30 |
| | May-17 | 31 | 2922 | 1170 | 94 | 94 | -0.55 |
| | Apr-17 | 30 | 2936 | 1244 | 98 | 98 | -7.45 |
| | Mar-17 | 31 | 3170 | 1344 | 102 | 102 | 11.82 |
| | Feb-17 | 28 | 2833 | 1249 | 101 | 101 | -14.58 |
| | Jan-17 | 31 | 3314 | 1693 | 107 | 107 | -9.64 |
| | Dec-16 | 31 | 3665 | 1570 | 118 | 118 | -12.76 |
| | Nov-16 | 30 | 4198 | 1605 | 140 | 140 | 80.58 |
| | Oct-16 | 20 | 2323 | 1568 | 116 | 75 | -39.64 |
| | Sep-16 | 30 | 3846 | 2223 | 128 | 128 | -3.27 |
| | Aug-16 | 31 | 3973 | 2043 | 128 | 128 | -9.65 |
| | Jul-16 | 31 | 4394 | 2646 | 142 | 142 | 0.64 |
| | Jun-16 | 30 | 4363 | 2193 | 145 | 145 | -21.66 |
| | May-16 | 31 | 5565 | 2410 | 180 | 180 | 91.04 |
| | Apr-16 | 21 | 2911 | 1643 | 139 | 97 | -39.47 |
| | Mar-16 | 31 | 4806 | 3040 | 155 | 155 | -7.50 |
| | Feb-16 | 29 | 5192 | 2738 | 179 | 179 | -2.97 |
| | Jan-16 | 31 | 5347 | 3210 | 172 | 172 | -10.92 |
| | Dec-15 | 31 | 5998 | 2968 | 193 | 193 | -3.95 |
| | Nov-15 | 30 | 6240 | 2858 | 208 | 208 | -4.10 |
| | Oct-15 | 31 | 6502 | 2865 | 210 | 210 | -6.16 |
| | Sep-15 | 30 | 6924 | 3225 | 231 | 231 | -15.57 |
| | Aug-15 | 31 | 8195 | 4441 | 264 | 264 | 11.07 |

AUSTRALIS TMS INC. - Sabine 12H #1



SABINE 12H #1
 API # 23-005-20796-1000
 COUNTY: AMITE
 SEC 12, 1, T2N, R3E
 FIELD: PEARL RIVER FIELD

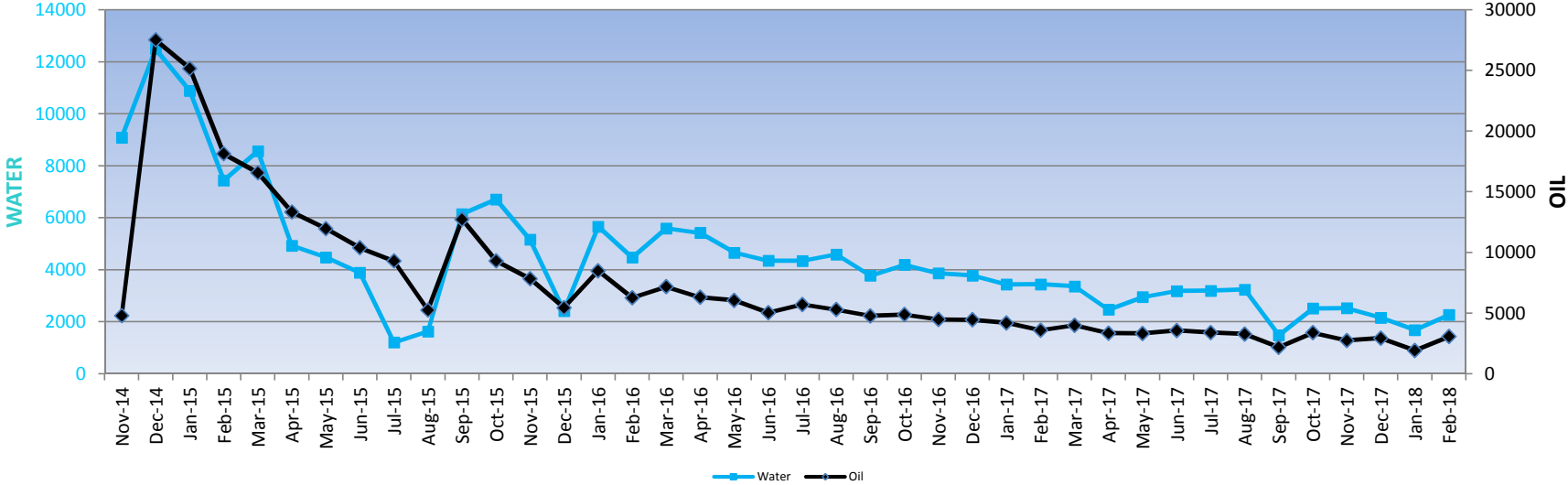
MD = 18,807 Horiz. Length ~ 7,188
 TVD = 11,619 Perf Interval = 11,964 - 18,779

TOTAL PRODUCTION: 272,562 bbls **DAYS PRODUCED: 1163**

Test Date Oil Water
 11/23/2014 504 816

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|-------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 2484 | 7965 | 89 | 89 | -16.14 |
| | Jan-18 | 31 | 2960 | 8929 | 95 | 95 | -0.94 |
| | Dec-17 | 31 | 2986 | 9228 | 96 | 96 | -1.42 |
| | Nov-17 | 30 | 3027 | 7954 | 101 | 101 | 2.71 |
| | Oct-17 | 31 | 2945 | 8061 | 95 | 95 | 2.76 |
| | Sep-17 | 30 | 2864 | 7230 | 95 | 95 | -1.38 |
| | Aug-17 | 31 | 2902 | 7933 | 94 | 94 | 1.79 |
| | Jul-17 | 31 | 2849 | 8512 | 92 | 92 | 21.56 |
| | Jun-17 | 30 | 2342 | 8091 | 78 | 78 | -28.76 |
| | May-17 | 31 | 3285 | 9120 | 106 | 106 | -8.94 |
| | Apr-17 | 30 | 3605 | 9025 | 120 | 120 | -4.98 |
| | Mar-17 | 31 | 3791 | 9687 | 122 | 122 | 5.82 |
| | Feb-17 | 28 | 3580 | 9054 | 128 | 128 | -9.34 |
| | Jan-17 | 31 | 3946 | 9454 | 127 | 127 | -5.89 |
| | Dec-16 | 31 | 4190 | 10215 | 135 | 135 | 11.42 |
| | Nov-16 | 30 | 3758 | 8618 | 125 | 125 | -12.42 |
| | Oct-16 | 30 | 4288 | 10030 | 143 | 138 | -6.56 |
| | Sep-16 | 30 | 4586 | 10850 | 153 | 153 | -5.36 |
| | Aug-16 | 31 | 4842 | 11641 | 156 | 156 | -6.83 |
| | Jul-16 | 31 | 5193 | 10949 | 168 | 168 | 2.25 |
| | Jun-16 | 30 | 5075 | 9122 | 169 | 169 | -8.71 |
| | May-16 | 31 | 5555 | 9624 | 179 | 179 | -3.66 |
| | Apr-16 | 30 | 5762 | 11349 | 192 | 192 | -8.14 |
| | Mar-16 | 31 | 6268 | 11830 | 202 | 202 | -2.92 |
| | Feb-16 | 29 | 6452 | 11563 | 222 | 222 | -8.76 |
| | Jan-16 | 31 | 7066 | 9635 | 228 | 228 | -2.49 |
| | Dec-15 | 31 | 7241 | 12313 | 234 | 234 | -16.57 |
| | Nov-15 | 30 | 8673 | 12921 | 289 | 289 | -12.17 |
| | Oct-15 | 31 | 9867 | 13824 | 318 | 318 | 19.31 |
| | Sep-15 | 30 | 8264 | 5584 | 275 | 275 | -21.81 |
| | Aug-15 | 26 | 10561 | 3033 | 406 | 341 | 2847.83 |
| | Jul-15 | 3 | 358 | 2241 | 119 | 12 | -95.83 |
| | Jun-15 | 30 | 8580 | 7222 | 286 | 286 | -19.98 |
| | May-15 | 31 | 10714 | 8314 | 346 | 346 | -12.90 |
| | Apr-15 | 30 | 12292 | 9153 | 410 | 410 | -17.61 |
| | Mar-15 | 31 | 14908 | 8571 | 481 | 481 | -9.86 |
| | Feb-15 | 28 | 16528 | 10591 | 590 | 590 | -29.16 |
| | Jan-15 | 31 | 23313 | 13925 | 752 | 752 | -21.57 |
| | Dec-14 | 31 | 29701 | 11841 | 958 | 958 | 498.26 |
| | Nov-14 | 11 | 4961 | 11973 | 451 | 165 | 100.00 |

AUSTRALIS TMS INC. - Sabine 12H #2



SABINE 12H #2

API # 23-005-20797-1000

COUNTY: AMITE

SEC 12, 14, T2N, R3E

FIELD: PEARL RIVER FIELD

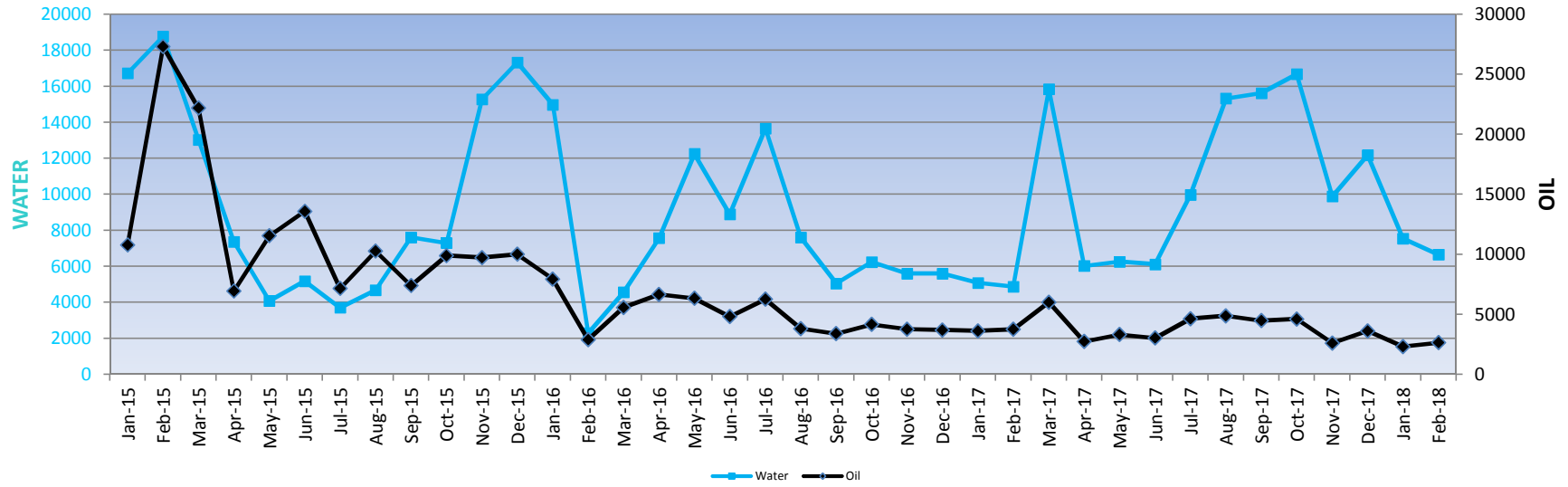
MD = 19,544 Horiz. Length ~ 7,677
 TVD = 11,867 Perf Interval = 12,093 - 19,518

TOTAL PRODUCTION: 291,663 bbls DAYS PRODUCED: 1182

| Test Date | Oil | Water |
|------------|-----|-------|
| 11/23/2014 | 240 | 819 |

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|--------------------------------|---|
| TMS | Feb-18 | 28 | 3068 | 2267 | 110 | 110 | 59.34 |
| | Jan-18 | 30 | 1924 | 1685 | 64 | 62 | -34.52 |
| | Dec-17 | 31 | 2936 | 2160 | 95 | 95 | 6.61 |
| | Nov-17 | 30 | 2752 | 2527 | 92 | 92 | -18.66 |
| | Oct-17 | 31 | 3381 | 2515 | 109 | 109 | 53.78 |
| | Sep-17 | 25 | 2197 | 1485 | 88 | 73 | -32.98 |
| | Aug-17 | 31 | 3276 | 3241 | 106 | 106 | -3.66 |
| | Jul-17 | 31 | 3398 | 3193 | 110 | 110 | -4.70 |
| | Jun-17 | 30 | 3563 | 3182 | 119 | 119 | 7.05 |
| | May-17 | 31 | 3326 | 2952 | 107 | 107 | -0.55 |
| | Apr-17 | 30 | 3342 | 2469 | 111 | 111 | -16.47 |
| | Mar-17 | 31 | 3998 | 3367 | 129 | 129 | 11.32 |
| | Feb-17 | 28 | 3589 | 3445 | 128 | 128 | -14.36 |
| | Jan-17 | 31 | 4188 | 3436 | 135 | 135 | -5.91 |
| | Dec-16 | 31 | 4448 | 3785 | 143 | 143 | -0.98 |
| | Nov-16 | 30 | 4489 | 3866 | 150 | 150 | -8.06 |
| | Oct-16 | 31 | 4879 | 4194 | 157 | 157 | 2.11 |
| | Sep-16 | 30 | 4775 | 3775 | 159 | 159 | -9.85 |
| | Aug-16 | 31 | 5293 | 4591 | 171 | 171 | -7.34 |
| | Jul-16 | 31 | 5708 | 4348 | 184 | 184 | 13.08 |
| | Jun-16 | 29 | 5044 | 4351 | 174 | 168 | -16.74 |
| | May-16 | 31 | 6054 | 4659 | 195 | 195 | -4.02 |
| | Apr-16 | 30 | 6303 | 5420 | 210 | 210 | -12.18 |
| | Mar-16 | 31 | 7172 | 5595 | 231 | 231 | 14.20 |
| | Feb-16 | 29 | 6276 | 4476 | 216 | 216 | -26.15 |

AUSTRALIS TMS INC. - Ash 13H #1



Ash 13H #1

API # 23-005-20802-1000

COUNTY: AMITE

SEC 13, 5, T1N, R2E

FIELD: PEARL RIVER FIELD

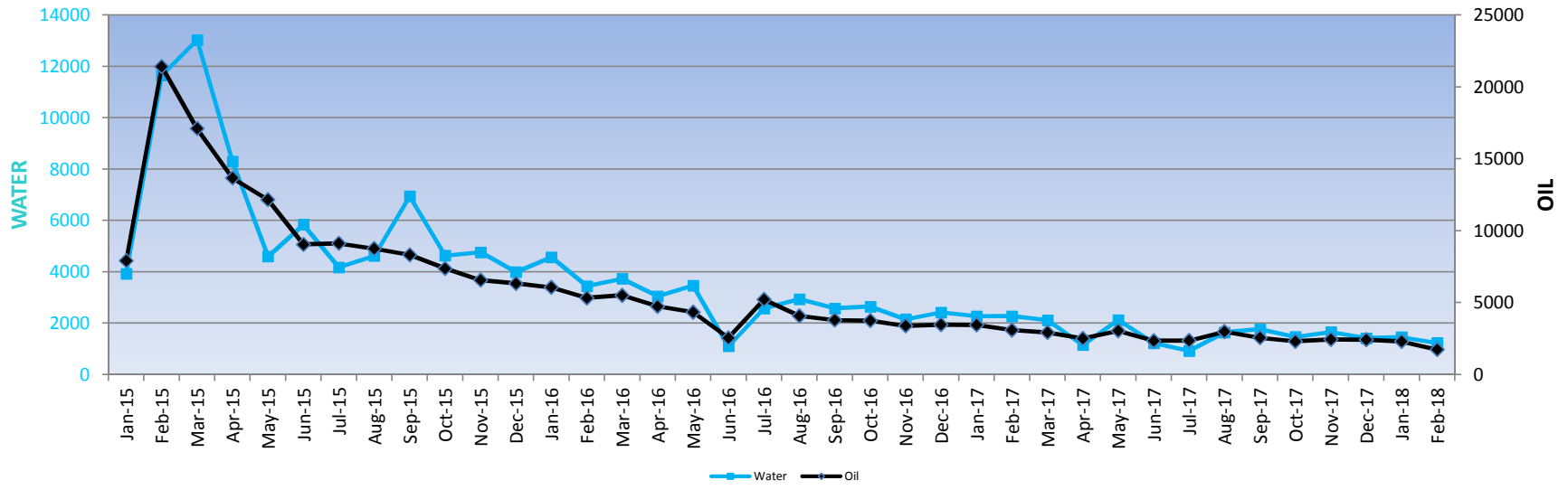
MD = 19,909 Horiz. Length ~ 7,502
TVD = 12,407 Perf Interval = 12,808 - 19,874

TOTAL PRODUCTION: 258,163 bbls **DAYS PRODUCED: 1101**

Test Date Oil Water
1/24/2015 470 165

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|-------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 2635 | 6648 | 94 | 94 | 13.74 |
| | Jan-18 | 31 | 2315 | 7546 | 75 | 75 | -35.95 |
| | Dec-17 | 29 | 3612 | 12174 | 125 | 117 | 38.83 |
| | Nov-17 | 23 | 2600 | 9883 | 113 | 87 | -43.54 |
| | Oct-17 | 31 | 4602 | 16677 | 148 | 148 | 2.79 |
| | Sep-17 | 30 | 4474 | 15624 | 149 | 149 | -8.24 |
| | Aug-17 | 31 | 4872 | 15325 | 157 | 157 | 5.11 |
| | Jul-17 | 31 | 4632 | 9968 | 149 | 149 | 53.02 |
| | Jun-17 | 30 | 3025 | 6107 | 101 | 101 | -8.84 |
| | May-17 | 31 | 3316 | 6255 | 107 | 107 | 21.38 |
| | Apr-17 | 30 | 2730 | 6025 | 91 | 91 | -54.51 |
| | Mar-17 | 31 | 5997 | 15838 | 193 | 193 | 59.94 |
| | Feb-17 | 28 | 3747 | 4874 | 134 | 134 | 3.49 |
| | Jan-17 | 31 | 3618 | 5077 | 117 | 117 | -1.78 |
| | Dec-16 | 31 | 3681 | 5598 | 119 | 119 | -2.17 |
| | Nov-16 | 30 | 3760 | 5594 | 125 | 125 | -9.64 |
| | Oct-16 | 31 | 4158 | 6237 | 134 | 134 | 22.82 |
| | Sep-16 | 25 | 3383 | 5053 | 135 | 113 | -11.20 |
| | Aug-16 | 31 | 3807 | 7606 | 123 | 123 | -39.19 |
| | Jul-16 | 31 | 6256 | 13656 | 202 | 202 | 30.11 |
| | Jun-16 | 30 | 4805 | 8896 | 160 | 160 | -24.10 |
| | May-16 | 31 | 6326 | 12252 | 204 | 204 | -5.01 |
| | Apr-16 | 26 | 6655 | 7570 | 256 | 222 | 19.29 |
| | Mar-16 | 30 | 5575 | 4557 | 186 | 180 | 93.11 |
| | Feb-16 | 24 | 2885 | 2288 | 120 | 99 | -63.68 |
| | Jan-16 | 31 | 7938 | 14976 | 256 | 256 | -20.69 |
| | Dec-15 | 31 | 10001 | 17327 | 323 | 323 | 2.88 |
| | Nov-15 | 30 | 9714 | 15275 | 324 | 324 | -1.91 |
| | Oct-15 | 29 | 9896 | 7296 | 341 | 319 | 33.71 |

AUSTRALIS TMS INC. - Ash 13H #2



Ash 13H #2

API # 23-005-20803-1000

COUNTY: AMITE

SEC 13, 20, T1N, R2E

FIELD: PEARL RIVER FIELD

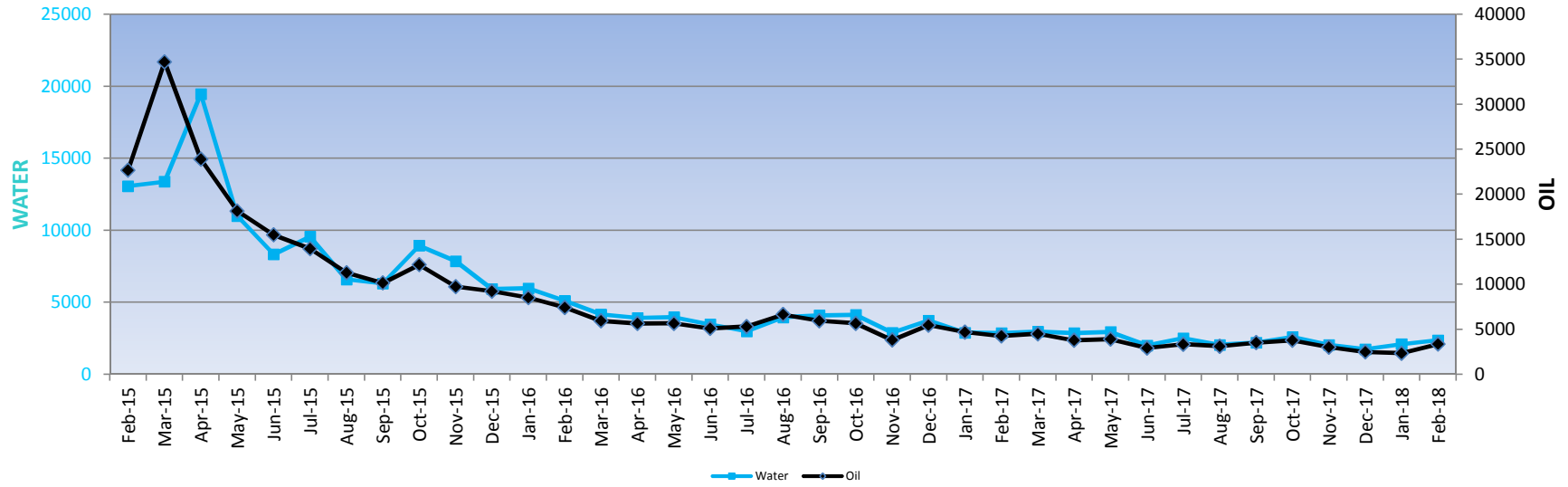
MD = 20,000 Horiz. Length ~ 5,255
TVD = 14,745 Perf Interval = 12,792 - 19,986

TOTAL PRODUCTION: 216,405 bbls **DAYS PRODUCED: 1133**

Test Date Oil Water
1/24/2015 684 818

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 1735 | 1231 | 62 | 62 | -24.55 |
| | Jan-18 | 31 | 2298 | 1456 | 74 | 74 | -5.03 |
| | Dec-17 | 31 | 2418 | 1414 | 78 | 78 | -1.01 |
| | Nov-17 | 30 | 2441 | 1654 | 81 | 81 | 5.59 |
| | Oct-17 | 31 | 2310 | 1465 | 75 | 75 | -9.76 |
| | Sep-17 | 30 | 2558 | 1769 | 85 | 85 | -14.37 |
| | Aug-17 | 31 | 2985 | 1639 | 96 | 96 | 26.66 |
| | Jul-17 | 31 | 2355 | 919 | 76 | 76 | 0.02 |
| | Jun-17 | 30 | 2353 | 1223 | 78 | 78 | -22.78 |
| | May-17 | 31 | 3045 | 2126 | 98 | 98 | 21.23 |
| | Apr-17 | 19 | 2510 | 1152 | 132 | 84 | -14.04 |
| | Mar-17 | 31 | 2918 | 2113 | 94 | 94 | -5.81 |
| | Feb-17 | 28 | 3096 | 2274 | 111 | 111 | -10.20 |
| | Jan-17 | 31 | 3445 | 2273 | 111 | 111 | -0.71 |
| | Dec-16 | 31 | 3467 | 2418 | 112 | 112 | 2.32 |
| | Nov-16 | 30 | 3386 | 2154 | 113 | 113 | -9.72 |
| | Oct-16 | 31 | 3748 | 2643 | 121 | 121 | -1.18 |
| | Sep-16 | 30 | 3790 | 2575 | 126 | 126 | -6.99 |
| | Aug-16 | 31 | 4072 | 2936 | 131 | 131 | -21.94 |
| | Jul-16 | 31 | 5213 | 2577 | 168 | 168 | 104.61 |
| | Jun-16 | 26 | 2546 | 1105 | 98 | 85 | -41.34 |
| | May-16 | 31 | 4337 | 3465 | 140 | 140 | -8.51 |
| | Apr-16 | 30 | 4737 | 3047 | 158 | 158 | -13.94 |
| | Mar-16 | 31 | 5500 | 3730 | 177 | 177 | 3.27 |
| | Feb-16 | 29 | 5322 | 3441 | 184 | 184 | -12.29 |
| | Jan-16 | 31 | 6063 | 4570 | 196 | 196 | -4.26 |
| | Dec-15 | 31 | 6328 | 3990 | 204 | 204 | -3.62 |
| | Nov-15 | 30 | 6561 | 4760 | 219 | 219 | -11.14 |
| | Oct-15 | 31 | 7378 | 4633 | 238 | 238 | -11.36 |
| | Sep-15 | 30 | 8318 | 6940 | 277 | 277 | -5.04 |
| | Aug-15 | 30 | 8753 | 4623 | 292 | 282 | -4.04 |

AUSTRALIS TMS INC. - Mathis 29-17H #1



Mathis 29-17H #1
 API # 23-005-20857-1000
 COUNTY: AMITE
 SEC 29, 17, T1N, R5E
 FIELD: ALFRED C. MOORE FIELD

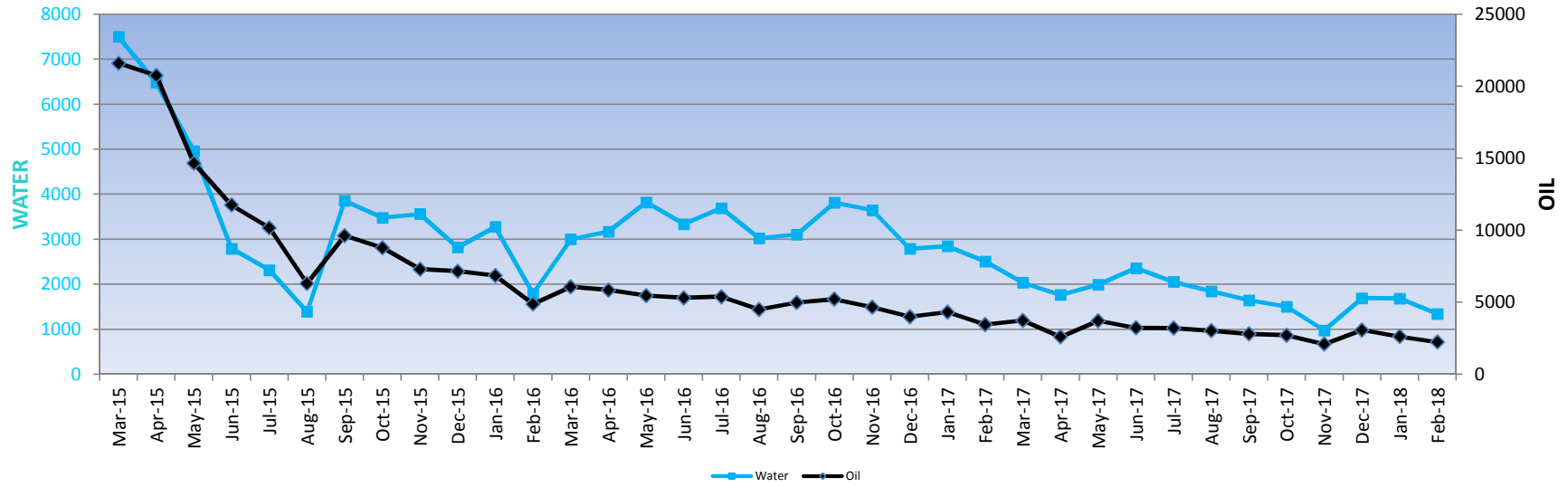
MD = 21,728 Horiz. Length ~ 9,704
 TVD = 12,024 Perf Interval = 12,576' - 21,657'

TOTAL PRODUCTION: 301,446 bbls DAYS PRODUCED: 1117

Test Date Oil Water
 2/10/2015 696 1680

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|-------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 3358 | 2369 | 120 | 120 | 42.97 |
| | Jan-18 | 30 | 2347 | 2095 | 78 | 76 | -5.77 |
| | Dec-17 | 31 | 2489 | 1745 | 80 | 80 | -17.50 |
| | Nov-17 | 30 | 3015 | 2049 | 101 | 101 | -20.08 |
| | Oct-17 | 31 | 3770 | 2595 | 122 | 122 | 7.09 |
| | Sep-17 | 30 | 3518 | 2199 | 117 | 117 | 13.26 |
| | Aug-17 | 31 | 3104 | 2048 | 100 | 100 | -7.02 |
| | Jul-17 | 31 | 3336 | 2508 | 108 | 108 | 14.28 |
| | Jun-17 | 30 | 2917 | 2005 | 97 | 97 | -25.41 |
| | May-17 | 31 | 3908 | 2938 | 126 | 126 | 3.64 |
| | Apr-17 | 30 | 3768 | 2861 | 126 | 126 | -16.22 |
| | Mar-17 | 31 | 4494 | 2958 | 145 | 145 | 5.42 |
| | Feb-17 | 28 | 4260 | 2865 | 152 | 152 | -9.14 |
| | Jan-17 | 31 | 4685 | 2887 | 151 | 151 | -14.19 |
| | Dec-16 | 31 | 5456 | 3730 | 176 | 176 | 43.18 |
| | Nov-16 | 30 | 3808 | 2895 | 127 | 127 | -32.61 |
| | Oct-16 | 31 | 5647 | 4126 | 182 | 182 | -5.14 |
| | Sep-16 | 30 | 5949 | 4091 | 198 | 198 | -10.38 |
| | Aug-16 | 31 | 6633 | 3953 | 214 | 214 | 24.89 |
| | Jul-16 | 31 | 5307 | 2988 | 171 | 171 | 4.21 |
| | Jun-16 | 30 | 5089 | 3462 | 170 | 170 | -10.11 |
| | May-16 | 31 | 5657 | 3968 | 182 | 182 | 0.18 |
| | Apr-16 | 27 | 5643 | 3919 | 209 | 188 | -4.96 |
| | Mar-16 | 31 | 5933 | 4154 | 191 | 191 | -20.07 |
| | Feb-16 | 29 | 7418 | 5108 | 256 | 256 | -12.92 |
| | Jan-16 | 31 | 8512 | 5963 | 275 | 275 | -7.79 |
| | Dec-15 | 31 | 9224 | 5921 | 298 | 298 | -5.34 |
| | Nov-15 | 30 | 9737 | 7856 | 325 | 325 | -20.10 |
| | Oct-15 | 31 | 12177 | 8937 | 393 | 393 | 19.97 |
| | Sep-15 | 30 | 10143 | 6305 | 338 | 338 | -10.15 |

AUSTRALIS TMS INC. - Longleaf 29H #1



Longleaf 29H #1
 API # 23-005-20794-1000
 COUNTY: AMITE
 SEC 29, 26, T2N, R4E
 FIELD: PEARL RIVER

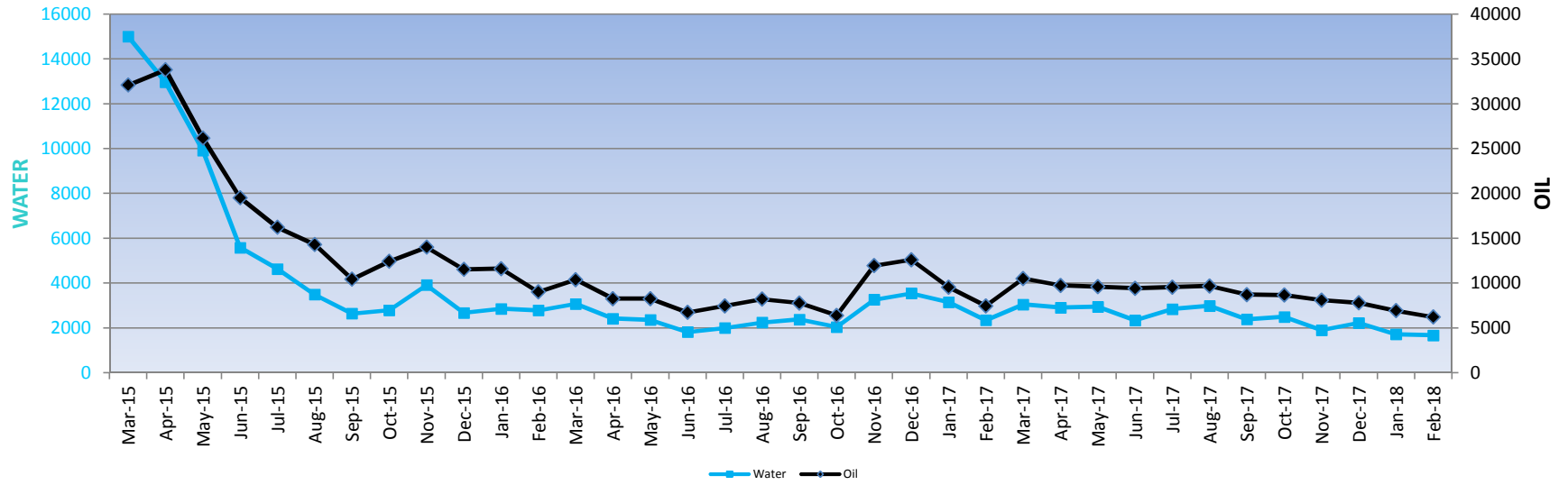
MD = 19,119 Horiz. Length ~ 7,436
 TVD = 11,683 Perf Interval = 12,096' - 19,051'

TOTAL PRODUCTION: 224,073 bbls DAYS PRODUCED: 1073

Test Date Oil Water
 3/25/2015 1035 774

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 2241 | 1345 | 80 | 80 | -14.46 |
| | Jan-18 | 31 | 2618 | 1683 | 84 | 84 | -14.98 |
| | Dec-17 | 31 | 3077 | 1692 | 99 | 99 | 46.63 |
| | Nov-17 | 30 | 2097 | 975 | 70 | 70 | -22.56 |
| | Oct-17 | 31 | 2706 | 1503 | 87 | 87 | -3.56 |
| | Sep-17 | 30 | 2804 | 1645 | 93 | 93 | -7.19 |
| | Aug-17 | 31 | 3019 | 1845 | 97 | 97 | -5.72 |
| | Jul-17 | 31 | 3200 | 2056 | 103 | 103 | -0.75 |
| | Jun-17 | 28 | 3222 | 2360 | 115 | 107 | -13.50 |
| | May-17 | 31 | 3722 | 1992 | 120 | 120 | 43.22 |
| | Apr-17 | 25 | 2597 | 1766 | 104 | 87 | -30.52 |
| | Mar-17 | 31 | 3735 | 2036 | 120 | 120 | 8.06 |
| | Feb-17 | 28 | 3454 | 2507 | 123 | 123 | -19.99 |
| | Jan-17 | 31 | 4314 | 2847 | 139 | 139 | 7.77 |
| | Dec-16 | 31 | 4000 | 2788 | 129 | 129 | -14.19 |
| | Nov-16 | 30 | 4658 | 3647 | 155 | 155 | -10.73 |
| | Oct-16 | 31 | 5214 | 3814 | 168 | 168 | 4.54 |
| | Sep-16 | 28 | 4984 | 3107 | 178 | 166 | 10.80 |
| | Aug-16 | 28 | 4495 | 3025 | 161 | 145 | -16.65 |
| | Jul-16 | 31 | 5389 | 3691 | 174 | 174 | 1.55 |
| | Jun-16 | 30 | 5303 | 3340 | 177 | 177 | -3.14 |
| | May-16 | 31 | 5471 | 3821 | 176 | 176 | -6.42 |
| | Apr-16 | 30 | 5842 | 3173 | 195 | 195 | -3.87 |
| | Mar-16 | 31 | 6073 | 3002 | 196 | 196 | 24.23 |
| | Feb-16 | 26 | 4885 | 1798 | 188 | 168 | -28.72 |
| | Jan-16 | 31 | 6848 | 3278 | 221 | 221 | -4.35 |
| | Dec-15 | 31 | 7154 | 2822 | 231 | 231 | -2.04 |
| | Nov-15 | 30 | 7298 | 3560 | 243 | 243 | -17.01 |
| | Oct-15 | 31 | 8787 | 3481 | 283 | 283 | -8.80 |

AUSTRALIS TMS INC. - Longleaf 29H #2



Longleaf 29H #2
 API # 23-005-20795-1000
 COUNTY: AMITE
 SEC 29, 42, T2N, R4E
 FIELD: PEARL RIVER

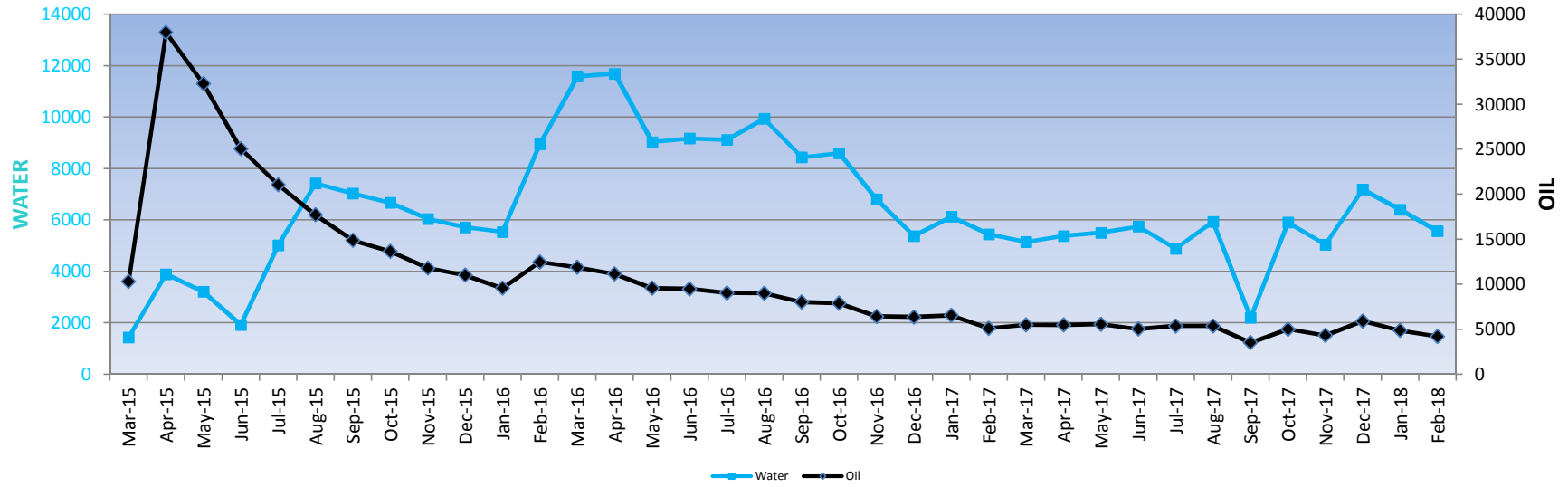
MD = 19,345 Horiz. Length ~ 7,423
 TVD = 11,922 Perf Interval = 12,194' - 19,332'

TOTAL PRODUCTION: 421,099 bbls DAYS PRODUCED: 1082

Test Date Oil Water
 3/25/2015 1444 249

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|-------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 6213 | 1668 | 222 | 222 | -10.29 |
| | Jan-18 | 31 | 6921 | 1716 | 223 | 223 | -11.31 |
| | Dec-17 | 31 | 7798 | 2225 | 252 | 252 | -3.78 |
| | Nov-17 | 30 | 8099 | 1902 | 270 | 270 | -6.61 |
| | Oct-17 | 31 | 8666 | 2495 | 280 | 280 | -0.61 |
| | Sep-17 | 30 | 8713 | 2384 | 290 | 290 | -10.06 |
| | Aug-17 | 31 | 9681 | 2986 | 312 | 312 | 1.31 |
| | Jul-17 | 31 | 9549 | 2841 | 308 | 308 | 1.30 |
| | Jun-17 | 30 | 9420 | 2337 | 314 | 314 | -1.86 |
| | May-17 | 31 | 9592 | 2942 | 309 | 309 | -1.60 |
| | Apr-17 | 30 | 9741 | 2908 | 325 | 325 | -7.42 |
| | Mar-17 | 31 | 10514 | 3050 | 339 | 339 | 40.94 |
| | Feb-17 | 28 | 7455 | 2348 | 266 | 266 | -22.02 |
| | Jan-17 | 29 | 9553 | 3154 | 329 | 308 | -24.26 |
| | Dec-16 | 31 | 12603 | 3542 | 407 | 407 | 5.39 |
| | Nov-16 | 30 | 11950 | 3260 | 398 | 398 | 86.50 |
| | Oct-16 | 25 | 6403 | 2041 | 256 | 207 | -17.74 |
| | Sep-16 | 30 | 7778 | 2376 | 259 | 259 | -5.32 |
| | Aug-16 | 31 | 8209 | 2242 | 265 | 265 | 10.12 |
| | Jul-16 | 31 | 7449 | 1998 | 240 | 240 | 10.59 |
| | Jun-16 | 30 | 6731 | 1817 | 224 | 224 | -18.55 |
| | May-16 | 31 | 8258 | 2360 | 266 | 266 | -0.11 |
| | Apr-16 | 30 | 8261 | 2416 | 275 | 275 | -20.46 |
| | Mar-16 | 31 | 10379 | 3075 | 335 | 335 | 15.04 |
| | Feb-16 | 29 | 9016 | 2782 | 311 | 311 | -22.34 |
| | Jan-16 | 31 | 11601 | 2857 | 374 | 374 | 0.59 |
| | Dec-15 | 31 | 11524 | 2672 | 372 | 372 | -17.79 |
| | Nov-15 | 30 | 14007 | 3917 | 467 | 467 | 12.60 |
| | Oct-15 | 29 | 12431 | 2790 | 429 | 401 | 18.97 |
| | Sep-15 | 30 | 10441 | 2643 | 348 | 348 | -27.09 |
| | Aug-15 | 31 | 14309 | 3493 | 462 | 462 | -11.90 |

AUSTRALIS TMS INC. - Lawson 25-13H #1



Lawson 25-13H #1
 API # 23-005-20804-1000
 COUNTY: AMITE
 SEC 25, 13, T1N, R5E
 FIELD: ALFRED C. MOORE

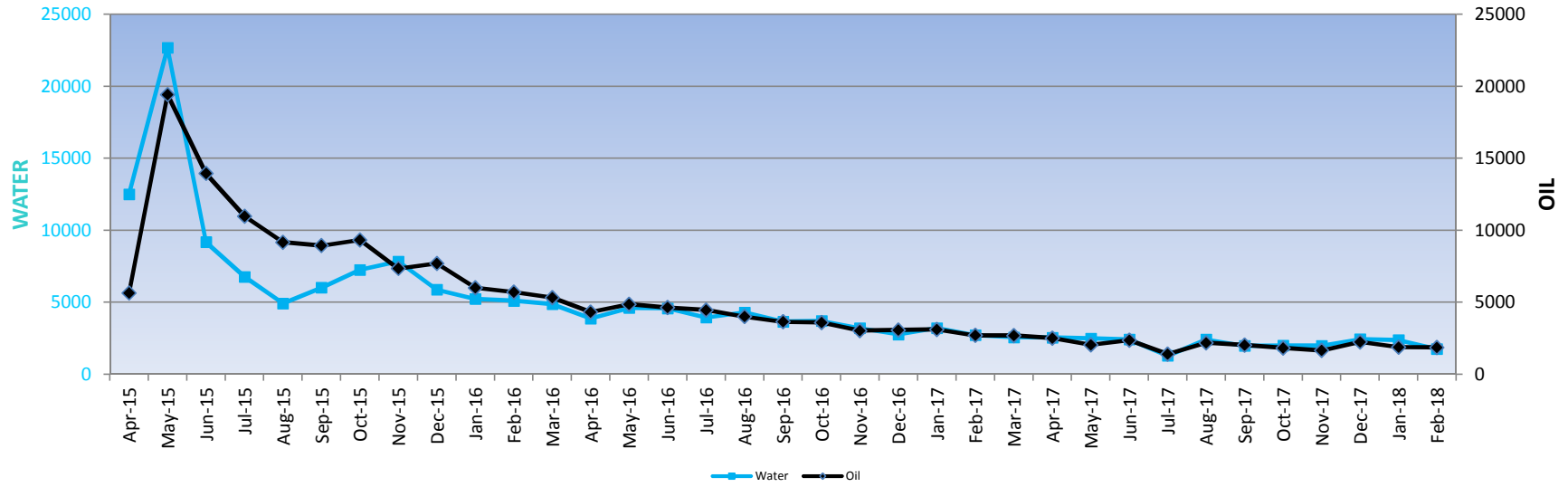
MD = 22,075 Horiz. Length ~ 10,375
 TVD = 11,700 Perf Interval = 12,205' - 21,959'

TOTAL PRODUCTION: 378,392 bbls DAYS PRODUCED: 1075

Test Date Oil Water
 3/18/2015 1294 992

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|-------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 4211 | 5569 | 150 | 150 | -13.49 |
| | Jan-18 | 31 | 4864 | 6407 | 157 | 157 | -17.72 |
| | Dec-17 | 31 | 5907 | 7187 | 191 | 191 | 36.55 |
| | Nov-17 | 30 | 4323 | 5044 | 144 | 144 | -13.96 |
| | Oct-17 | 31 | 5021 | 5903 | 162 | 162 | 42.62 |
| | Sep-17 | 30 | 3518 | 2199 | 117 | 117 | -34.45 |
| | Aug-17 | 31 | 5363 | 5932 | 173 | 173 | -0.26 |
| | Jul-17 | 31 | 5373 | 4886 | 173 | 173 | 6.83 |
| | Jun-17 | 30 | 5026 | 5745 | 168 | 168 | -9.75 |
| | May-17 | 31 | 5565 | 5503 | 180 | 180 | 1.54 |
| | Apr-17 | 30 | 5477 | 5381 | 183 | 183 | -0.25 |
| | Mar-17 | 31 | 5487 | 5146 | 177 | 177 | 7.43 |
| | Feb-17 | 28 | 5104 | 5451 | 182 | 182 | -21.97 |
| | Jan-17 | 31 | 6536 | 6128 | 211 | 211 | 2.74 |
| | Dec-16 | 31 | 6357 | 5381 | 205 | 205 | -1.10 |
| | Nov-16 | 30 | 6423 | 6808 | 214 | 214 | -18.73 |
| | Oct-16 | 31 | 7898 | 8602 | 255 | 255 | -1.58 |
| | Sep-16 | 30 | 8019 | 8439 | 267 | 267 | -10.91 |
| | Aug-16 | 31 | 8994 | 9935 | 290 | 290 | -0.53 |
| | Jul-16 | 31 | 9035 | 9113 | 291 | 291 | -4.91 |
| | Jun-16 | 30 | 9495 | 9169 | 317 | 317 | -0.75 |
| | May-16 | 31 | 9560 | 9031 | 308 | 308 | -14.24 |
| | Apr-16 | 30 | 11140 | 11688 | 371 | 371 | -6.31 |
| | Mar-16 | 31 | 11882 | 11581 | 383 | 383 | -4.86 |
| | Feb-16 | 29 | 12481 | 8953 | 430 | 430 | 30.40 |
| | Jan-16 | 27 | 9564 | 5540 | 354 | 309 | -13.28 |
| | Dec-15 | 31 | 11020 | 5718 | 355 | 355 | -6.69 |
| | Nov-15 | 30 | 11802 | 6047 | 393 | 393 | -13.59 |
| | Oct-15 | 31 | 13648 | 6669 | 440 | 440 | -8.32 |

AUSTRALIS TMS INC. - Reese 16H #1



Reese 16H #1

API # 23-005-20845-1000

COUNTY: AMITE

SEC 1 & 16, T1N, R2E

FIELD: PEARL RIVER

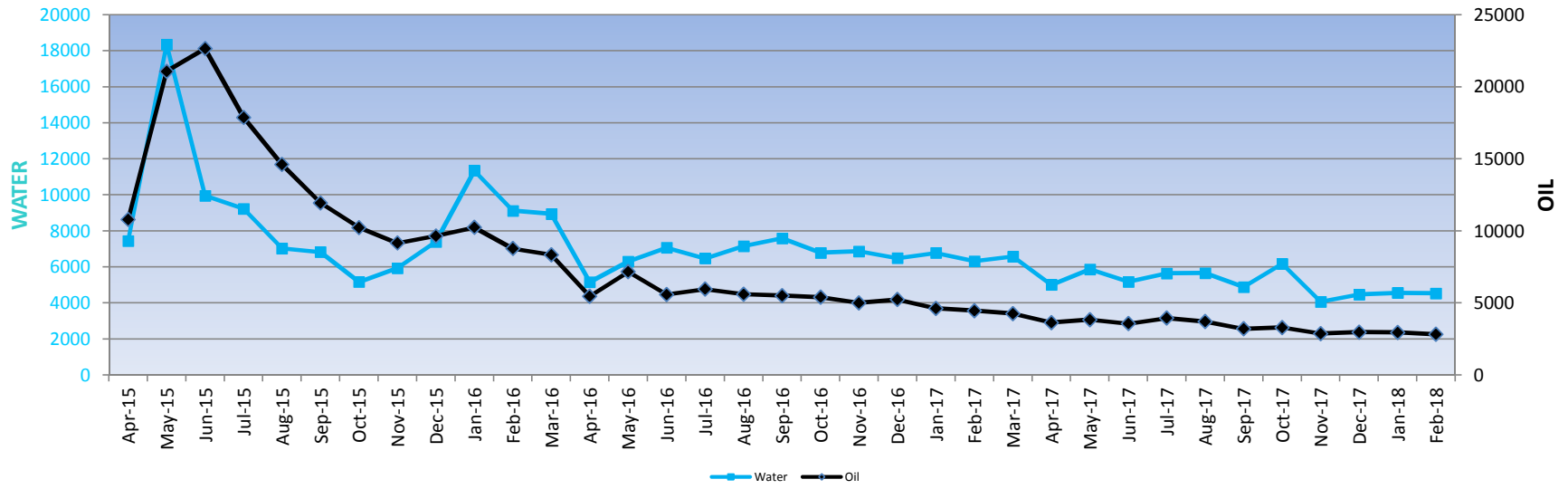
MD = 18,992 Horiz. Length ~ 6,731
TVD = 12,261 Perf Interval = 12,743' - 18,917'

TOTAL PRODUCTION: 175,622 bbls **DAYS PRODUCED: 1029**

Test Date Oil Water
5/5/2015 827 1025

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 1860 | 1755 | 66 | 66 | -1.55 |
| | Jan-18 | 31 | 1888 | 2382 | 61 | 61 | -15.96 |
| | Dec-17 | 31 | 2245 | 2441 | 72 | 72 | 35.56 |
| | Nov-17 | 30 | 1655 | 1985 | 55 | 55 | -9.13 |
| | Oct-17 | 31 | 1820 | 1993 | 59 | 59 | -10.01 |
| | Sep-17 | 30 | 2021 | 1975 | 67 | 67 | -7.74 |
| | Aug-17 | 31 | 2189 | 2419 | 71 | 71 | 56.58 |
| | Jul-17 | 15 | 1397 | 1289 | 93 | 45 | -40.97 |
| | Jun-17 | 30 | 2365 | 2421 | 79 | 79 | 15.68 |
| | May-17 | 31 | 2043 | 2485 | 66 | 66 | -18.57 |
| | Apr-17 | 30 | 2507 | 2554 | 84 | 84 | -6.77 |
| | Mar-17 | 31 | 2687 | 2569 | 87 | 87 | -0.66 |
| | Feb-17 | 28 | 2703 | 2717 | 97 | 97 | -13.15 |
| | Jan-17 | 31 | 3110 | 3212 | 100 | 100 | 1.20 |
| | Dec-16 | 31 | 3071 | 2768 | 99 | 99 | 1.02 |
| | Nov-16 | 30 | 3038 | 3203 | 101 | 101 | -15.60 |
| | Oct-16 | 31 | 3597 | 3704 | 116 | 116 | -1.49 |
| | Sep-16 | 30 | 3649 | 3657 | 122 | 122 | -8.98 |
| | Aug-16 | 31 | 4006 | 4302 | 129 | 129 | -10.20 |
| | Jul-16 | 31 | 4458 | 3948 | 144 | 144 | -3.78 |
| | Jun-16 | 30 | 4630 | 4576 | 154 | 154 | -4.94 |
| | May-16 | 31 | 4867 | 4611 | 157 | 157 | 12.56 |
| | Apr-16 | 26 | 4321 | 3872 | 166 | 144 | -18.91 |
| | Mar-16 | 31 | 5325 | 4875 | 172 | 172 | -6.74 |
| | Feb-16 | 29 | 5706 | 5099 | 197 | 197 | -5.08 |
| | Jan-16 | 31 | 6007 | 5238 | 194 | 194 | -21.99 |
| | Dec-15 | 31 | 7695 | 5877 | 248 | 248 | 4.69 |
| | Nov-15 | 28 | 7345 | 7835 | 262 | 245 | -21.33 |
| | Oct-15 | 31 | 9330 | 7261 | 301 | 301 | 4.35 |

AUSTRALIS TMS INC. - McIntosh 15H #1



McIntosh 15H #1
 API # 23-005-20843-1000
 COUNTY: AMITE
 SEC 16 & 2, T1N, R2E
 FIELD: PEARL RIVER

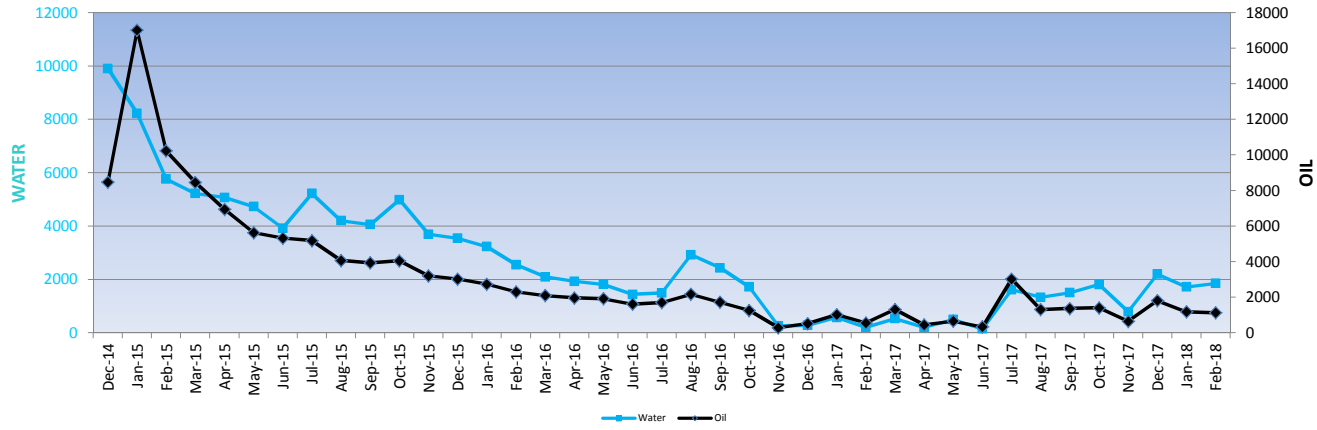
MD = 20,352 Horiz. Length ~ 8,113
 TVD = 12,239 Perf Interval = 12,708' - 20,293'

TOTAL PRODUCTION: 256,391 bbls DAYS PRODUCED: 1046

Test Date Oil Water
 5/5/2015 1057 650

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|-------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 2823 | 4533 | 101 | 101 | -4.44 |
| | Jan-18 | 31 | 2952 | 4555 | 95 | 95 | -0.54 |
| | Dec-17 | 31 | 2966 | 4474 | 96 | 96 | 3.24 |
| | Nov-17 | 30 | 2871 | 4066 | 96 | 96 | -12.98 |
| | Oct-17 | 31 | 3297 | 6174 | 106 | 106 | 2.93 |
| | Sep-17 | 30 | 3201 | 4889 | 107 | 107 | -13.71 |
| | Aug-17 | 31 | 3707 | 5662 | 120 | 120 | -6.24 |
| | Jul-17 | 31 | 3951 | 5645 | 127 | 127 | 10.78 |
| | Jun-17 | 30 | 3564 | 5177 | 119 | 119 | -7.18 |
| | May-17 | 31 | 3837 | 5871 | 124 | 124 | 5.37 |
| | Apr-17 | 30 | 3639 | 5009 | 121 | 121 | -14.50 |
| | Mar-17 | 31 | 4253 | 6577 | 137 | 137 | -4.75 |
| | Feb-17 | 28 | 4462 | 6320 | 159 | 159 | -3.47 |
| | Jan-17 | 31 | 4619 | 6779 | 149 | 149 | -11.78 |
| | Dec-16 | 31 | 5232 | 6487 | 169 | 169 | 4.59 |
| | Nov-16 | 30 | 4999 | 6864 | 167 | 167 | -7.39 |
| | Oct-16 | 31 | 5394 | 6789 | 174 | 174 | -2.03 |
| | Sep-16 | 30 | 5502 | 7593 | 183 | 183 | -1.89 |
| | Aug-16 | 31 | 5604 | 7157 | 181 | 181 | -5.99 |
| | Jul-16 | 31 | 5957 | 6473 | 192 | 192 | 6.53 |
| | Jun-16 | 30 | 5588 | 7068 | 186 | 186 | -22.08 |
| | May-16 | 31 | 7166 | 6302 | 231 | 231 | 30.94 |
| | Apr-16 | 25 | 5469 | 5164 | 219 | 182 | -34.50 |
| | Mar-16 | 31 | 8343 | 8941 | 269 | 269 | -5.00 |
| | Feb-16 | 29 | 8776 | 9118 | 303 | 303 | -14.36 |
| | Jan-16 | 31 | 10240 | 11350 | 330 | 330 | 6.00 |
| | Dec-15 | 31 | 9653 | 7402 | 311 | 311 | 5.38 |
| | Nov-15 | 30 | 9154 | 5933 | 305 | 305 | -10.56 |
| | Oct-15 | 31 | 10227 | 5172 | 330 | 330 | -14.42 |
| | Sep-15 | 30 | 11942 | 6824 | 398 | 398 | -18.32 |
| | Aug-15 | 31 | 14610 | 7030 | 471 | 471 | -18.35 |
| | Jul-15 | 31 | 17881 | 9230 | 577 | 577 | -21.12 |

Comstock - CMR Foster Creek 28-40 #1H



CMR Foster Creek 28-40 #1H
 API # 23-157-22099-1000
 COUNTY: WILKINSON
 SEC 28, 40, T3N, R1W
 FIELD: HENRY

MD = 19,312 Horiz. Length ~ 7,270
 TVD = 12,042 Perf Interval = 12489 - 17025

TOTAL PRODUCTION: 121,996 bbls **DAYS PRODUCED: 939**

Test Date Oil Water
 12/24/2015 790 648

| Pool | Month | Days Produced | Oil | Water | Avg. Production for Days Produced (bbls) | Monthly Avg. Production (bbls) | Month to Month Change in Production (%) |
|------|--------|---------------|-------|-------|--|-----------------------------------|---|
| TMS | Feb-18 | 28 | 1122 | 1851 | 40 | 40 | -4.66 |
| | Jan-18 | 25 | 1176 | 1720 | 47 | 38 | -35.11 |
| | Dec-17 | 31 | 1811 | 2200 | 58 | 58 | 179.28 |
| | Nov-17 | 11 | 648 | 789 | 59 | 22 | -53.98 |
| | Oct-17 | 24 | 1407 | 1811 | 59 | 45 | 3.16 |
| | Sep-17 | 21 | 1363 | 1506 | 65 | 45 | 4.69 |
| | Aug-17 | 17 | 1301 | 1330 | 77 | 42 | -56.95 |
| | Jul-17 | 2 | 3020 | 1617 | 1510 | 97 | 803.56 |
| | Jun-17 | 2 | 334 | 148 | 167 | 11 | -49.20 |
| | May-17 | 13 | 657 | 496 | 51 | 21 | 46.88 |
| | Apr-17 | 30 | 447 | 201 | 15 | 15 | -66.01 |
| | Mar-17 | 9 | 1314 | 531 | 146 | 42 | 135.75 |
| | Feb-17 | 5 | 557 | 211 | 111 | 20 | -45.96 |
| | Jan-17 | 21 | 1030 | 573 | 49 | 33 | 99.08 |
| | Dec-16 | 8 | 517 | 279 | 65 | 17 | 80.01 |
| | Nov-16 | 25 | 287 | 259 | 11 | 10 | -77.27 |
| | Oct-16 | 25 | 1262 | 1723 | 50 | 41 | -26.59 |
| | Sep-16 | 30 | 1718 | 2432 | 57 | 57 | -20.85 |
| | Aug-16 | 31 | 2169 | 2928 | 70 | 70 | 27.35 |
| | Jul-16 | 22 | 1702 | 1495 | 77 | 55 | 5.44 |
| | Jun-16 | 30 | 1613 | 1441 | 54 | 54 | -15.70 |
| | May-16 | 30 | 1912 | 1818 | 64 | 62 | -2.52 |
| | Apr-16 | 30 | 1960 | 1929 | 65 | 65 | -6.51 |
| | Mar-16 | 31 | 2095 | 2099 | 68 | 68 | -9.21 |
| | Feb-16 | 29 | 2306 | 2557 | 80 | 80 | -15.69 |
| | Jan-16 | 30 | 2733 | 3231 | 91 | 88 | -9.63 |
| | Dec-15 | 30 | 3022 | 3543 | 101 | 97 | -5.66 |
| | Nov-15 | 30 | 3201 | 3692 | 107 | 107 | -20.92 |
| | Oct-15 | 31 | 4045 | 4988 | 130 | 130 | 2.83 |
| | Sep-15 | 30 | 3931 | 4061 | 131 | 131 | -3.46 |
| | Aug-15 | 31 | 4069 | 4202 | 131 | 131 | -21.60 |
| | Jul-15 | 31 | 5186 | 5224 | 167 | 167 | -2.77 |
| | Jun-15 | 30 | 5330 | 3925 | 178 | 178 | -5.43 |
| | May-15 | 31 | 5632 | 4734 | 182 | 182 | -18.98 |
| | Apr-15 | 30 | 6946 | 5076 | 232 | 232 | -17.91 |
| | Mar-15 | 30 | 8455 | 5223 | 282 | 273 | -17.43 |
| | Feb-15 | 28 | 10233 | 5766 | 365 | 365 | -39.88 |
| | Jan-15 | 31 | 17009 | 8228 | 549 | 549 | 100.52 |
| | Dec-14 | 16 | 8476 | 9907 | 530 | 273 | 100.00 |