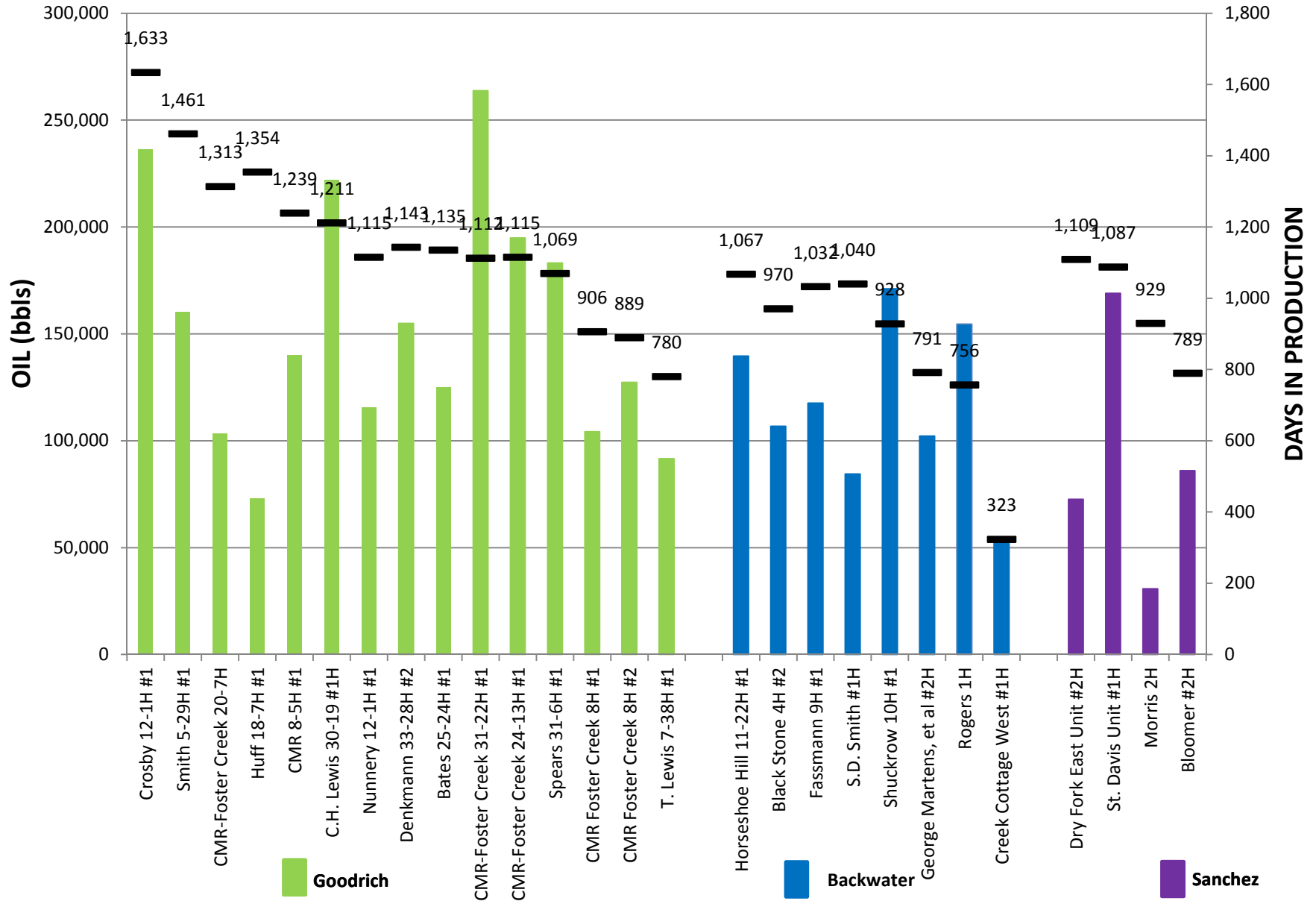


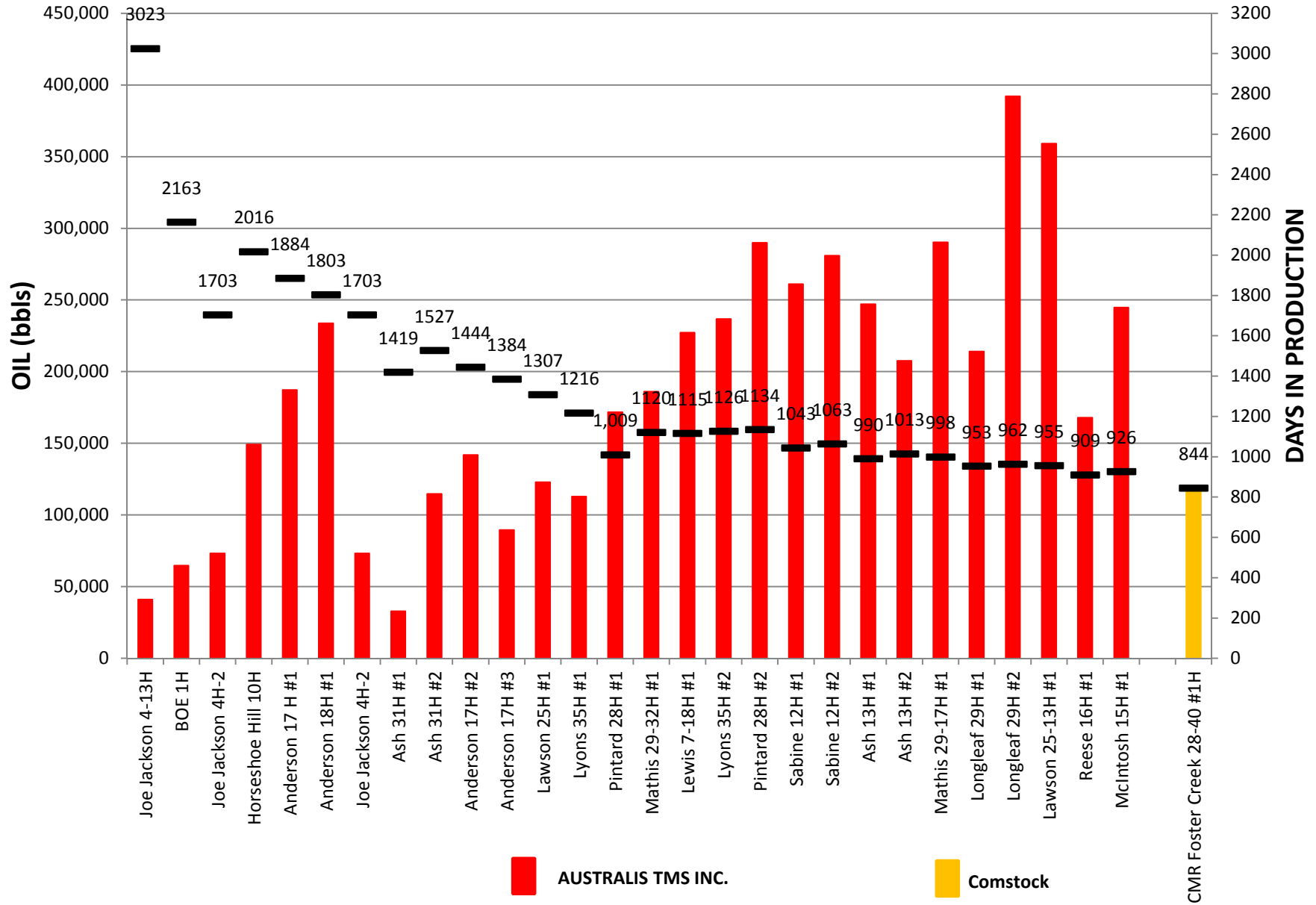
10/1/17 - Date of Last Report

# INDIVIDUAL WELL PRODUCTION vs TIME



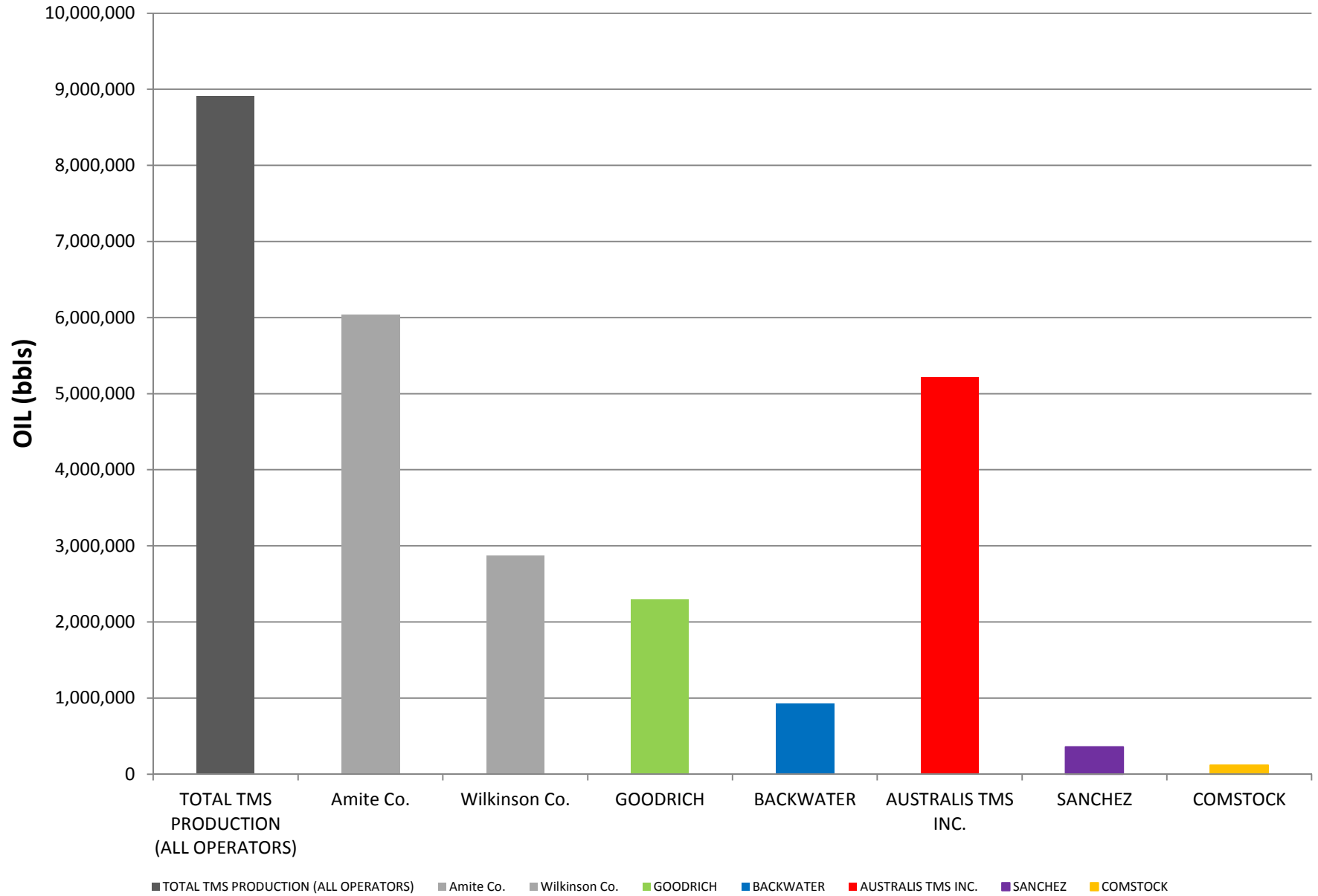
10/1/17 - Date of Last Report

# INDIVIDUAL WELL PRODUCTION vs TIME



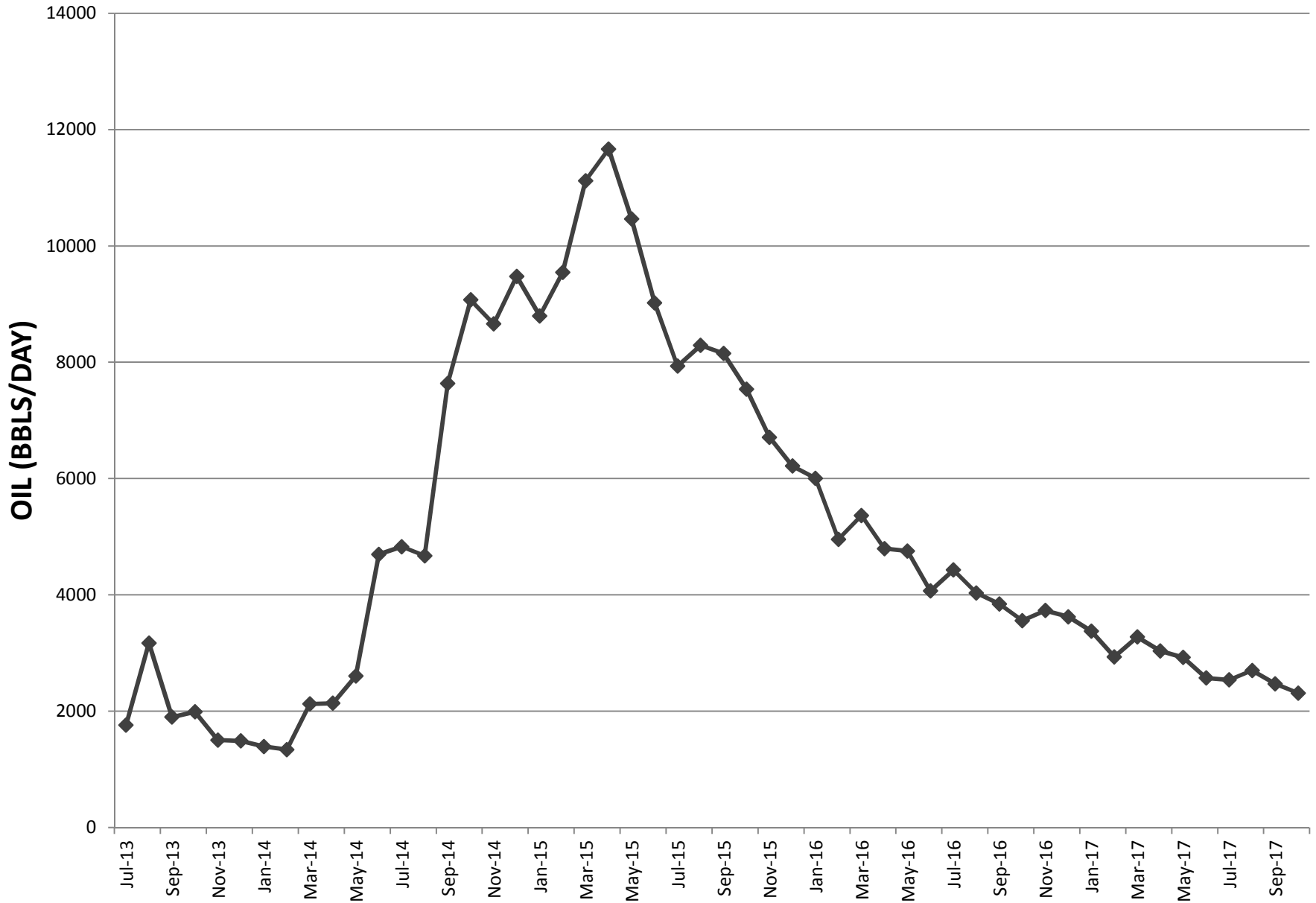
10/1/17 - Date  
of Last Report

## TOTAL TMS PRODUCTION (ALL COUNTIES & OPERATORS)

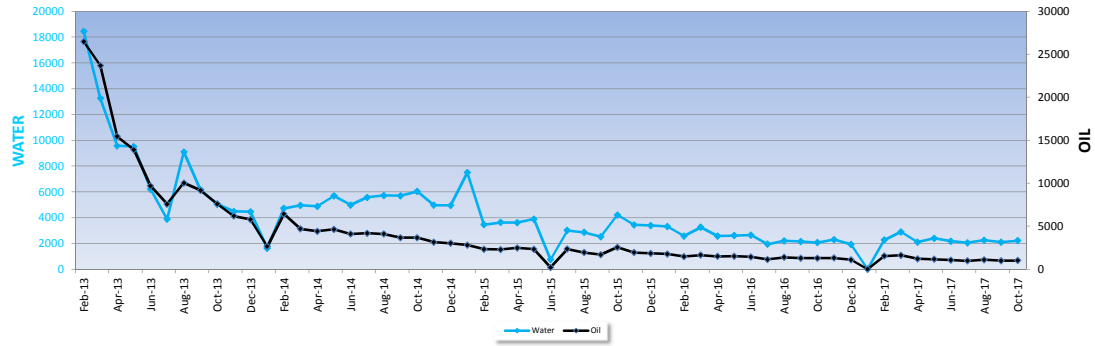


10/1/17 - Date of Last Report

# AVERAGE DAILY TMS PRODUCTION



Goodrich - Crosby 12-1H



Crosby 12-1H #1

API # 23-157-22037-1000  
 COUNTY: WILKINSON  
 SEC 1 & 12, T2N, R1W  
 FIELD: HENRY

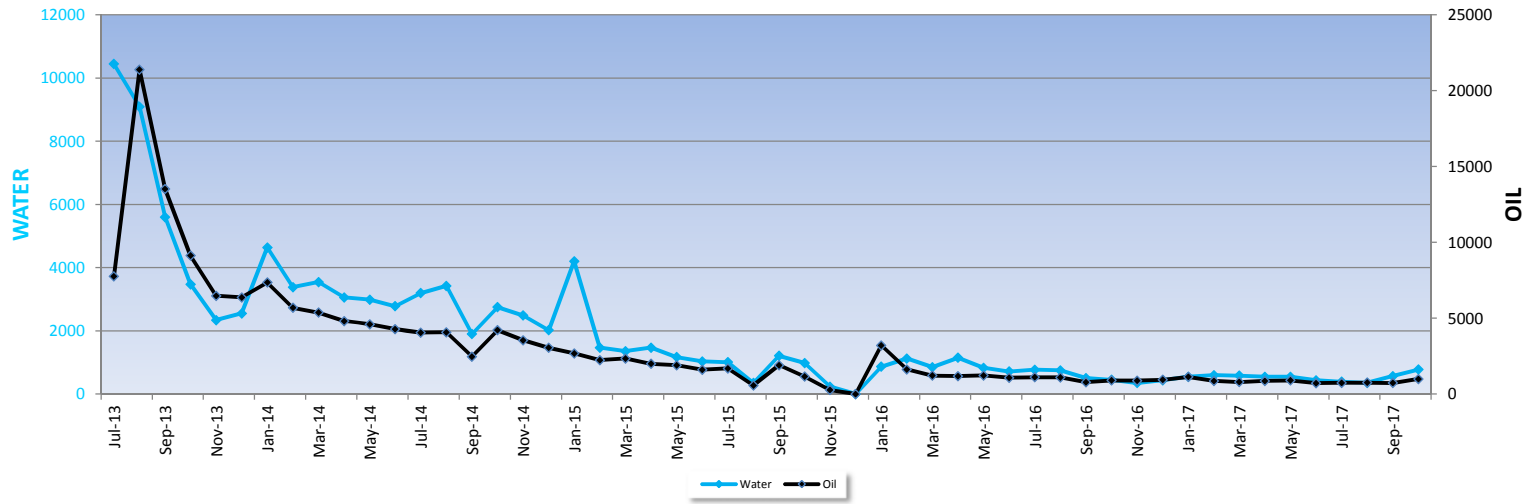
MD = 19,551 Horiz. Length = 7,535  
 TVD = 12,016 Perf Interval = 12,608 - 19,289

**TOTAL PRODUCTION: 236,557 bbls DAYS PRODUCED: 1633**

Test Date Oil Water  
 2/7/2013 1174 --

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1008	2212	33	33	2.06
	Sep-17	30	987	2098	33	33	-10.26
	Aug-17	31	1099	2242	35	35	13.22
	Jul-17	31	970	2043	31	31	-9.58
	Jun-17	30	1072	2168	36	36	-6.85
	May-17	31	1150	2401	37	37	-4.47
	Apr-17	30	1203	2100	40	40	-26.07
	Mar-17	31	1626	2887	52	52	6.34
	Feb-17	21	1528	2263	73	55	#DIV/0!
	Jan-17	0	0	0	0	0	-100.00
	Dec-16	31	1099	1929	35	35	-15.72
	Nov-16	30	1303	2300	43	43	1.41
	Oct-16	30	1284	2057	43	41	-0.46
	Sep-16	30	1289	2151	43	43	-6.19
	Aug-16	31	1373	2204	44	44	19.83
	Jul-16	31	1145	1935	37	37	-20.43
	Jun-16	30	1438	2644	48	48	-5.15
	May-16	31	1515	2610	49	49	1.33
	Apr-16	30	1494	2570	50	50	-8.80
	Mar-16	31	1637	3255	53	53	11.13
	Feb-16	29	1472	2575	51	51	-17.46
	Jan-16	31	1782	3317	57	57	-3.75
	Dec-15	31	1850	3395	60	60	-4.51
	Nov-15	30	1936	3435	65	65	-24.13
	Oct-15	31	2550	4211	82	82	50.25
	Sep-15	29	1696	2524	58	57	-12.33
	Aug-15	31	1933	2852	62	62	-17.77
	Jul-15	31	2349	3007	76	76	1056.32
	Jun-15	7	203	746	29	7	-91.31
	May-15	30	2335	3890	78	75	-6.22
	Apr-15	30	2488	3607	83	83	8.42
	Mar-15	31	2293	3626	74	74	-1.23
	Feb-15	28	2320	3447	83	83	-17.73
	Jan-15	31	2818	7492	91	91	-6.85
	Dec-14	31	3023	4949	98	98	-3.64
	Nov-14	30	3135	4968	105	105	-14.62
	Oct-14	31	3669	6033	118	118	-0.07
	Sep-14	29	3669	5691	127	122	-10.51
	Aug-14	31	4097	5726	132	132	-2.45
	Jul-14	30	4197	5574	140	135	2.49
	Jun-14	30	4092	4974	136	136	-11.93
	May-14	31	4643	5685	150	150	5.11
	Apr-14	29	4414	4873	152	147	-5.89
	Mar-14	30	4687	4951	156	151	-27.07
	Feb-14	28	6422	4716	229	229	142.34
	Jan-14	11	2648	1633	241	85	-54.35
	Dec-13	31	5796	4454	187	187	-6.31
	Nov-13	30	6182	4481	206	206	-18.89
	Oct-13	31	7616	5050	246	246	-17.11
	Sep-13	30	9181	6151	306	306	-8.53
	Aug-13	31	10030	9089	324	324	32.45
	Jul-13	28	7567	3891	270	244	-22.02
	Jun-13	26	9697	6221	373	313	-30.35
	May-13	30	13913	9525	464	449	-9.98
	Apr-13	26	15444	9571	594	515	-34.87
	Mar-13	31	23695	13248	764	764	-10.63
	Feb-13	27	26495	18453	981	946	-

### Goodrich - Smith 5-29H #1



Smith 5-29H #1

API # 23-005-20756-1000  
 COUNTY: AMITE  
 SEC 5, T1N, R6E; SEC 29, T2N, R6E  
 FIELD: ALFRED C. MOORE

MD = 18,425 Horiz. Length ~ 6,927  
 TVD = 11,498 Perf Interval = 13,778 - 17,489

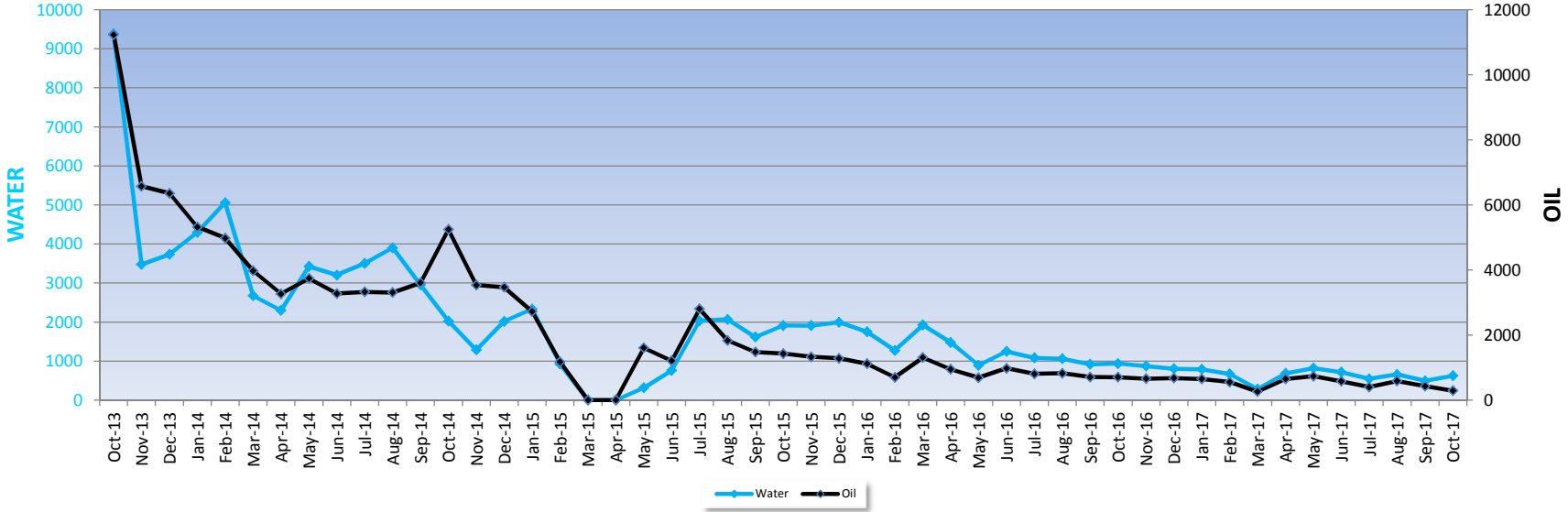
**TOTAL PRODUCTION: 160,261 bbls**      **DAYS PRODUCED: 1461**

Test Date      Oil      Water  
 7/20/2013      999      --

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	25	991	776	40	32	36.41
	Sep-17	30	726	569	24	24	-3.01
	Aug-17	31	748	358	24	24	1.42
	Jul-17	31	737	390	24	24	1.87
	Jun-17	30	723	439	24	24	-19.81
	May-17	31	901	547	29	29	4.21
	Apr-17	30	864	547	29	29	8.33
	Mar-17	31	797	581	26	26	-8.13
	Feb-17	28	867	596	31	31	-23.60
	Jan-17	31	1134	550	37	37	20.55
	Dec-16	31	940	438	30	30	6.14
	Nov-16	30	885	350	30	30	-2.06
	Oct-16	31	903	450	29	29	15.10
	Sep-16	29	784	509	27	26	-28.52
	Aug-16	31	1096	753	35	35	-1.60
	Jul-16	31	1113	768	36	36	2.89
	Jun-16	30	1081	715	36	36	-11.60
	May-16	31	1222	832	39	39	2.96
	Apr-16	30	1186	1150	40	40	-2.30
	Mar-16	19	1213	850	64	39	-25.50
	Feb-16	29	1627	1124	56	56	-49.37
	Jan-16	25	3211	865	128	104	--
	Dec-15	4	1	0	0	0.03	-99.62
	Nov-15	17	263	236	15	9	-77.13
	Oct-15	31	1149	985	37	37	-39.57
	Sep-15	28	1900	1212	68	63	229.62
	Aug-15	11	576	352	52	19	-65.98
	Jul-15	31	1692	1010	55	55	5.35
	Jun-15	27	1605	1034	59	54	-15.37
	May-15	31	1895	1171	61	61	-4.94
	Apr-15	28	1992	1468	71	66	-15.22
	Mar-15	31	2348	1359	76	76	4.94
	Feb-15	28	2236	1471	80	80	-16.72
	Jan-15	31	2683	4206	87	87	-12.01
	Dec-14	31	3047	2021	98	98	-14.21
	Nov-14	30	3549	2487	118	118	-15.86
	Oct-14	30	4215	2749	141	136	70.59
	Sep-14	25	2469	1899	99	82	-39.49
	Aug-14	31	4077	3425	132	132	0.57
	Jul-14	31	4051	3194	131	131	-5.42
	Jun-14	30	4280	2779	143	143	-7.01
	May-14	31	4599	2986	148	148	-4.61



### Goodrich - CMR/Foster Creek 20-7H #1



CMR/Foster Creek 20-7H #1

API # 23-157-22047-1000  
 COUNTY: WILKINSON  
 SEC 20, 7 T2N, R1E  
 FIELD: HENRY

MD = 19,080 Horiz. Length ~ 6,898  
 TVD = 12,182 Perf Interval = 12,776 - 18,917

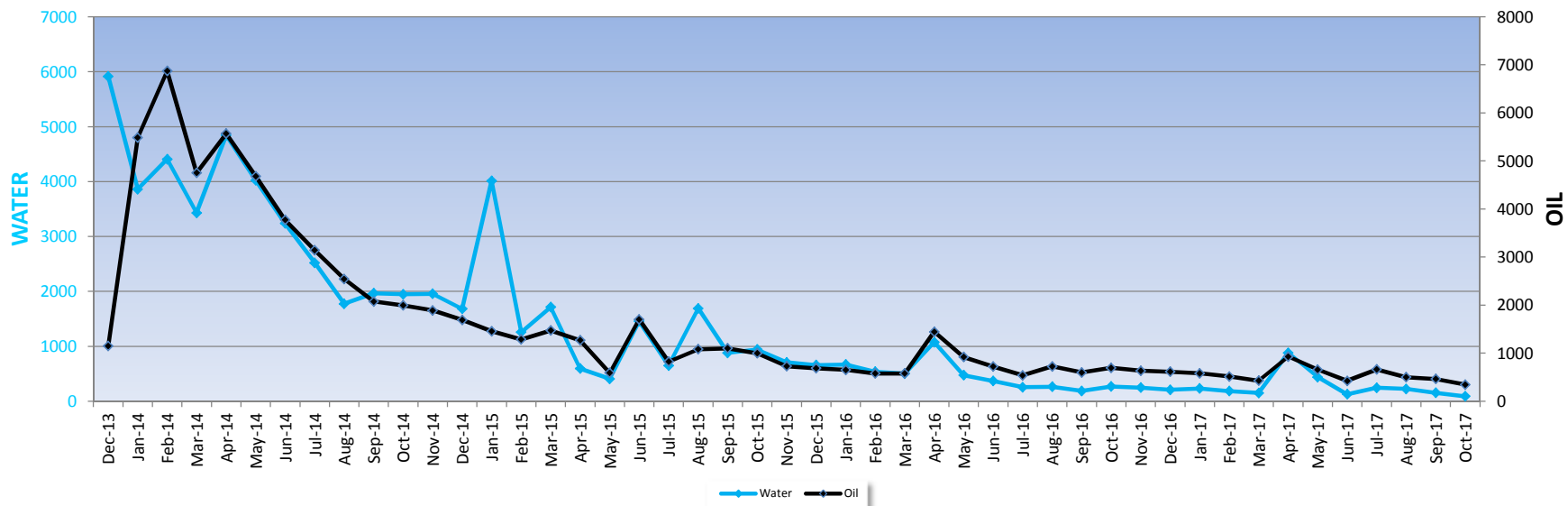
**TOTAL PRODUCTION: 103,369 bbls**      **DAYS PRODUCED: 1313**

Test Date      Oil      Water  
 10/6/2013      527      471

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	28	289	623	10	9	-32.84
	Sep-17	28	430	495	15	14	-26.92
	Aug-17	30	588	658	20	19	46.16
	Jul-17	29	402	547	14	13	-30.50
	Jun-17	30	578	715	19	19	-21.63
	May-17	31	737	821	24	24	13.48
	Apr-17	24	649	684	27	22	146.59
	Mar-17	12	263	282	22	8	-52.64
	Feb-17	28	555	669	20	20	-14.68
	Jan-17	31	650	790	21	21	-4.20
	Dec-16	31	678	805	22	22	2.66
	Nov-16	30	660	871	22	22	-6.45
	Oct-16	31	705	935	23	23	-0.91
	Sep-16	30	711	916	24	24	-13.88
	Aug-16	31	825	1061	27	27	1.90
	Jul-16	29	809	1081	28	26	-17.51
	Jun-16	30	980	1247	33	33	41.52
	May-16	25	692	890	28	22	-27.13
	Apr-16	30	949	1478	32	32	-27.50
	Mar-16	31	1308	1925	42	42	87.26
	Feb-16	28	698	1275	25	24	-37.61
	Jan-16	31	1118	1749	36	36	-13.19
	Dec-15	29	1287	1994	44	42	-3.30
	Nov-15	30	1330	1908	44	44	-6.93
	Oct-15	31	1428	1914	46	46	-3.39
	Sep-15	30	1477	1617	49	49	-19.61
	Aug-15	31	1836	2069	59	59	-34.52
	Jul-15	31	2802	2033	90	90	131.21
	Jun-15	7	1211	759	173	40	-24.60
	May-15	9	1605	316	178	52	100.00
	Apr-15	0	0	0	0	0	0.00
	Mar-15	0	0	0	0	0	0.00
	Feb-15	17	1177	923	69	38	-56.82
	Jan-15	31	2724	2333	88	88	-21.60
	Dec-14	30	3472	2018	116	112	-1.94
	Nov-14	30	3538	1287	118	118	-32.58
	Oct-14	31	5244	2024	169	169	45.32

Sep-14	30	3606	2953	120	120	8.93
Aug-14	31	3308	3902	107	107	-0.56
Jul-14	30	3324	3499	111	107	1.39
Jun-14	30	3276	3204	109	109	-12.52
May-14	31	3742	3425	121	121	14.42

### Goodrich - Huff 18-7H #1



Huff 18-7H #1

API # 23-005-20773-1000  
 COUNTY: AMITE  
 SEC 18, 7, T2N, R5E  
 FIELD: HENRY

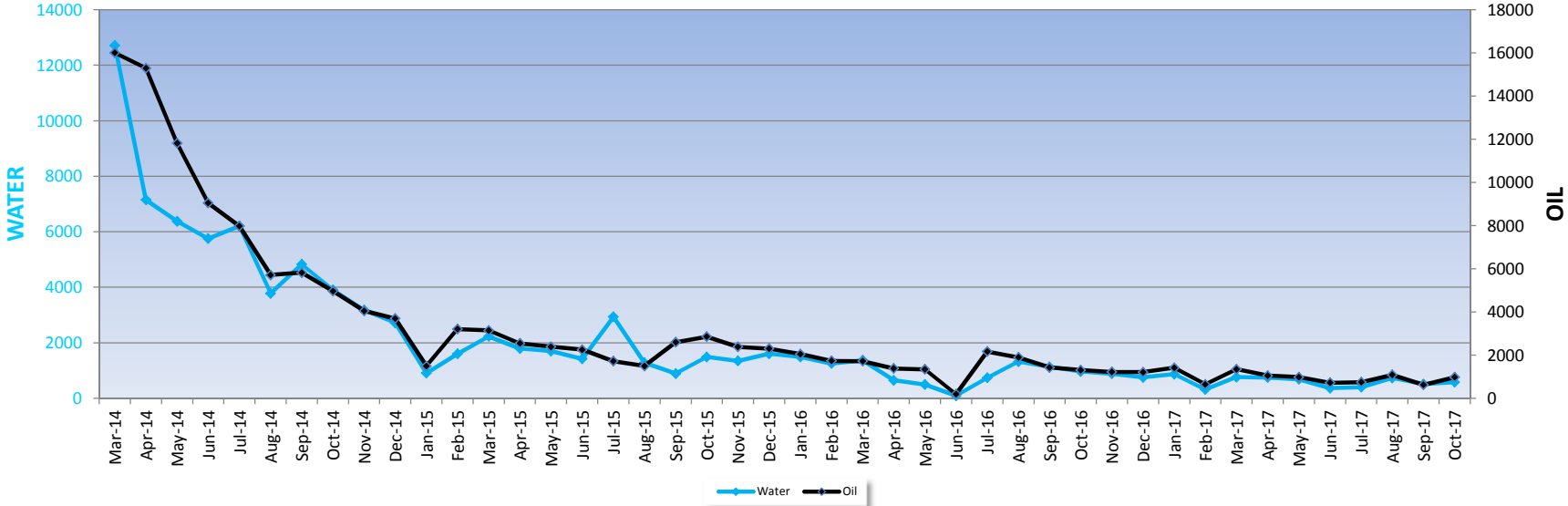
MD = 17,928 Horiz. Length ~ 6,463  
 TVD = 11,465 Perf Interval = 11,835 - 16,036

**TOTAL PRODUCTION: 73,035 bbls      DAYS PRODUCED: 1354**

Test Date      Oil      Water  
 1/31/2014      501      300

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	346	90	11	11	-25.32
	Sep-17	30	463	154	15	15	-7.65
	Aug-17	31	501	225	16	16	-24.37
	Jul-17	28	662	246	24	21	56.02
	Jun-17	30	424	127	14	14	-35.71
	May-17	30	659	441	22	21	-29.11
	Apr-17	20	929	880	46	31	117.41
	Mar-17	25	427	150	17	14	-16.98
	Feb-17	28	514	185	18	18	-11.44
	Jan-17	31	580	233	19	19	-5.61
	Dec-16	31	614	208	20	20	-3.53
	Nov-16	30	636	248	21	21	-8.69
	Oct-16	31	696	270	22	22	16.31
	Sep-16	30	598	187	20	20	-17.69
	Aug-16	31	726	263	23	23	34.35
	Jul-16	30	540	255	18	17	-25.26
	Jun-16	30	722	369	24	24	-21.49
	May-16	31	919	473	30	30	-36.45
	Apr-16	23	1445	1076	63	48	149.82
	Mar-16	31	578	503	19	19	0.10
	Feb-16	29	577	538	20	20	-11.57
	Jan-16	31	652	668	21	21	-5.03
	Dec-15	31	686	658	22	22	-5.71
	Nov-15	30	727	708	24	24	-27.13
	Oct-15	31	997	941	32	32	-9.43
	Sep-15	29	1100	880	38	37	1.59
	Aug-15	29	1082	1690	37	35	31.06
	Jul-15	22	825	649	38	27	-51.65

### Goodrich - CMR 8-5H #1



CMR 8-5H #1

API # 23-005-20774-1000  
 COUNTY: AMITE  
 SEC 8, 5, T1N, R4E  
 FIELD: PEARL RIVER

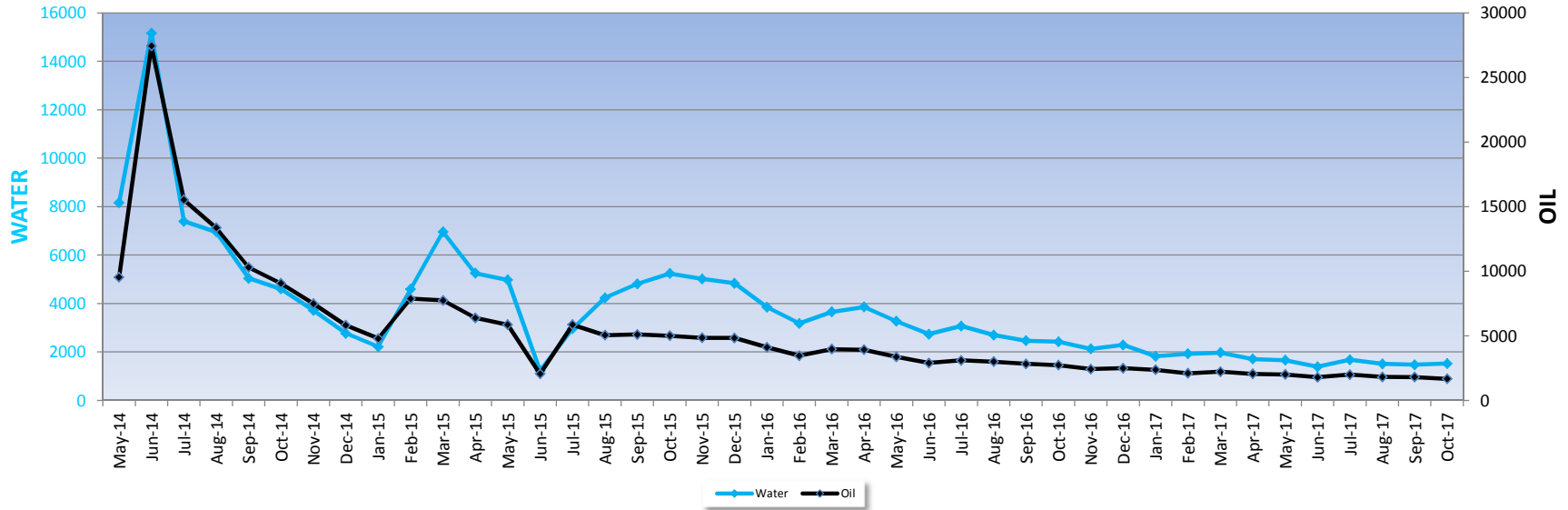
MD = 18,221 Horiz. Length ~ 6,095  
 TVD = 12,126 Perf Interval = 12,675 - 18,055

**TOTAL PRODUCTION: 139,976 bbls      DAYS PRODUCED: 1239**

Test Date      Oil      Water  
 3/1/2014      897      792

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	23	975	580	42	31	56.14
	Sep-17	28	624	512	22	21	-42.53
	Aug-17	31	1085	733	35	35	45.14
	Jul-17	31	747	400	24	24	3.97
	Jun-17	30	718	367	24	24	-27.01
	May-17	31	983	683	32	32	-6.45
	Apr-17	30	1050	748	35	35	-22.16
	Mar-17	31	1348	762	43	43	109.51
	Feb-17	18	643	317	36	23	-54.66
	Jan-17	31	1417	871	46	46	16.73
	Dec-16	31	1213	756	39	39	-0.48
	Nov-16	30	1218	884	41	41	-6.81
	Oct-16	31	1306	966	42	42	-8.54
	Sep-16	30	1427	1132	48	48	-24.63
	Aug-16	31	1892	1321	61	61	-12.67
	Jul-16	24	2165	738	90	70	1009.47
	Jun-16	6	195	92	33	7	-85.46
	May-16	30	1340	495	45	43	-3.11
	Apr-16	30	1382	649	46	46	-19.57
	Mar-16	31	1717	1371	55	55	-0.99
	Feb-16	29	1733	1254	60	60	-15.48
	Jan-16	31	2049	1488	66	66	-10.98
	Dec-15	31	2300	1603	74	74	-3.43
	Nov-15	30	2380	1346	79	79	-16.73
	Oct-15	31	2856	1490	92	92	9.90
	Sep-15	19	2597	890	137	87	73.82
	Aug-15	24	1493	1278	62	48	-13.16
	Jul-15	30	1718	2932	57	55	-23.83
	Jun-15	30	2254	1420	75	75	-5.72
	May-15	31	2389	1702	77	77	-6.09
	Apr-15	30	2542	1794	85	85	-19.18
	Mar-15	31	3143	2232	101	101	-2.09

### Goodrich - C.H. Lewis 30-19 #1H





C.H. LEWIS 30-19 #1H

API # 23-005-20789-1000  
 COUNTY: AMITE  
 SEC 30, 19, T2N, R6E  
 FIELD: ALFRED C. MOORE

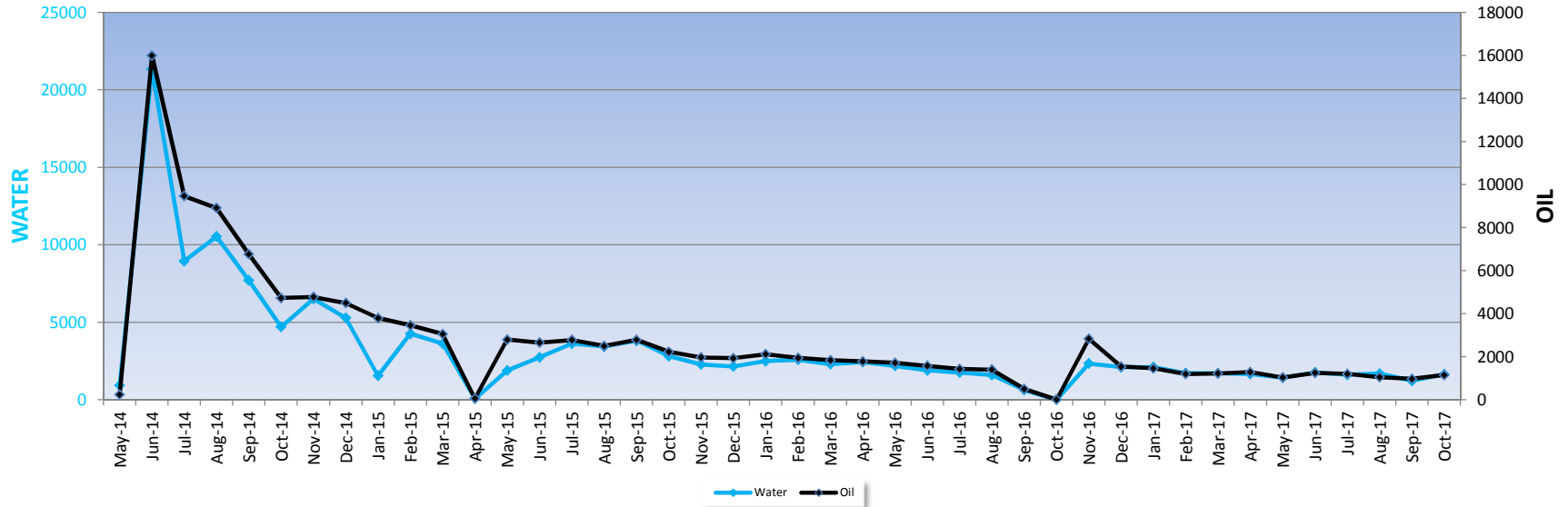
MD = 18,685 Horiz. Length ~ 7,196  
 TVD = 11,489 Perf Interval = 12,093 - 18,544

**TOTAL PRODUCTION: 222,063 bbls      DAYS PRODUCED: 1211**

Test Date      Oil      Water  
 5/29/2014      1387      792

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1668	1519	54	54	-7.76
	Sep-17	30	1807	1475	60	60	-0.40
	Aug-17	31	1813	1507	58	58	-9.55
	Jul-17	31	2003	1678	65	65	11.20
	Jun-17	30	1800	1389	60	60	-10.33
	May-17	30	2006	1659	67	65	-2.50
	Apr-17	30	2056	1708	69	69	-7.41
	Mar-17	31	2219	1971	72	72	5.85
	Feb-17	28	2095	1926	75	75	-11.48
	Jan-17	30	2365	1820	79	76	-5.13
	Dec-16	31	2491	2292	80	80	2.69
	Nov-16	30	2424	2130	81	81	-11.11
	Oct-16	31	2725	2424	88	88	-3.64
	Sep-16	30	2826	2464	94	94	-5.74
	Aug-16	31	2996	2698	97	97	-3.30
	Jul-16	31	3096	3071	100	100	6.68
	Jun-16	29	2900	2737	100	97	-13.96
	May-16	31	3368	3267	109	109	-14.14
	Apr-16	30	3920	3857	131	131	-1.31
	Mar-16	30	3969	3656	132	128	14.50
	Feb-16	29	3464	3182	119	119	-15.86
	Jan-16	31	4114	3854	133	133	-15.01
	Dec-15	31	4837	4836	156	156	-0.26
	Nov-15	30	4846	5017	162	162	-3.31
	Oct-15	31	5008	5242	162	162	-2.07
	Sep-15	30	5110	4812	170	170	1.13

### Goodrich - Nunnery 12-1H #1



NUNNERY 12-1H #1

API # 23-005-20790-1000  
 COUNTY: AMITE  
 SEC 12, 1, T2N, R6E  
 FIELD: ALFRED C. MOORE

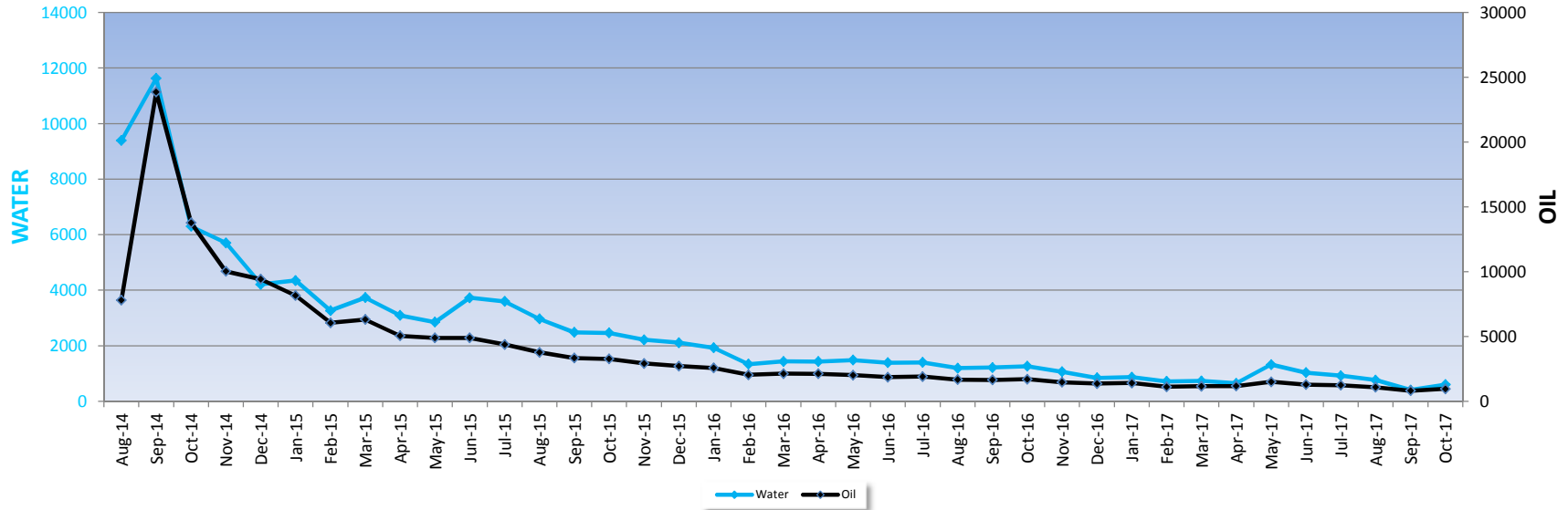
MD = 17,546 Horiz. Length ~ 6,391  
 TVD = 11,155 Perf Interval = 11,645 - 17,096

**TOTAL PRODUCTION: 115,725 bbls      DAYS PRODUCED: 1115**

Test Date      Oil      Water  
 6/10/2014      785      1080

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	24	1144	1634	48	37	17.61
	Sep-17	20	972	1218	49	32	-7.14
	Aug-17	25	1046	1681	42	34	-12.68
	Jul-17	31	1197	1608	39	39	-3.92
	Jun-17	28	1245	1750	44	42	21.14
	May-17	20	1027	1417	51	33	-19.95
	Apr-17	29	1282	1653	44	43	4.83
	Mar-17	30	1222	1706	41	39	2.19
	Feb-17	28	1195	1707	43	43	-17.82
	Jan-17	31	1453	2102	47	47	-5.41
	Dec-16	31	1535	2095	50	50	-45.70
	Nov-16	25	2825	2334	113	94	#DIV/0!
	Oct-16	0	0	0	0	0	-100.00
	Sep-16	14	495	622	35	17	-64.59
	Aug-16	31	1397	1594	45	45	-2.10
	Jul-16	30	1426	1753	48	46	-9.35
	Jun-16	30	1572	1894	52	52	-8.30
	May-16	31	1713	2179	55	55	-3.78
	Apr-16	30	1779	2429	59	59	-3.07
	Mar-16	30	1834	2298	61	59	-5.48
	Feb-16	29	1939	2573	67	67	-8.21
	Jan-16	31	2111	2489	68	68	9.47
	Dec-15	31	1927	2145	62	62	-1.75
	Nov-15	30	1960	2279	65	65	-12.09
	Oct-15	31	2228	2808	72	72	-19.97
	Sep-15	30	2782	3809	93	93	11.47
	Aug-15	31	2494	3429	80	80	-10.13
	Jul-15	31	2773	3620	89	89	4.65
	Jun-15	30	2648	2725	88	88	-5.26
	May-15	17	2793	1879	164	90	4712.09
	Apr-15	3	58	62	19	2	-98.10
	Mar-15	31	3050	3614	98	98	-11.81

### Goodrich - Denkmann 33-28H #2



DENKMANN 33-28H #2

API # 23-005-20799-1000  
 COUNTY: AMITE  
 SEC 33, 28, T1N, R4E  
 FIELD: PEARL RIVER

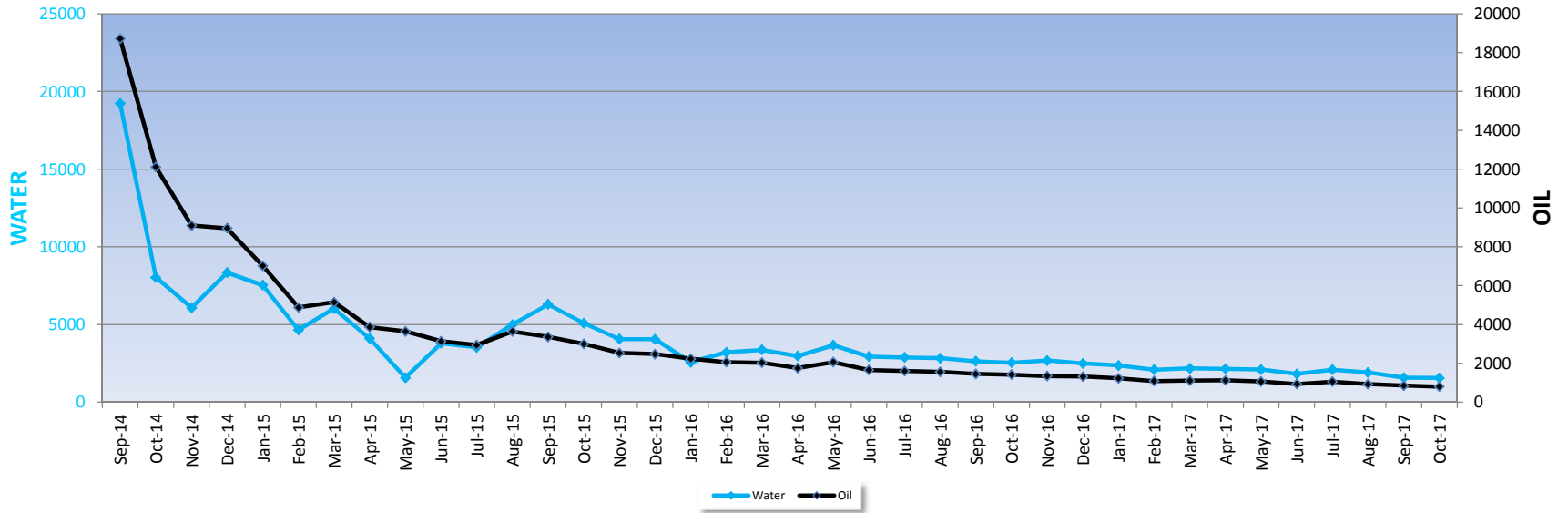
MD = 19,128 Horiz. Length ~ 6,836  
 TVD = 12,292 Perf Interval = 13,340 - 18,981

**TOTAL PRODUCTION: 154,938 bbls**      **DAYS PRODUCED: 1143**

Test Date      Oil      Water  
 8/30/2014      1207      867

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	27	961	603	36	31	17.69
	Sep-17	12	816	408	68	27	-24.50
	Aug-17	31	1080	765	35	35	-13.18
	Jul-17	30	1243	920	41	40	-3.79
	Jun-17	30	1291	1034	43	43	-14.17
	May-17	31	1503	1323	48	48	28.26
	Apr-17	30	1171	646	39	39	0.61
	Mar-17	31	1163	730	38	38	3.96
	Feb-17	28	1118	717	40	40	-21.16
	Jan-17	31	1417	871	46	46	3.89
	Dec-16	31	1363	844	44	44	-7.22
	Nov-16	30	1468	1062	49	49	-14.06
	Oct-16	31	1707	1265	55	55	3.19
	Sep-16	30	1653	1216	55	55	-1.15
	Aug-16	31	1671	1197	54	54	-12.30
	Jul-16	31	1904	1398	61	61	2.18
	Jun-16	30	1862	1391	62	62	-8.12
	May-16	31	2025	1486	65	65	-4.59
	Apr-16	30	2121	1429	71	71	-0.54
	Mar-16	31	2131	1439	69	69	4.19
	Feb-16	29	2044	1339	70	70	-20.43
	Jan-16	31	2567	1927	83	83	-5.45
	Dec-15	31	2713	2109	88	88	-7.28
	Nov-15	30	2924	2216	97	97	-10.67
	Oct-15	31	3271	2461	106	106	-1.93
	Sep-15	30	3333	2483	111	111	-11.89
	Aug-15	31	3780	2964	122	122	-13.88
	Jul-15	31	4386	3595	141	141	-10.33
	Jun-15	30	4888	3727	163	163	-0.18
	May-15	31	4893	2848	158	158	-3.22
	Apr-15	30	5052	3092	168	168	-20.06
	Mar-15	31	6315	3734	204	204	4.24
	Feb-15	28	6054	3267	216	216	-25.85
	Jan-15	31	8159	4348	263	263	-13.48
	Dec-14	31	9423	4209	304	304	-6.10
	Nov-14	30	10028	5702	334	334	-27.25
	Oct-14	28	13774	6300	492	444	-42.31

### Goodrich - Bates 25-24H #1



Bates 25-24H #1

API # 23-005-20791-1000  
 COUNTY: AMITE  
 SEC 25, 24, T3N, R4E  
 FIELD: PEARL RIVER

MD = 16,750 Horiz. Length ~ 5,450  
 TVD = 11,300 Perf Interval = 11,843 - 16,634

**TOTAL PRODUCTION: 125,100 bbls**      **DAYS PRODUCED: 1135**

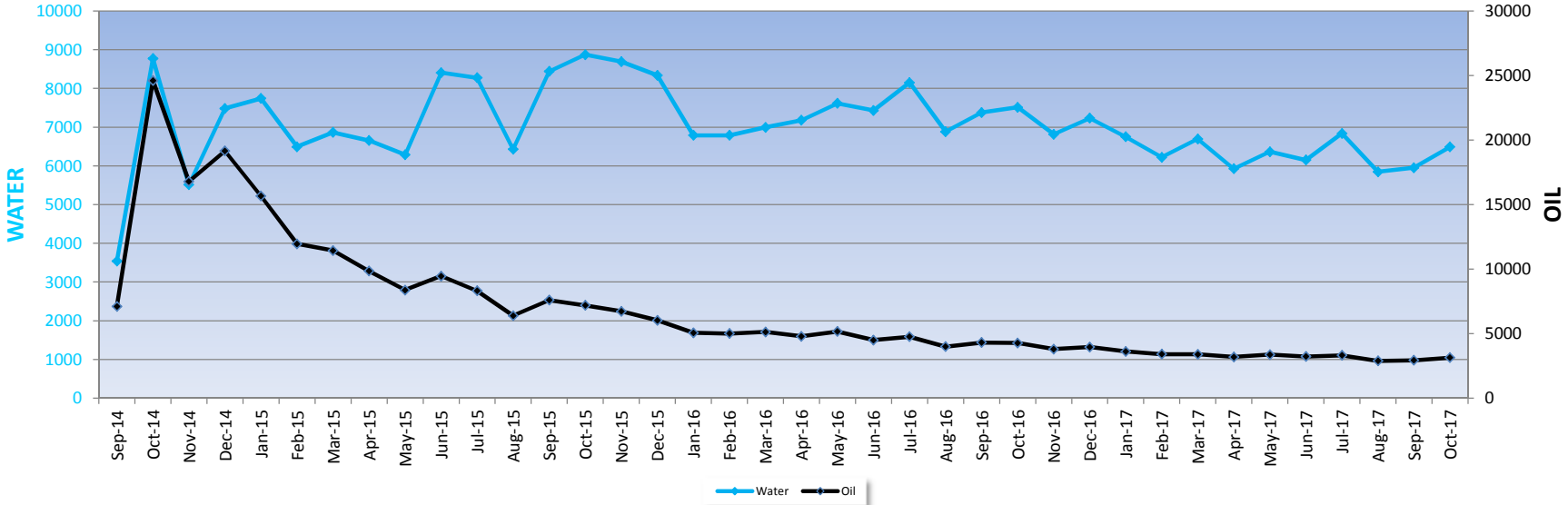
Test Date      Oil      Water  
 9/11/2014      935      960

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	795	1556	26	26	-6.97
	Sep-17	27	854	1570	32	28	-7.94
	Aug-17	30	927	1904	31	30	-12.20
	Jul-17	31	1055	2089	34	34	13.12
	Jun-17	28	932	1818	33	31	-12.30
	May-17	31	1062	2094	34	34	-5.08
	Apr-17	30	1118	2147	37	37	1.29
	Mar-17	31	1103	2171	36	36	1.87
	Feb-17	27	1082	2084	40	39	-11.74
	Jan-17	31	1225	2358	40	40	-7.05
	Dec-16	31	1317	2493	42	42	-1.64
	Nov-16	30	1338	2674	45	45	-5.31
	Oct-16	31	1412	2540	46	46	-2.69
	Sep-16	30	1450	2633	48	48	-7.06
	Aug-16	30	1559	2826	52	50	-2.75
	Jul-16	28	1602	2872	57	52	-3.15
	Jun-16	28	1653	2935	59	55	-19.85
	May-16	31	2061	3664	66	66	17.62
	Apr-16	30	1751	2972	58	58	-13.81
	Mar-16	31	2030	3360	65	65	-1.62
	Feb-16	28	2062	3207	74	71	-7.64
	Jan-16	31	2231	2570	72	72	-9.78
	Dec-15	31	2471	4050	80	80	-2.40
	Nov-15	29	2530	4057	87	84	-15.62
	Oct-15	31	2996	5080	97	97	-10.84
	Sep-15	30	3358	6294	112	112	-7.76
	Aug-15	30	3638	4991	121	117	23.86
	Jul-15	29	2935	3522	101	95	-6.30
	Jun-15	30	3130	3794	104	104	-14.24
	May-15	30	3647	1571	122	118	-5.71
	Apr-15	30	3865	4094	129	129	-24.98
	Mar-15	31	5148	6021	166	166	5.51
	Feb-15	28	4876	4646	174	174	-30.51
	Jan-15	31	7012	7531	226	226	-21.75
	Dec-14	31	8954	8337	289	289	-1.65
	Nov-14	30	9098	6075	303	303	-24.90
	Oct-14	28	12105	8025	432	390	-35.38

Sep-14	30	18718	19234	<b>624</b>	<b>624</b>	<b>100.00</b>
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### Goodrich - CMR-Foster Creek 31-22H #1



CMR-Foster Creek 31-22H #1

API # 23-157-22095-1000  
 COUNTY: WILKINSON  
 SEC 22, 31, T2N, R1E  
 FIELD: HENRY

MD = 19,520 Horiz. Length ~ 7,145  
 TVD = 12,375 Perf Interval = 12,961 - 19,372

**TOTAL PRODUCTION: 263,822 bbls**      **DAYS PRODUCED: 1112**

Test Date      Oil      Water  
 10/2/2014      1070      360

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	3138	6488	101	101	6.91
	Sep-17	30	2933	5950	98	98	1.59
	Aug-17	30	2885	5845	96	93	-13.09
	Jul-17	30	3317	6839	111	107	2.94
	Jun-17	30	3220	6151	107	107	-4.55
	May-17	31	3371	6363	109	109	5.60
	Apr-17	29	3190	5926	110	106	-6.13
	Mar-17	31	3396	6696	110	110	-0.39
	Feb-17	28	3407	6220	122	122	-6.00
	Jan-17	31	3622	6751	117	117	-8.49
	Dec-16	31	3955	7231	128	128	3.87
	Nov-16	30	3805	6815	127	127	-11.04
	Oct-16	31	4274	7513	138	138	-0.86
	Sep-16	30	4308	7377	144	144	7.97
	Aug-16	30	3987	6883	133	129	-16.21
	Jul-16	31	4755	8150	153	153	5.52
	Jun-16	30	4503	7430	150	150	-12.91
	May-16	31	5167	7615	167	167	7.82
	Apr-16	30	4789	7179	160	160	-6.77
	Mar-16	31	5133	6996	166	166	2.57
	Feb-16	29	5001	6789	172	172	-1.22
	Jan-16	28	5059	6788	181	163	-16.08
	Dec-15	29	6024	8340	208	194	-10.54
	Nov-15	30	6729	8691	224	224	-6.52
	Oct-15	31	7193	8872	232	232	-5.34
	Sep-15	26	7593	8439	292	253	18.81
	Aug-15	27	6386	6429	237	206	-23.29
	Jul-15	30	8319	8276	277	268	-12.03
	Jun-15	30	9450	8408	315	315	12.83
	May-15	31	8369	6287	270	270	-15.08
	Apr-15	30	9848	6652	328	328	-13.93
	Mar-15	31	11434	6865	369	369	-4.45
	Feb-15	28	11958	6493	427	427	-23.68
	Jan-15	31	15657	7743	505	505	-18.28
	Dec-14	31	19146	7482	618	618	13.99
	Nov-14	25	16784	5512	671	559	-31.85
	Oct-14	26	24610	8771	947	794	246.03

Sep-14

13

7107

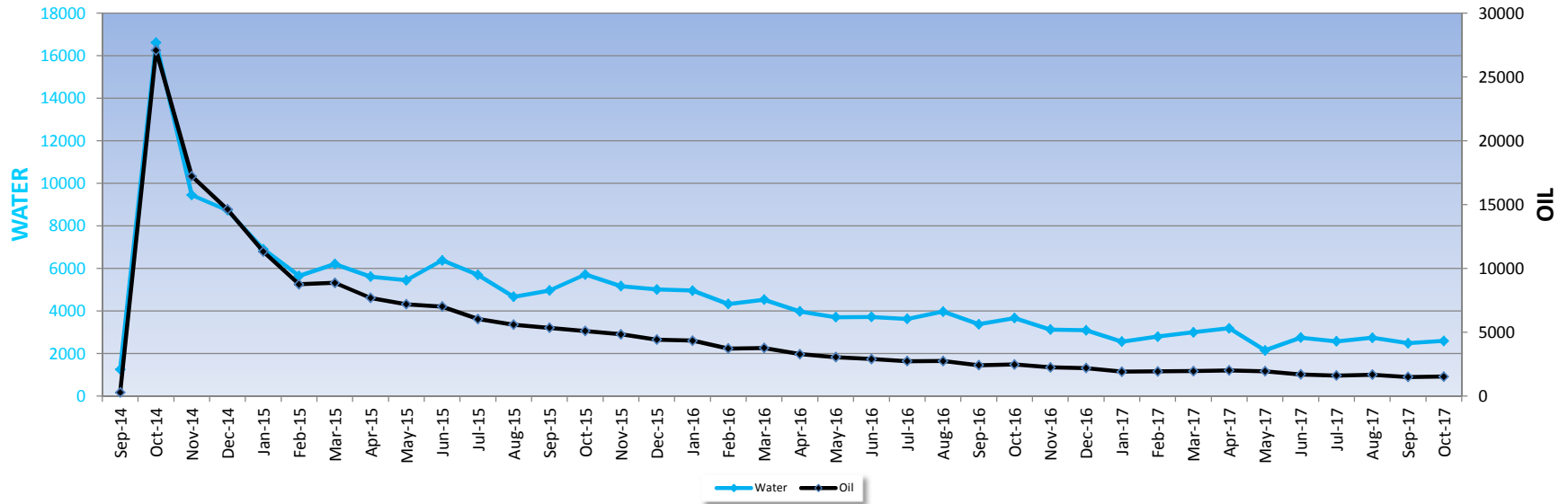
3538

547

237

100.00

### Goodrich - CMR-Foster Creek 24-13H #1



CMR-Foster Creek 24-13H #1

API # 23-157-22089-1000  
 COUNTY: WILKINSON  
 SEC 24, 13, T2N, R1W  
 FIELD: HENRY

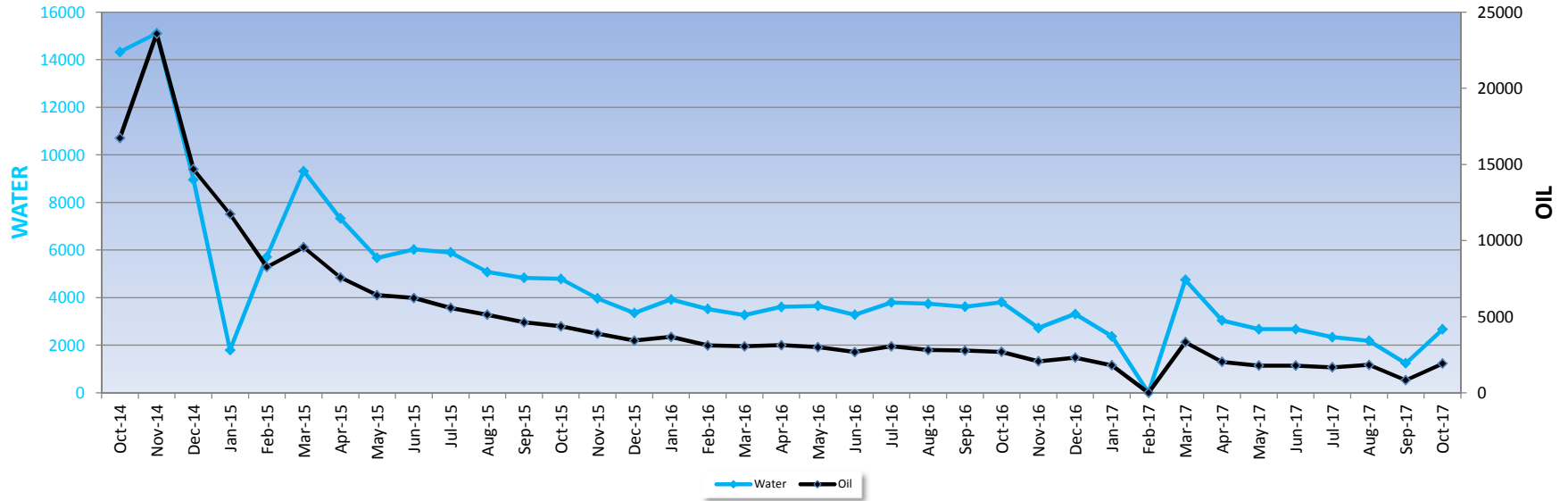
MD = 19,447 Horiz. Length ~ 7,202  
 TVD = 12,245 Perf Interval = 13,707 - 19,308

**TOTAL PRODUCTION: 194,904 bbls**      **DAYS PRODUCED: 1115**

Test Date      Oil      Water  
 10/8/2014      1139      720

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1523	2588	49	49	1.87
	Sep-17	30	1494	2483	50	50	-10.76
	Aug-17	31	1673	2741	54	54	4.36
	Jul-17	29	1602	2571	55	52	-5.44
	Jun-17	29	1693	2748	58	56	-12.66
	May-17	31	1937	2143	62	62	-3.80
	Apr-17	29	2012	3186	69	67	2.89
	Mar-17	29	1954	2993	67	63	1.02
	Feb-17	28	1933	2794	69	69	0.97
	Jan-17	30	1913	2560	64	62	-12.59
	Dec-16	31	2187	3092	71	71	-2.57
	Nov-16	30	2243	3125	75	75	-9.22
	Oct-16	31	2469	3668	80	80	2.21
	Sep-16	30	2414	3371	80	80	-11.99
	Aug-16	31	2741	3967	88	88	0.55
	Jul-16	31	2724	3625	88	88	-5.97
	Jun-16	30	2895	3719	97	97	-4.96
	May-16	31	3044	3704	98	98	-7.46
	Apr-16	30	3287	3973	110	110	-12.83
	Mar-16	31	3768	4527	122	122	1.33
	Feb-16	29	3716	4329	128	128	-14.50
	Jan-16	31	4343	4955	140	140	-1.79
	Dec-15	31	4419	5008	143	143	-8.74
	Nov-15	30	4839	5166	161	161	-5.09
	Oct-15	31	5095	5712	164	164	-4.78
	Sep-15	29	5347	4960	184	178	-4.50
	Aug-15	31	5595	4662	180	180	-7.34
	Jul-15	29	6034	5692	208	195	-13.92
	Jun-15	29	7005	6375	242	234	-2.60
	May-15	31	7187	5439	232	232	-6.49
	Apr-15	30	7680	5609	256	256	-13.47
	Mar-15	31	8869	6205	286	286	1.28
	Feb-15	28	8751	5643	313	313	-22.70
	Jan-15	31	11312	6904	365	365	-22.72

### Goodrich - Spears 31-6H #1



Spears 31-6H #1

API # 23-005-20809-1000  
 COUNTY: AMITE  
 SEC 31, 6, T2N, R2E  
 FIELD: ALFRED C. MOORE

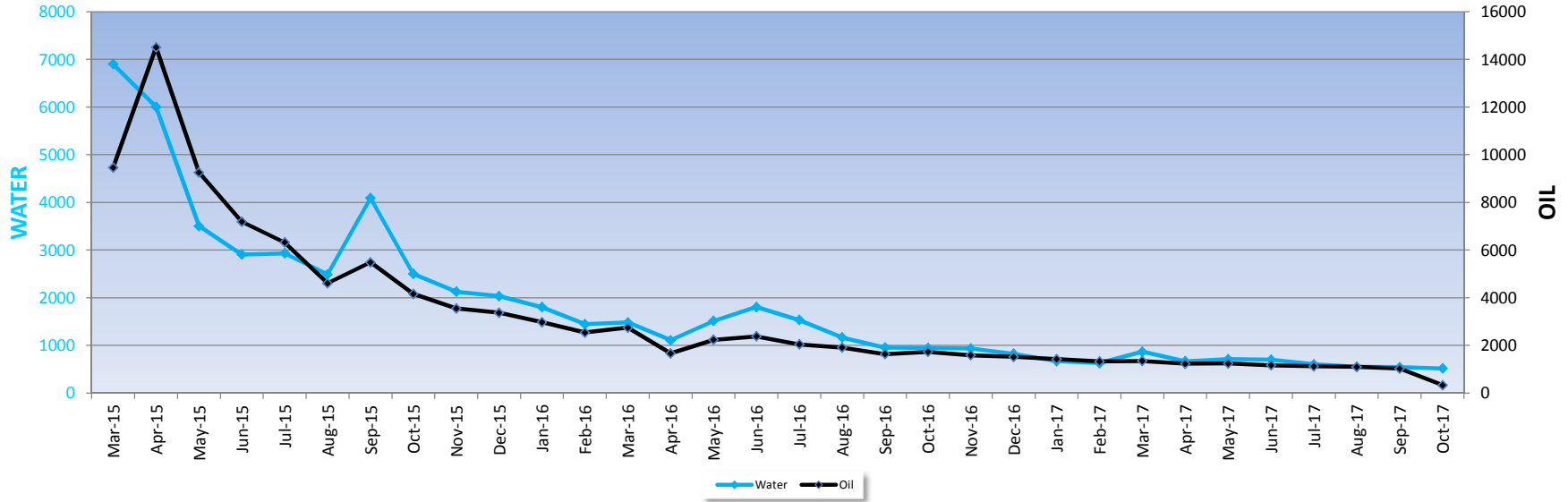
MD = 19,520 Horiz. Length ~ 19,520  
 TVD = Perf Interval = 12,093-19,378

**TOTAL PRODUCTION: 183,135 bbls DAYS PRODUCED: 1069**

Test Date Oil Water  
 10/21/2014 1292 1200

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1921	2672	62	62	132.12
	Sep-17	14	827	1242	59	28	-54.94
	Aug-17	30	1834	2188	61	59	9.68
	Jul-17	29	1671	2336	58	54	-6.61
	Jun-17	30	1788	2673	60	60	-0.07
	May-17	31	1788	2676	58	58	-12.16
	Apr-17	30	2034	3043	68	68	-38.96
	Mar-17	31	3330	4748	107	107	#DIV/0!
	Feb-17	0	0	0	#DIV/0!	0	-100.00
	Jan-17	26	1805	2377	69	58	-22.09
	Dec-16	31	2315	3311	75	75	11.92
	Nov-16	26	2067	2724	80	69	-23.16
	Oct-16	31	2688	3810	87	87	-3.10
	Sep-16	30	2772	3620	92	92	-1.56
	Aug-16	31	2814	3744	91	91	-8.02
	Jul-16	31	3057	3801	99	99	13.90
	Jun-16	30	2682	3282	89	89	-10.55
	May-16	31	2996	3657	97	97	-4.17
	Apr-16	30	3124	3611	104	104	2.08
	Mar-16	31	3058	3272	99	99	-1.71
	Feb-16	29	3109	3524	107	107	-15.37
	Jan-16	31	3671	3926	118	118	6.85

### Goodrich - CMR Foster Creek 8H #1





CMR Foster Creek 8H #1

API # 23-157-22097-1000  
 COUNTY: WILKINSON  
 SEC 8, 5, T2N, R1E  
 FIELD: HENRY

MD = 16,918 Horiz. Length ~ 4,788  
 TVD = 12,130 Perf Interval = 12,544' - 16,745'

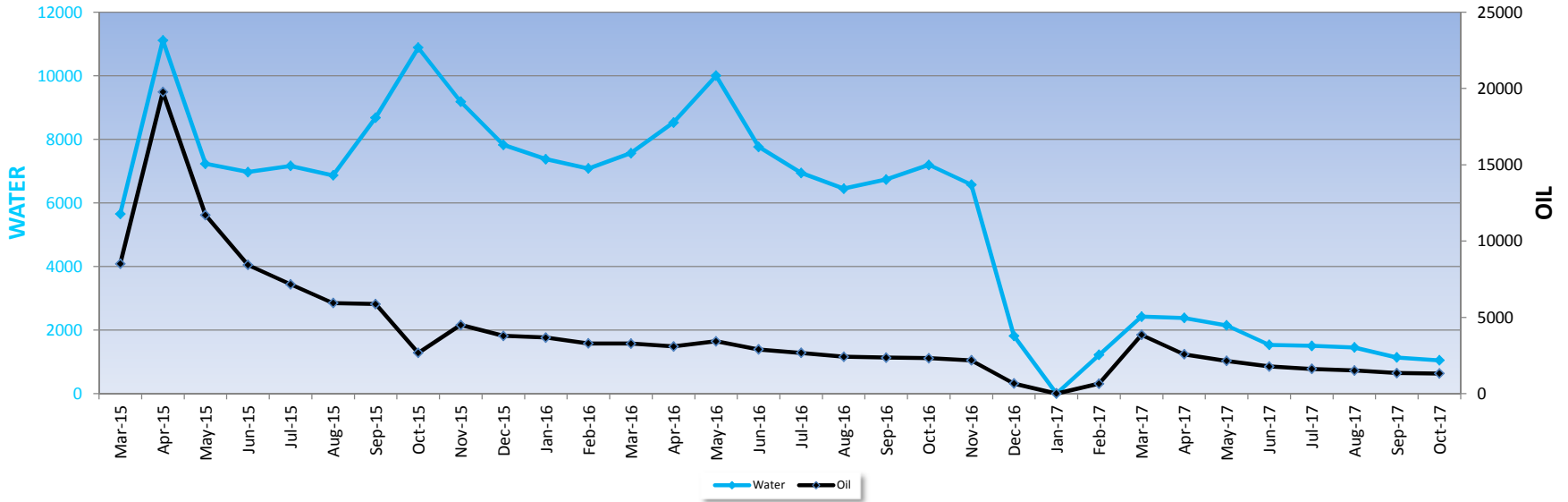
**TOTAL PRODUCTION: 104,238 bbls      DAYS PRODUCED: 906**

Test Date      Oil      Water  
 3/24/2015      922      840

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	10	333	517	33	11	-67.69
	Sep-17	30	1030	545	34	34	-6.60
	Aug-17	31	1102	550	36	36	-2.29
	Jul-17	31	1127	606	36	36	-3.41
	Jun-17	30	1166	701	39	39	-6.49
	May-17	31	1246	713	40	40	0.74
	Apr-17	29	1236	667	43	41	-8.31
	Mar-17	31	1347	869	43	43	1.36
	Feb-17	28	1328	630	47	47	-7.01
	Jan-17	31	1427	672	46	46	-6.19
	Dec-16	31	1520	823	49	49	-4.35
	Nov-16	30	1588	936	53	53	-8.27
	Oct-16	30	1730	946	58	56	5.87
	Sep-16	30	1633	955	54	54	-14.79
	Aug-16	31	1915	1165	62	62	-6.47
	Jul-16	31	2046	1532	66	66	-14.09
	Jun-16	30	2380	1805	79	79	6.31
	May-16	16	2237	1514	140	72	34.42
	Apr-16	26	1663	1108	64	55	-39.57
	Mar-16	30	2750	1482	92	89	8.19
	Feb-16	29	2540	1445	88	88	-14.77
	Jan-16	31	2978	1804	96	96	-11.78
	Dec-15	31	3373	2034	109	109	-5.13
	Nov-15	30	3553	2127	118	118	-14.74
	Oct-15	27	4164	2500	154	134	-24.18
	Sep-15	30	5488	4091	183	183	19.01
	Aug-15	27	4608	2490	171	149	-27.13
	Jul-15	31	6319	2932	204	204	-12.19
	Jun-15	30	7191	2907	240	240	-22.37
	May-15	29	9256	3506	319	299	-36.24
	Apr-15	30	14506	6005	484	484	53.26
	Mar-15	14	9458	6901	676	305	100.00



### Goodrich - CMR Foster Creek 8H #2



CMR Foster Creek 8H #2

API # 23-157-22098-1000  
 COUNTY: WILKINSON  
 SEC 8, 19, T2N, R1E  
 FIELD: HENRY

MD = 18,602 Horiz. Length ~ 6,257  
 TVD = 12,345 Perf Interval = 12,615' - 18,451'

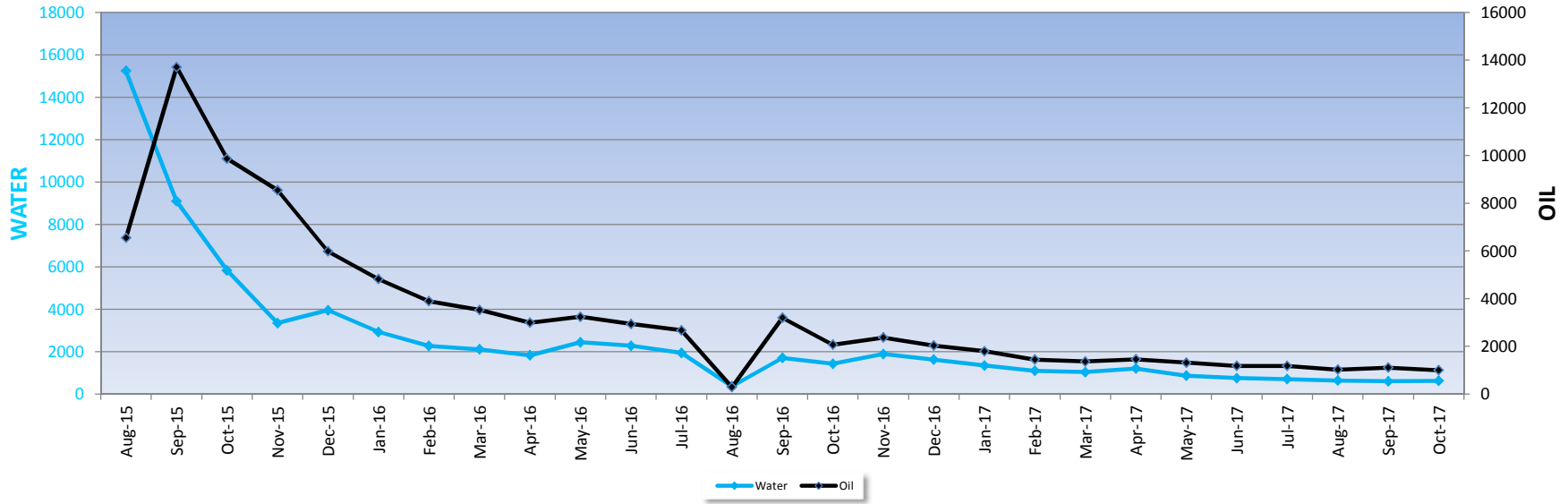
**TOTAL PRODUCTION: 127,358 bbls      DAYS PRODUCED: 889**

Test Date      Oil      Water  
 4/1/2015      805      720

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1314	1046	42	42	-2.30
	Sep-17	30	1344	1139	45	45	-11.47
	Aug-17	31	1517	1454	49	49	-6.54
	Jul-17	31	1622	1503	52	52	-8.68
	Jun-17	30	1775	1533	59	59	-17.08
	May-17	31	2139	2147	69	69	-16.99
	Apr-17	30	2575	2378	86	86	-33.15
	Mar-17	31	3849	2421	124	124	487.25
	Feb-17	7	655	1216	94	23	#DIV/0!
	Jan-17	0	0	0	0	0	-100.00
	Dec-16	15	663	1815	44	21	-69.61
	Nov-16	30	2180	6574	73	73	-6.26
	Oct-16	31	2324	7196	75	75	-1.47
	Sep-16	30	2357	6736	79	79	-2.31
	Aug-16	31	2411	6446	78	78	-9.63
	Jul-16	31	2666	6945	86	86	-7.85
	Jun-16	30	2891	7761	96	96	-15.78
	May-16	31	3430	10002	111	111	11.03
	Apr-16	30	3087	8530	103	103	-5.87
	Mar-16	31	3277	7564	106	106	-0.40
	Feb-16	29	3288	7084	113	113	-10.57
	Jan-16	31	3674	7377	119	119	-2.95
	Dec-15	31	3783	7826	122	122	-15.92
	Nov-15	30	4496	9186	150	150	68.39
	Oct-15	31	2668	10885	86	86	-54.60
	Sep-15	30	5872	8682	196	196	-1.12
	Aug-15	31	5934	6865	191	191	-17.23
	Jul-15	31	7164	7164	231	231	-15.08
	Jun-15	30	8430	6969	281	281	-28.01
	May-15	30	11702	7230	390	377	-40.85
	Apr-15	30	19768	11116	659	659	132.31
	Mar-15	13	8503	5654	654	274	100.00



### Goodrich - T. Lewis 7-38H #1



T. Lewis 7-38H #1

API # 23-005-20866-1000  
 COUNTY: AMITE  
 SEC 6 T1N, R4E, SEC 38, T2N, R4E  
 FIELD: HENRY

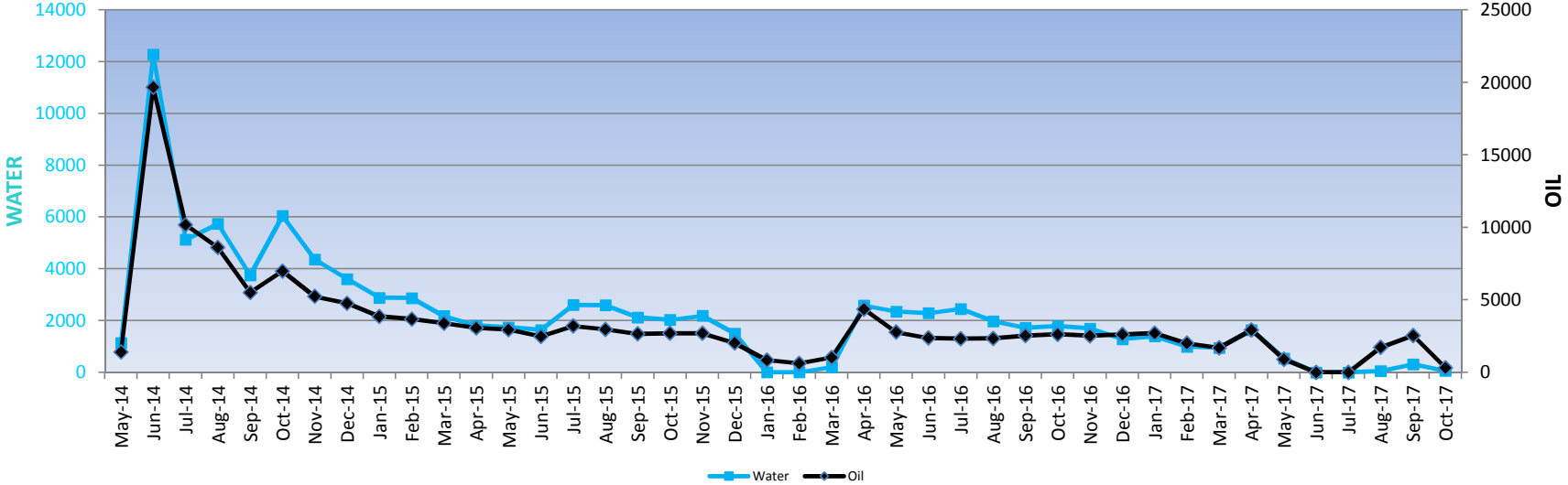
MD = 18,540 Horiz. Length ~ 6,507  
 TVD = 12,033 Perf Interval = 12,805 - 18,406

**TOTAL PRODUCTION: 91,576 bbls      DAYS PRODUCED: 780**

Test Date      Oil      Water  
 8/27/2015      767      872

Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	999	621	32	32	-9.66
	Sep-17	29	1105	602	38	37	8.04
	Aug-17	28	1022	639	37	33	-13.45
	Jul-17	31	1180	702	38	38	0.10
	Jun-17	30	1178	752	39	39	-10.55
	May-17	31	1316	869	42	42	-9.74
	Apr-17	28	1457	1207	52	49	6.74
	Mar-17	31	1364	1039	44	44	-5.41
	Feb-17	28	1441	1098	51	51	-19.91
	Jan-17	31	1798	1347	58	58	-11.49
	Dec-16	31	2030	1624	65	65	-14.33
	Nov-16	30	2368	1887	79	79	14.42
	Oct-16	31	2068	1429	67	67	-35.34
	Sep-16	30	3196	1706	107	107	997.48
	Aug-16	8	291	370	36	9	-89.14
	Jul-16	31	2678	1944	86	86	-9.04
	Jun-16	30	2942	2277	98	98	-9.26
	May-16	31	3240	2440	105	105	8.25
	Apr-16	30	2991	1824	100	100	-15.28
	Mar-16	31	3528	2112	114	114	-9.53
	Feb-16	29	3897	2273	134	134	-19.19
	Jan-16	31	4819	2931	155	155	-19.54
	Dec-15	31	5985	3957	193	193	-30.07
	Nov-15	30	8552	3345	285	285	-13.40
	Oct-15	31	9868	5837	318	318	-28.10
	Sep-15	28	13714	9097	490	457	109.25
	Aug-15	19	6549	15246	345	211	100

### Backwater - Horseshoe Hill 11-22H #1





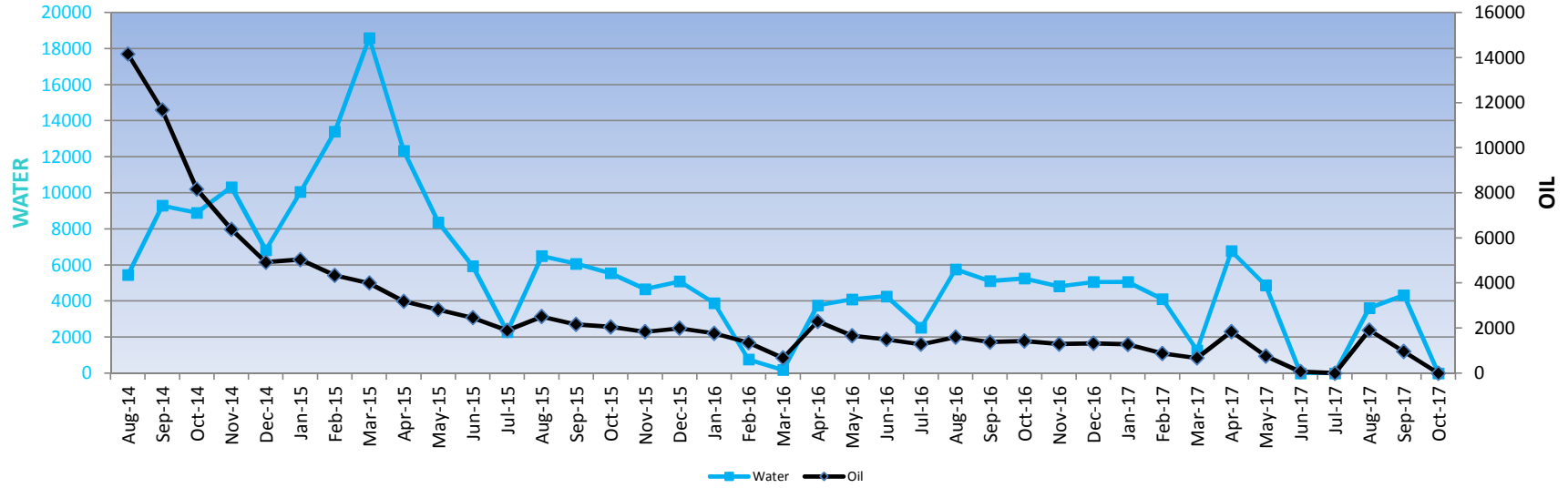
HORSESHOE Hill 11-22H #1  
 API # 23-157-22045-1000  
 COUNTY: WILKINSON  
 SEC 11, 22, T1N, R1W  
 FIELD: HENRY

MD = 21,171 Horiz. Length ~ 7,923  
 TVD = 13,248 Perf Interval = 13,444 - 21,104

**TOTAL PRODUCTION: 139,671 bbls DAYS PRODUCED: 1067**

Test Date	Oil	Water						
5/30/2014	1208	906						
Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)	
TMS	Oct-17	4	319	58	80	10	-87.44	
	Sep-17	18	2538	316	141	85	47.28	
	Aug-17	29	1722	49	59	56	#DIV/0!	
	Jul-17	0	0	0	0	0	#DIV/0!	
	Jun-17	0	0	0	0	0	-100.00	
	May-17	14	907	540	65	29	-69.06	
	Apr-17	30	2929	1640	98	98	72.78	
	Mar-17	11	1694	944	154	55	-15.40	
	Feb-17	25	2001	992	80	71	-26.08	
	Jan-17	31	2705	1396	87	87	3.60	
	Dec-16	24	2609	1284	109	84	3.25	
	Nov-16	30	2525	1692	84	84	-3.77	
	Oct-16	31	2622	1783	85	85	3.65	
	Sep-16	30	2528	1716	84	84	8.05	
	Aug-16	31	2338	1973	75	75	0.92	
	Jul-16	31	2315	2448	75	75	-2.31	
	Jun-16	30	2368	2286	79	79	-14.64	
	May-16	31	2772	2352	89	89	-36.36	
	Apr-16	30	4353	2580	145	145	323.13	
	Mar-16	26	1028	204	40	33	64.90	
	Feb-16	20	623	3	31	21	-25.89	
	Jan-16	28	840	2	30	27	-58.51	
	Dec-15	31	2023	1503	65	65	-24.88	
	Nov-15	30	2691	2186	90	90	0.001	
	Oct-15	31	2689	2027	87	87	1.48	
	Sep-15	30	2648	2122	88	88	-10.67	
	Aug-15	31	2962	2591	96	96	-7.42	
	Jul-15	31	3197	2605	103	103	29.18	
	Jun-15	20	2473	1635	124	82	-16.20	
	May-15	31	2949	1741	95	95	-3.79	

### Backwater - Black Stone 4H #2



BLACK STONE 4H #2  
 API # 23-157-22060-1000  
 COUNTY: WILKINSON  
 SEC 4, 15, T2N, R1W  
 FIELD: HENRY

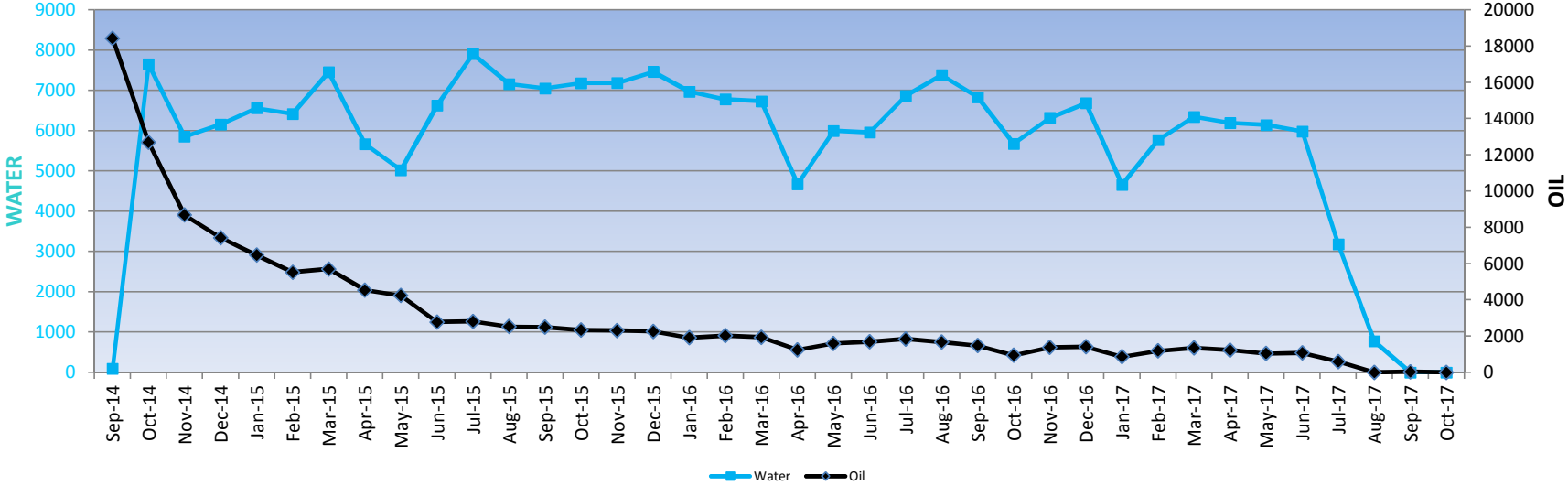
MD = 18,905 Horiz. Length ~ 5,931  
 TVD = 12,974 Perf Interval = 13,241 - 18,622

**TOTAL PRODUCTION: 106,781 bbls DAYS PRODUCED: 970**

Test Date Oil Water  
 8/9/2014 553 195

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	0	0	0	#DIV/0!	0	-100.00
	Sep-17	16	960	4324	60	32	-49.67
	Aug-17	15	1906	3610	127	61	#DIV/0!
	Jul-17	0	0	0	0	0	-100.00
	Jun-17	1	68	0	68	2	-91.01
	May-17	18	756	4866	42	24	-59.05
	Apr-17	30	1845	6775	62	62	172.73
	Mar-17	5	676	1268	135	22	-23.14
	Feb-17	21	879	4110	42	31	-31.32
	Jan-17	31	1279	5058	41	41	-3.25
	Dec-16	31	1321	5062	43	43	2.33
	Nov-16	30	1290	4820	43	43	-9.67
	Oct-16	31	1427	5254	46	46	3.63
	Sep-16	30	1376	5111	46	46	-14.22
	Aug-16	31	1603	5766	52	52	25.05
	Jul-16	16	1281	2537	80	41	-14.32
	Jun-16	30	1494	4265	50	50	-10.12
	May-16	31	1661	4104	54	54	-27.64
	Apr-16	25	2294	3765	92	76	240.11
	Mar-16	15	674	179	45	22	-50.15
	Feb-16	26	1351	762	52	47	-23.47
	Jan-16	29	1764	3889	61	57	-11.55
	Dec-15	31	1993	5094	64	64	8.42
	Nov-15	30	1837	4664	61	61	-10.41
	Oct-15	31	2049	5543	66	66	-5.21
	Sep-15	30	2160	6069	72	72	-14.01
	Aug-15	31	2510	6498	81	81	32.36
	Jul-15	24	1895	2290	79	61	-22.99
	Jun-15	30	2459	5932	82	82	-12.83
	May-15	31	2819	8365	91	91	-11.61

### Backwater - Fassmann 9H #1



FASSMANN 9H #1  
 API # 23-157-22067-1000  
 COUNTY: WILKINSON  
 SEC 9, 4, T2N, R1W  
 FIELD: HENRY

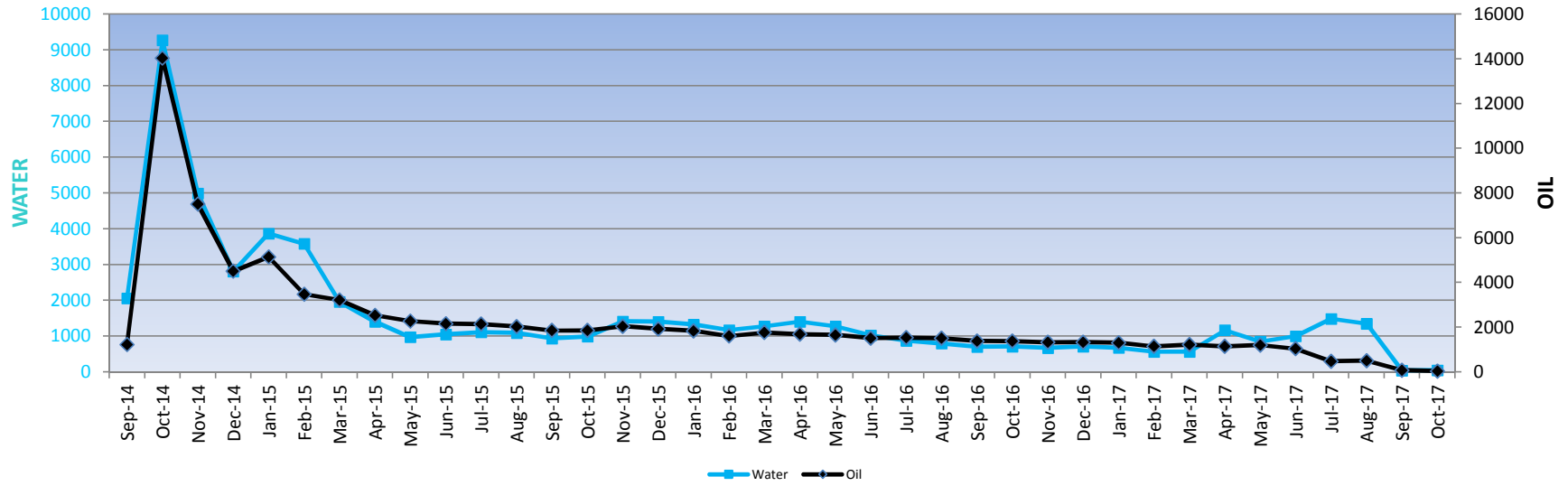
MD = 18,585 Horiz. Length ~ 6,558  
 TVD = 12,027 Perf Interval = 12,570 - 18,510

**TOTAL PRODUCTION: 117,639 bbls**      **DAYS PRODUCED: 1032**

Test Date      Oil      Water  
 9/11/2014      909      470

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	0	0	0	#DIV/0!	0	-100.00
	Sep-17	1	33	0	33	1	#DIV/0!
	Aug-17	7	0	772	0	0	-100.00
	Jul-17	15	593	3179	40	19	-44.57
	Jun-17	29	1069	5981	37	36	2.62
	May-17	31	1041	6143	34	34	-14.66
	Apr-17	30	1219	6194	41	41	-9.50
	Mar-17	31	1346	6345	43	43	13.51
	Feb-17	28	1185	5766	42	42	37.69
	Jan-17	23	860	4660	37	28	-38.96
	Dec-16	31	1408	6683	45	45	2.11
	Nov-16	30	1378	6319	46	46	46.49
	Oct-16	27	940	5675	35	30	-36.27
	Sep-16	30	1474	6833	49	49	-11.64
	Aug-16	31	1667	7380	54	54	-9.17
	Jul-16	31	1834	6866	59	59	8.64
	Jun-16	30	1687	5957	56	56	5.36
	May-16	31	1600	5994	52	52	29.15
	Apr-16	26	1238	4674	48	41	-36.13
	Mar-16	31	1937	6731	62	62	-4.46
	Feb-16	29	2026	6776	70	70	5.88
	Jan-16	30	1912	6971	64	62	-15.31
	Dec-15	31	2256	7460	73	73	-2.45
	Nov-15	30	2311	7183	77	77	-0.85
	Oct-15	31	2329	7180	75	75	-6.64
	Sep-15	30	2493	7049	83	83	-1.38
	Aug-15	31	2526	7161	81	81	-10.24
	Jul-15	31	2812	7904	91	91	1.19
	Jun-15	30	2777	6624	93	93	-34.48
	May-15	31	4235	5022	137	137	-6.76
	Apr-15	30	4539	5670	151	151	-20.43
	Mar-15	30	5700	7459	190	184	3.12
	Feb-15	22	5524	6418	251	197	-14.64
	Jan-15	31	6467	6559	209	209	-13.00
	Dec-14	31	7428	6157	240	240	-14.46

# Backwater - S.D. Smith #1H



S.D. Smith #1H  
 API # 23-157-22102-1000  
 COUNTY: WILKINSON  
 SEC 44, 32, T1N, R2W  
 FIELD: HENRY

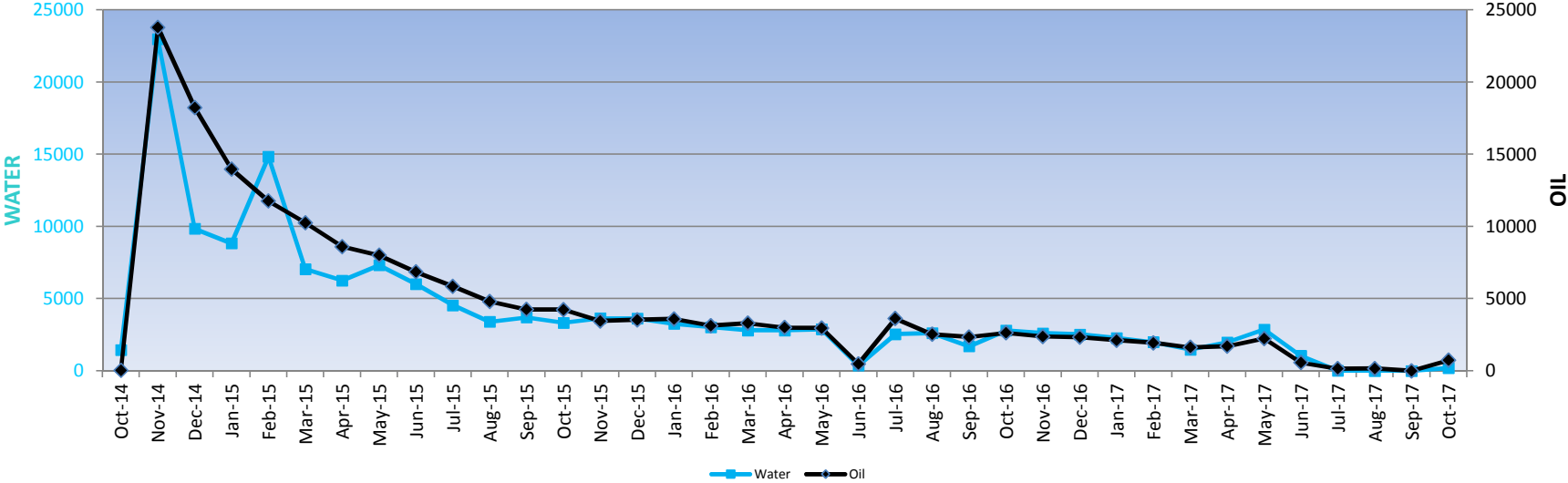
MD = 21,456 Horiz. Length ~ 7,929  
 TVD = 13,527 Perf Interval = 13,800 - 21,228

**TOTAL PRODUCTION: 84,473 bbls DAYS PRODUCED: 1040**

Test Date Oil Water  
 10/6/2014 686 333

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	2	35	48	18	1	-51.42
	Sep-17	3	72	40	24	2	-85.64
	Aug-17	21	501	1348	24	16	4.96
	Jul-17	14	477	1484	34	15	-54.03
	Jun-17	30	1037	1000	35	35	-13.57
	May-17	31	1199	850	39	39	5.01
	Apr-17	27	1141	1166	42	38	-6.54
	Mar-17	31	1220	565	39	39	6.85
	Feb-17	28	1141	562	41	41	-12.29
	Jan-17	31	1300	673	42	42	-2.47
	Dec-16	31	1332	711	43	43	0.76
	Nov-16	30	1321	666	44	44	-3.93
	Oct-16	31	1374	709	44	44	-0.22
	Sep-16	30	1376	702	46	46	-8.64
	Aug-16	31	1505	793	49	49	-1.51
	Jul-16	31	1527	868	49	49	1.32
	Jun-16	30	1506	1026	50	50	-8.96
	May-16	31	1653	1273	53	53	-1.97
	Apr-16	30	1685	1404	56	56	-4.49
	Mar-16	31	1763	1274	57	57	9.84
	Feb-16	29	1604	1168	55	55	-12.56
	Jan-16	29	1833	1323	63	59	-4.85
	Dec-15	31	1925	1406	62	62	-5.70
	Nov-15	30	2040	1414	68	68	10.07
	Oct-15	31	1852	989	60	60	0.09
	Sep-15	30	1849	935	62	62	-8.80
	Aug-15	31	2026	1088	65	65	-5.22
	Jul-15	31	2136	1110	69	69	-0.86
	Jun-15	30	2153	1050	72	72	-5.27
	May-15	31	2271	970	73	73	-10.37
	Apr-15	30	2532	1405	84	84	-21.30
	Mar-15	31	3215	1963	104	104	-7.52
	Feb-15	28	3474	3581	124	124	-32.50
	Jan-15	31	5143	3869	166	166	14.15
	Dec-14	27	4502	2806	167	145	-40.02

### Backwater - Shuckrow 10H #1





Shuckrow 10H #1  
 API # 23-157-22104-1000  
 COUNTY: WILKINSON  
 SEC 10, 15, T2N, R1W  
 FIELD: HENRY

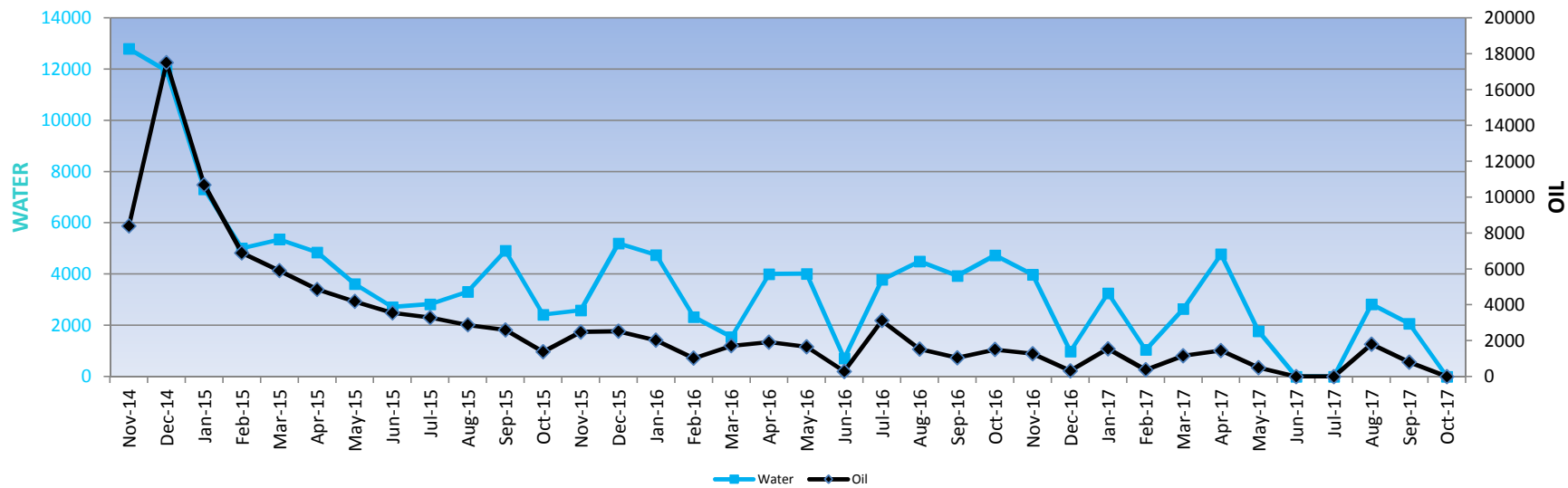
MD = 19,339 Horiz. Length ~ 6,997  
 TVD = 12,342 Perf Interval = 12,552 - 19,245

**TOTAL PRODUCTION: 171,075 bbls**      **DAYS PRODUCED: 928**

Test Date      Oil      Water  
 11/11/2014      1066      976

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	6	734	187	122	24	#DIV/0!
	Sep-17	0	0	0	#DIV/0!	0	-100.00
	Aug-17	4	161	0	40	5	8.71
	Jul-17	7	148	7	21	5	-74.23
	Jun-17	10	574	1032	57	19	-74.30
	May-17	31	2232	2863	72	72	31.05
	Apr-17	27	1702	1973	63	57	5.18
	Mar-17	23	1617	1470	70	52	-16.49
	Feb-17	28	1935	1981	69	69	-8.58
	Jan-17	31	2115	2282	68	68	-9.25
	Dec-16	31	2329	2515	75	75	-2.17
	Nov-16	30	2379	2595	79	79	-9.51
	Oct-16	31	2627	2790	85	85	12.33
	Sep-16	30	2337	1698	78	78	-7.55
	Aug-16	31	2526	2612	81	81	-30.23
	Jul-16	23	3618	2536	157	117	651.65
	Jun-16	11	481	372	44	16	-83.76
	May-16	31	2959	2876	95	95	-1.24
	Apr-16	30	2994	2802	100	100	-9.17
	Mar-16	31	3294	2799	106	106	5.40
	Feb-16	29	3123	3019	108	108	-13.12
	Jan-16	29	3592	3253	124	116	1.88
	Dec-15	31	3523	3622	114	114	2.10
	Nov-15	30	3448	3637	115	115	-18.74
	Oct-15	31	4240	3329	137	137	-0.21
	Sep-15	30	4246	3702	142	142	-11.55
	Aug-15	31	4797	3394	155	155	-18.14
	Jul-15	31	5856	4542	189	189	-14.60
	Jun-15	30	6852	6007	228	228	-14.43
	May-15	28	8002	7319	286	258	-6.98
	Apr-15	30	8596	6250	287	287	-16.21
	Mar-15	31	10252	7046	331	331	-12.90
	Feb-15	28	11762	14827	420	420	-15.87
	Jan-15	31	13971	8828	451	451	-23.44

### Backwater - George Martens, et al #2H



George Martens, et al #2H  
 API # 23-157-22140-1000  
 COUNTY: WILKINSON  
 SEC 15, 4, T2N, R1W  
 FIELD: HENRY

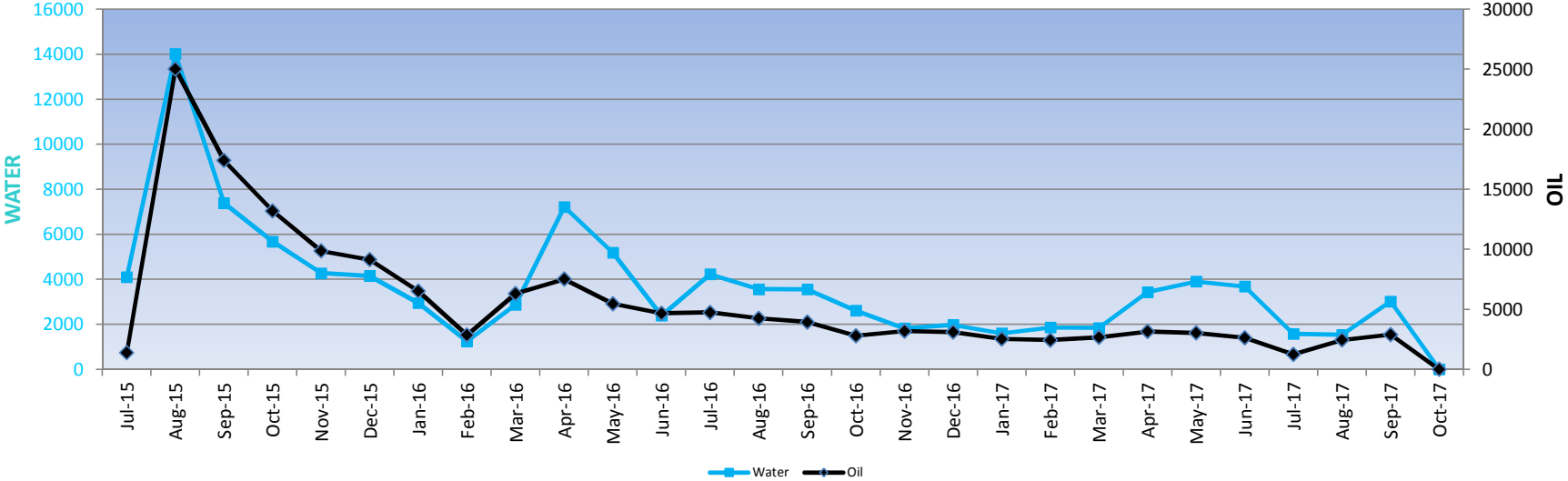
MD = 20,945 Horiz. Length ~ 7,848  
 TVD = 13,097 Perf Interval = 13,760 - 19,010

**TOTAL PRODUCTION: 102,168 bbls DAYS PRODUCED: 791**

Test Date Oil Water  
 12/1/2014 855 962

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	0	0	0	#DIV/0!	0	-100.00
	Sep-17	14	799	2064	57	27	-55.86
	Aug-17	19	1809	2827	95	58	#DIV/0!
	Jul-17	0	0	0	0	0	#DIV/0!
	Jun-17	0	0	0	0	0	-100.00
	May-17	14	496	1774	35	16	-65.86
	Apr-17	29	1452	4773	50	48	25.41
	Mar-17	15	1157	2641	77	37	206.70
	Feb-17	9	377	1042	42	13	-75.63
	Jan-17	11	1546	3252	141	50	379.78
	Dec-16	9	322	983	36	10	-74.78
	Nov-16	30	1276	3978	43	43	-15.22
	Oct-16	31	1504	4739	49	49	43.27
	Sep-16	25	1049	3931	42	35	-31.53
	Aug-16	31	1531	4500	49	49	-51.00
	Jul-16	25	3122	3781	125	101	994.67
	Jun-16	7	285	711	41	10	-82.81
	May-16	31	1657	4011	53	53	-13.62
	Apr-16	30	1917	4003	64	64	11.70
	Mar-16	13	1715	1548	132	55	68.02
	Feb-16	17	1020	2327	60	35	-49.59
	Jan-16	29	2022	4746	70	65	-19.88
	Dec-15	31	2522	5197	81	81	1.62
	Nov-15	26	2480	2584	95	83	80.10
	Oct-15	29	1376	2418	47	44	-46.99
	Sep-15	30	2594	4911	86	86	-10.06
	Aug-15	31	2882	3314	93	93	-12.47
	Jul-15	31	3290	2823	106	106	-7.44
	Jun-15	30	3552	2708	118	118	-15.23
	May-15	31	4187	3617	135	135	-13.82
	Apr-15	30	4855	4850	162	162	-17.74
	Mar-15	28	5898	5351	211	190	-14.53
	Feb-15	28	6896	5004	246	246	-35.52

### Backwater - Rogers 1H



Rogers 1H  
 API # 23-157-22156-1000  
 COUNTY: WILKINSON  
 SEC 3, T1N, R1W & SEC 36, T2N, R1W  
 FIELD: HENRY

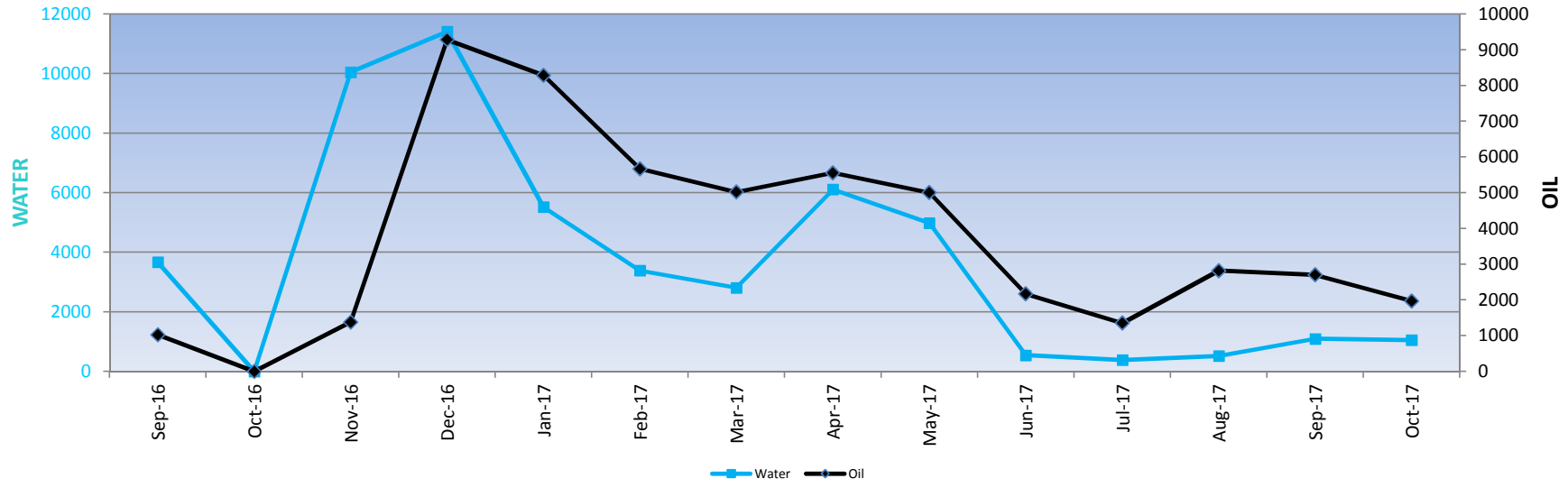
MD = 20,450 Horiz. Length ~ 7,830  
 TVD = 12,620 Perf Interval = 13,150 - 20,352

**TOTAL PRODUCTION: 154,552 bbls DAYS PRODUCED: 756**

Test Date Oil Water  
 8/8/2015 1016 504

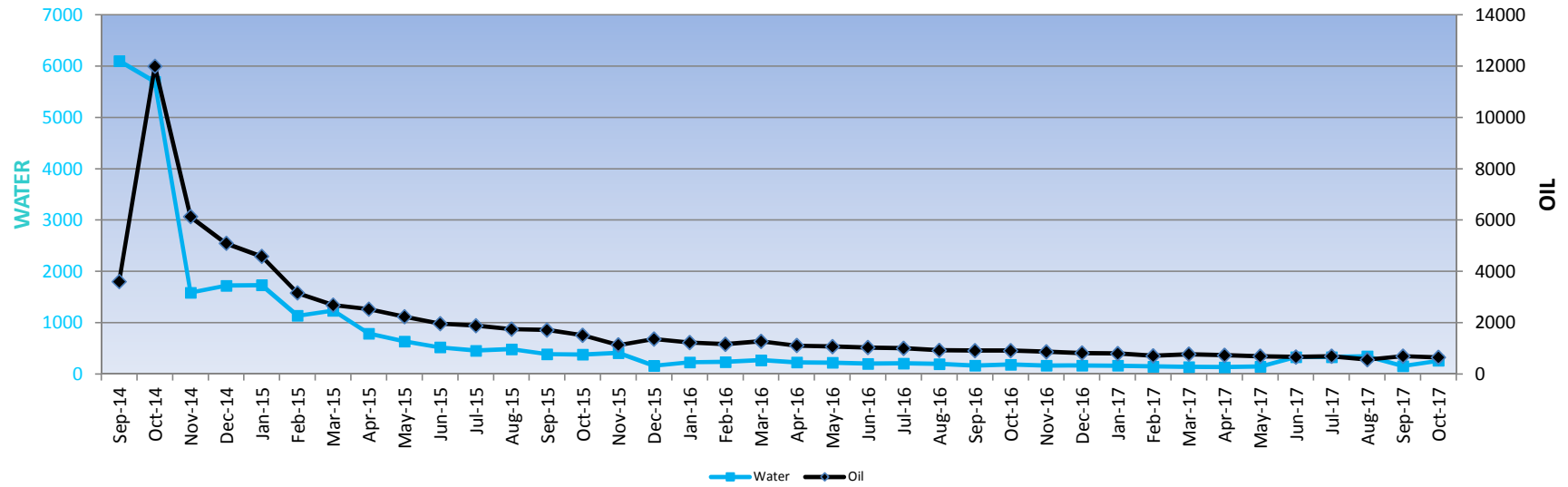
Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	2	7	12	4	0	-99.76
	Sep-17	30	2898	3022	97	97	18.01
	Aug-17	19	2454	1535	129	79	96.02
	Jul-17	15	1251	1578	83	40	-52.54
	Jun-17	30	2634	3688	88	88	-13.19
	May-17	31	3032	3908	98	98	-3.87
	Apr-17	26	3152	3437	121	105	17.97
	Mar-17	31	2670	1845	86	86	9.53
	Feb-17	28	2436	1866	87	87	-4.35
	Jan-17	31	2545	1606	82	82	-18.20
	Dec-16	31	3109	1982	100	100	-2.91
	Nov-16	28	3200	1825	114	107	14.08
	Oct-16	26	2803	2616	108	90	-29.11

### Backwater - Creek Cottage West #1H



Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	30	1971	1050	66	64	-27.02
	Sep-17	24	2699	1090	112	90	-4.19
	Aug-17	25	2815	515	113	91	108.21
	Jul-17	15	1351	379	90	44	-37.70
	Jun-17	30	2167	541	72	72	-56.72
	May-17	31	5003	4979	161	161	-10.00
	Apr-17	30	5555	6110	185	185	10.62
	Mar-17	28	5018	2810	179	162	-11.56
	Feb-17	28	5670	3385	203	203	-31.60
	Jan-17	31	8284	5518	267	267	-10.82
	Dec-16	31	9282	11413	299	299	573.11
	Nov-16	11	1378	10052	125	46	#DIV/0!
	Oct-16	0	0	0	0	0	-100.00
	Sep-16	9	1026	3665	114	34	#DIV/0!

### Sanchez - Dry Fork East Unit #2H





DRY FORK EAST UNIT #2H  
 API # 23-157-22083-1000  
 COUNTY: WILKINSON  
 SEC 8, 17, T2N, R1W  
 FIELD: HENRY

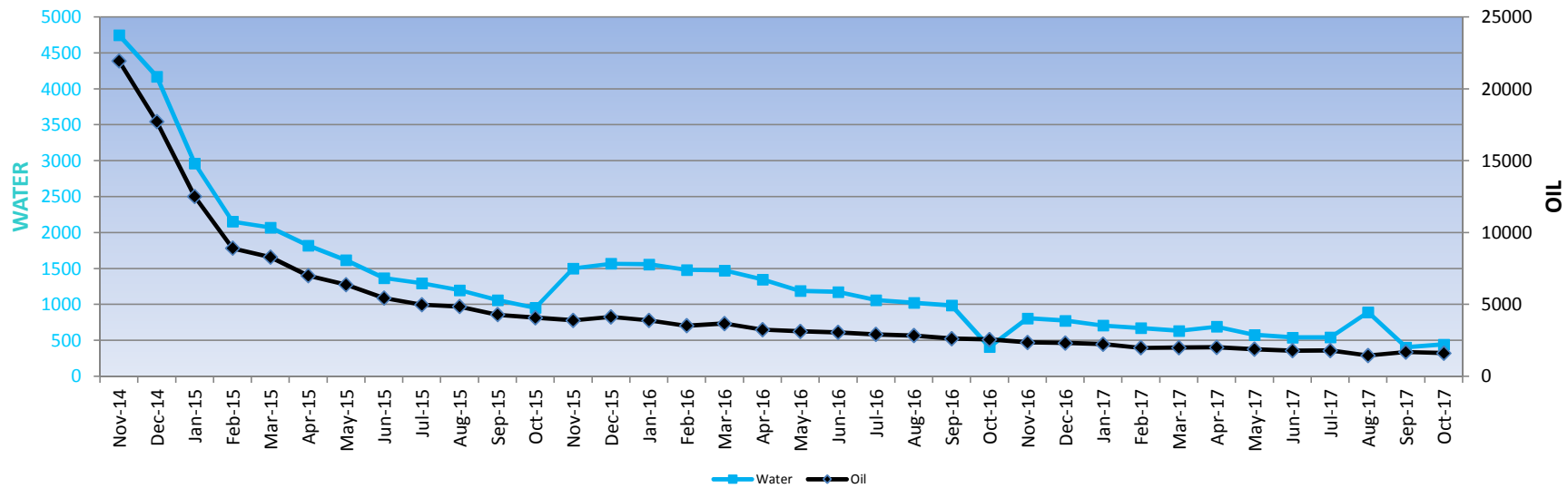
MD = 18,163    Horiz. Length ~ 5,801  
 TVD = 12,362    Perf Interval = 12,442 - 17,450

**TOTAL PRODUCTION: 72,639 bbls    DAYS PRODUCED: 1109**

Test Date    Oil    Water  
 9/30/2014    567    490

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	649	262	21	21	-6.68
	Sep-17	30	695	156	23	23	23.14
	Aug-17	22	564	347	26	18	-18.56
	Jul-17	31	692	333	22	22	4.14
	Jun-17	30	664	333	22	22	-3.98
	May-17	31	691	147	22	22	-5.54
	Apr-17	30	731	136	24	24	-5.62
	Mar-17	31	774	141	25	25	9.10
	Feb-17	28	709	145	25	25	-11.33
	Jan-17	31	799	166	26	26	-2.39
	Dec-16	31	818	166	26	26	-5.50
	Nov-16	30	865	166	29	29	-5.12
	Oct-16	31	911	185	29	29	0.04
	Sep-16	30	910	166	30	30	-1.59
	Aug-16	29	924	196	32	30	-8.31
	Jul-16	31	1007	207	32	32	-2.49
	Jun-16	30	1032	201	34	34	-3.98
	May-16	31	1074	223	35	35	-3.49
	Apr-16	30	1112	228	37	37	-12.92
	Mar-16	31	1276	271	41	41	10.02
	Feb-16	29	1159	236	40	40	-5.84
	Jan-16	31	1230	229	40	40	-10.02
	Dec-15	31	1366	161	44	44	20.48
	Nov-15	26	1133	413	44	38	-25.17
	Oct-15	31	1513	381	49	49	-11.74
	Sep-15	30	1713	390	57	57	-2.19
	Aug-15	31	1750	484	56	56	-7.33
	Jul-15	31	1887	458	61	61	-3.89
	Jun-15	29	1962	521	68	65	-12.28
	May-15	31	2235	637	72	72	-11.83
	Apr-15	30	2533	790	84	84	-5.94
	Mar-15	24	2691	1236	112	87	-14.84
	Feb-15	28	3158	1138	113	113	-31.13
	Jan-15	28	4582	1731	164	148	-10.05
	Dec-14	31	5090	1722	164	164	-17.08

### Sanchez - St. Davis Unit #1H



ST. DAVIS UNIT #1H  
 API # 23-005-20819-1000  
 COUNTY: AMITE  
 SEC 16, 15, T2N, R2E  
 FIELD: PEARL RIVER

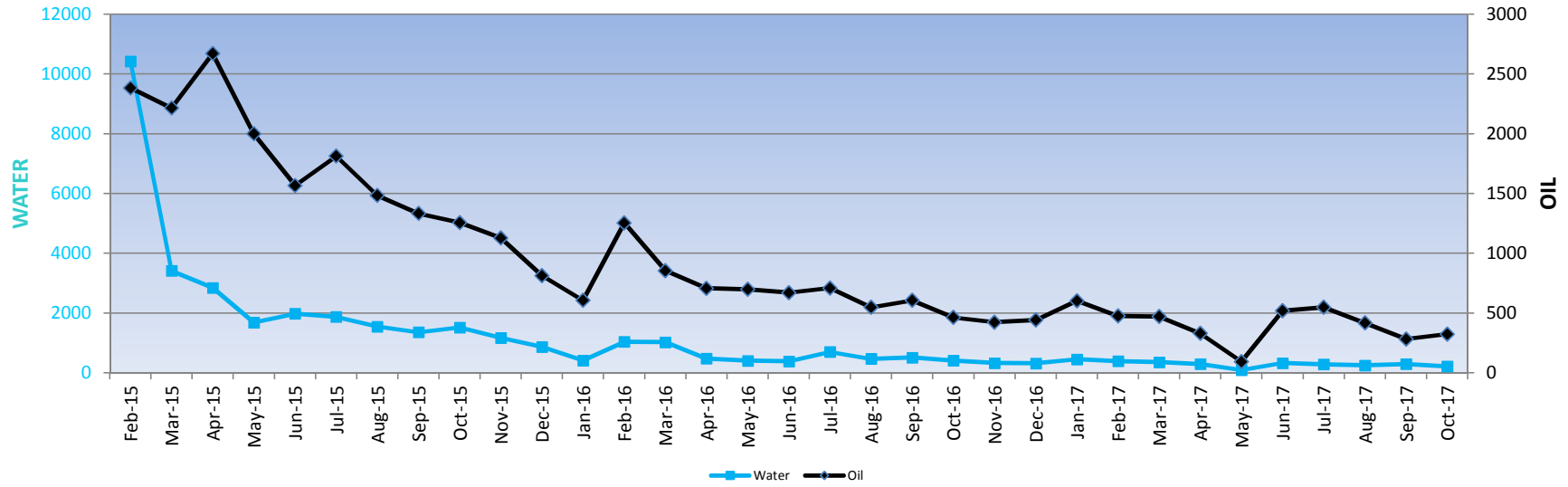
MD = 17,940 Horiz. Length ~ 6,099  
 TVD = 11,841 Perf Interval = 12,141 - 17,822

**TOTAL PRODUCTION: 169,003 bbls DAYS PRODUCED: 1087**

Test Date Oil Water  
 11/11/2014 1021 491

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1613	443	52	52	-4.40
	Sep-17	30	1686	404	56	56	16.43
	Aug-17	31	1447	892	47	47	-19.45
	Jul-17	31	1795	542	58	58	0.49
	Jun-17	30	1785	541	60	60	-5.32
	May-17	31	1884	577	61	61	-6.61
	Apr-17	30	2016	691	67	67	1.13
	Mar-17	31	1992	634	64	64	0.29
	Feb-17	28	1985	672	71	71	-11.29
	Jan-17	31	2236	708	72	72	-3.69
	Dec-16	31	2320	775	75	75	-1.68
	Nov-16	30	2358	808	79	79	-7.74
	Oct-16	31	2554	409	82	82	-2.81
	Sep-16	30	2626	986	88	88	-7.28
	Aug-16	31	2830	1023	91	91	-3.05
	Jul-16	31	2917	1062	94	94	-4.65
	Jun-16	30	3057	1174	102	102	-2.43
	May-16	31	3131	1189	101	101	-3.46
	Apr-16	30	3241	1348	108	108	-11.87
	Mar-16	31	3675	1473	119	119	4.39
	Feb-16	29	3518	1482	121	121	-9.77
	Jan-16	31	3896	1557	126	126	-5.73
	Dec-15	31	4130	1568	133	133	6.15
	Nov-15	26	3888	1501	150	130	-4.73
	Oct-15	31	4078	955	132	132	-4.96
	Sep-15	30	4288	1062	143	143	-11.71
	Aug-15	31	4853	1199	157	157	-2.80
	Jul-15	31	4989	1296	161	161	-8.52
	Jun-15	30	5450	1369	182	182	-14.67
	May-15	31	6382	1616	206	206	-9.00

# Sanchez - Morris 2H



Morris 2H  
 API # 23-157-22176-1000  
 COUNTY: WILKINSON  
 SEC 34, 42, T2N, R2W  
 FIELD: HENRY

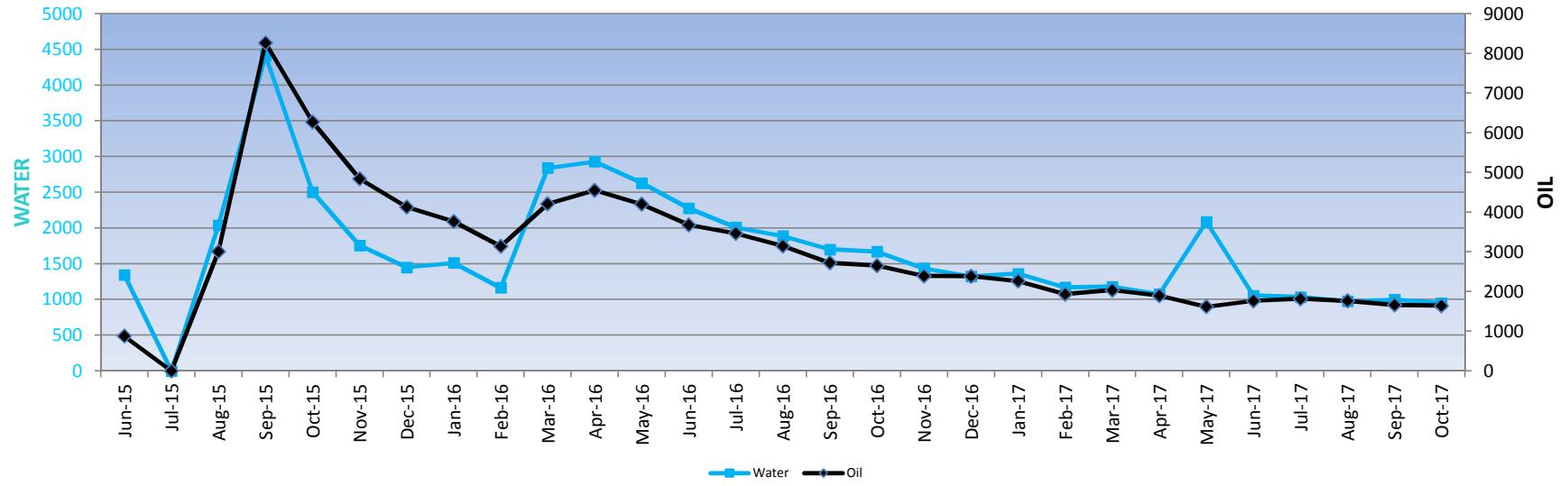
MD = 19,905 Horiz. Length ~ 6,726  
 TVD = 13,179 Perf Interval = 13,274' - 19581'

**TOTAL PRODUCTION: 30,717 bbls DAYS PRODUCED: 929**

Test Date Oil Water  
 2/22/2015 126 236

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	324	217	10	10	14.41
	Sep-17	30	283	293	9	9	-32.18
	Aug-17	31	417	248	13	13	-23.96
	Jul-17	31	548	285	18	18	5.51
	Jun-17	22	519	330	24	17	451.73
	May-17	18	94	96	5	3	-71.54
	Apr-17	30	330	295	11	11	-29.99
	Mar-17	31	471	354	15	15	-1.12
	Feb-17	28	476	391	17	17	-21.12
	Jan-17	31	603	451	19	19	36.33
	Dec-16	21	442	318	21	14	4.17
	Nov-16	27	424	328	16	14	-8.49
	Oct-16	31	463	409	15	15	-23.65

### Sanchez - Bloomer #2H



Bloomer #2H  
 API # 23-157-22240-1000  
 COUNTY: WILKINSON  
 SEC 37, 46, T2N, R4W  
 FIELD: HENRY

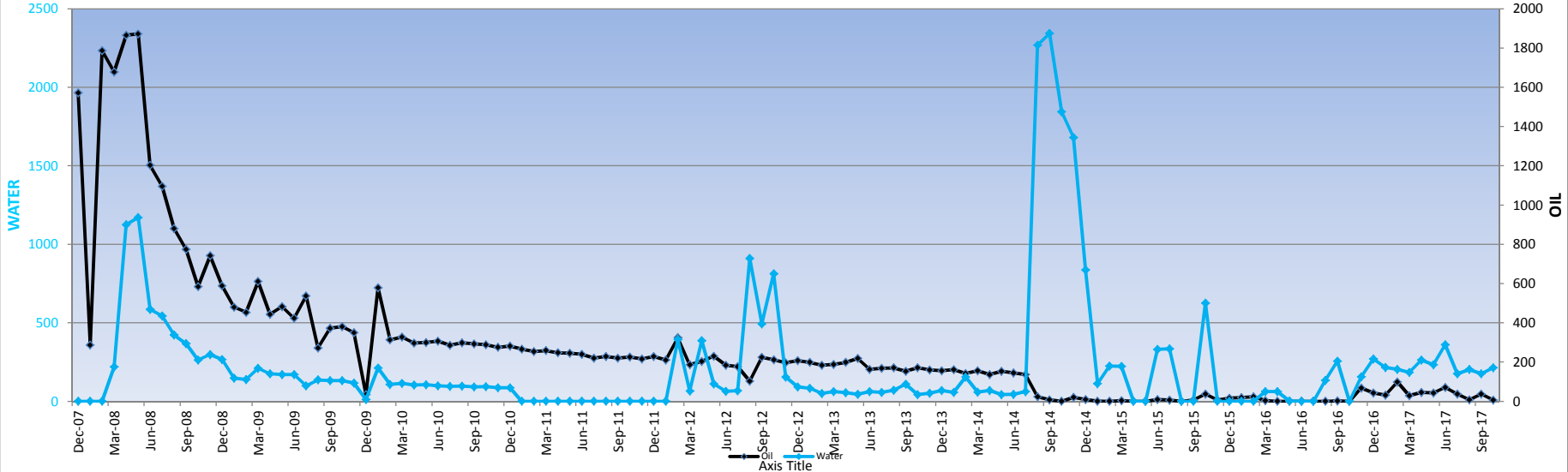
MD = 19,107 Horiz. Length ~ 6,209  
 TVD = 12,898 Perf Interval = 13,332 - 19,011

**TOTAL PRODUCTION: 86,057 bbls DAYS PRODUCED: 789**

Test Date      Oil      Water  
 6/16/2015      365      259

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1643	948	53	53	-1.09
	Sep-17	30	1660	995	55	55	-5.86
	Aug-17	31	1762	974	57	57	-3.10
	Jul-17	31	1817	1033	59	59	2.76
	Jun-17	27	1767	1052	65	59	9.33
	May-17	26	1615	2088	62	52	-14.79
	Apr-17	30	1894	1074	63	63	-7.00
	Mar-17	31	2035	1178	66	66	5.21
	Feb-17	28	1933	1169	69	69	-14.68
	Jan-17	31	2264	1360	73	73	-5.10
	Dec-16	31	2384	1322	77	77	-0.28
	Nov-16	27	2389	1435	88	80	-10.02
	Oct-16	28	2653	1669	95	86	-2.57

AUSTRALIS TMS INC. - Joe Jackson 4-13H





JOE JACKSON 4-13H  
 API # 23-005-20714-1000  
 COUNTY: AMITE  
 SEC 4, T2N, R3E  
 FIELD: PEARL RIVER

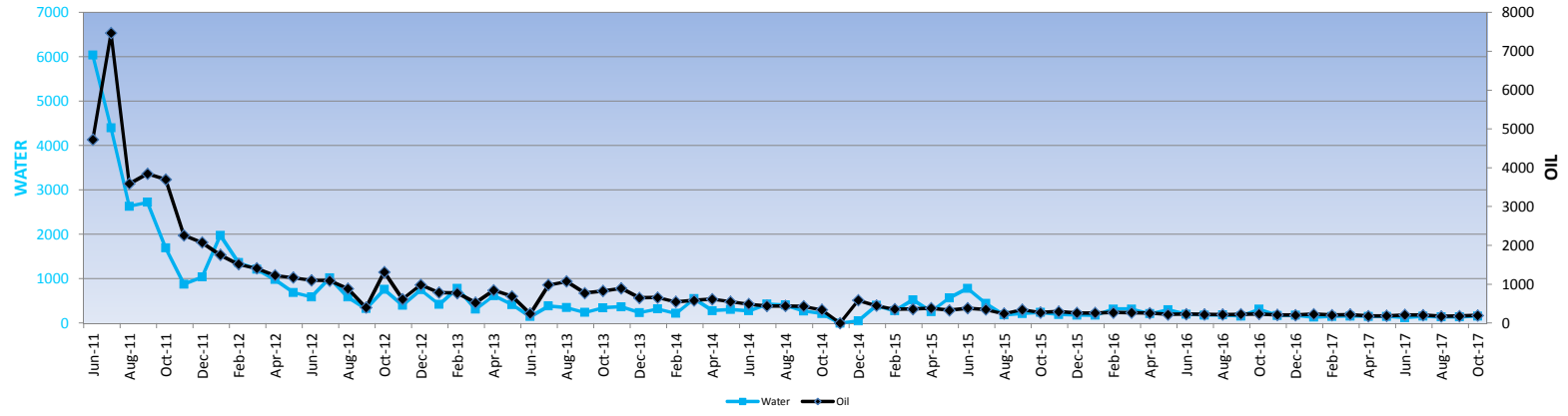
MD = 13,575 Horiz. Length ~ 1,852  
 TVD = 11,723 Perf Interval = 13,410 - 13,426

**TOTAL PRODUCTION: 40,974 bbls DAYS PRODUCED: 3023**

Test Date	Oil	Water					
Pool	Month/YR	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	7	8	171	1.14	0.26	-82.99
	Sep-17	4	47	140	11.75	1.57	369.66
	Aug-17	6	10	162	1.67	0.32	-78.28
	Jul-17	4	46	141	11.50	1.48	-48.35
	Jun-17	11	89	289	8.09	2.97	67.80
	May-17	31	53	186	1.71	1.71	-7.08
	Apr-17	30	57	210	1.90	1.90	62.74
	Mar-17	31	35	147	1.13	1.13	-71.56
	Feb-17	28	123	163	4.39	4.39	215.16
	Jan-17	31	39	173	1.26	1.26	-26.47
	Dec-16	31	53	216	1.71	1.71	-37.69
	Nov-16	30	85	125	2.83	2.74	#DIV/0!
	Oct-16	0	0	0	0	0.00	-100.00
	Sep-16	30	2	205	0.07	0.07	#DIV/0!
	Aug-16	0	0	107	0	0.00	-1.00
	Jul-16	0	0	0	0	0.00	0.00
	Jun-16	0	0	0	0	0.00	0.00
	May-16	30	0	2	0	0.00	0.00
	Apr-16	30	0	50	0	0.00	0.00
	Mar-16	31	5	50	0	0.16	-82.77
	Feb-16	17	29	0	2	1.00	25.99
	Jan-16	4	23	0	6	0.77	14.92
	Dec-15	4	20	0	5	0.67	149.82
	Nov-15	1	8	0	8	0.27	-82.99
	Oct-15	26	47	501	2	1.52	487.08
	Sep-15	2	8	0	4	0.27	100.00
	Aug-15	0	0	0	0	0.00	0.00
	Jul-15	30	8	267	0.27	0.26	-33.38
	Jun-15	30	12	265	0.40	0.40	100.00
	May-15	0	0	0	-1.00	0.00	0.00
	Apr-15	0	0	0	0.00	0.00	0.00
	Mar-15	31	4	178	0.13	0.13	100.00
	Feb-15	28	0	180	0.00	0.00	0.00
	Jan-15	31	1	90	0.03	0.03	-91.67
	Dec-14	31	12	669	0.39	0.39	-52.03
	Nov-14	30	25	1344	1	1	100.00
	Oct-14	31	0	1475	0	0	0.00
	Sep-14	30	10	1874	0.33	0	-65.54
	Aug-14	31	29	1815	1	1	-83.05
	Jul-14	31	171	49	6	6	-5.07
	Jun-14	30	180	35	6	6	-6.32
	May-14	31	192	34	6	6	12.86
	Apr-14	30	170	55	6	6	-12.89
	Mar-14	31	195	47	6	6	10.10
	Feb-14	28	177	123	6	6	-12.44
	Jan-14	31	202	46	7	7	4.05
	Dec-13	31	194	55	6	6	-3.07
	Nov-13	30	200	41	7	7	-6.61
	Oct-13	31	214	34	7	7	11.96
	Sep-13	30	191	87	6	6	-10.40

Aug-13	31	213	56	7	7	1.35
Jul-13	31	210	45	7	7	2.87
Jun-13	30	204	49	7	7	-25.33
May-13	31	273	36	9	9	10.00
Apr-13	30	248	44	8	8	5.45
Mar-13	31	235	49	8	8	2.10
Feb-13	28	230	40	8	8	-7.33
Jan-13	30	248	66	8	8	-4.69
Dec-12	31	260	74	8	8	6.05
Nov-12	30	245	123	8	8	-7.62
Oct-12	30	265	650	9	9	-5.76
Sep-12	30	281	394	9	9	119.37
Aug-12	26	128	728	5	4	-42.13
Jul-12	31	221	54	7	7	-3.56
Jun-12	31	229	51	7	8	-20.27
May-12	31	287	89	9	9	12.91
Apr-12	30	254	309	8	8	8.93
Mar-12	31	233	52	8	8	-42.51
Feb-12	29	405	315	14	14	53.88
Jan-12	31	263	0	8	8	-7.79
Dec-11	31	285	0	9	9	5.48
Nov-11	30	270	0	9	9	-4.33
Oct-11	31	282	0	9	9	2.47
Sep-11	30	275	0	9	9	-3.92
Aug-11	31	286	0	9	9	3.92
Jul-11	31	275	0	9	9	-8.09
Jun-11	30	299	0	10	10	-2.68
May-11	31	307	0	10	10	-0.72
Apr-11	30	309	0	10	10	-4.41
Mar-11	31	323	0	10	10	1.82
Feb-11	28	317	0	11	11	-4.88
Jan-11	31	333	0	11	11	-5.47
Dec-10	31	352	69	11	11	2.25
Nov-10	30	344	69	11	11	-4.52
Oct-10	31	360	75	12	12	-1.44
Sep-10	30	365	73	12	12	-2.22
Aug-10	31	373	77	12	12	4.40
Jul-10	31	357	76	12	12	-6.86
Jun-10	30	383	79	13	13	2.33
May-10	30	374	84	12	12	0.73
Apr-10	30	371	83	12	12	-9.36
Mar-10	31	409	92	13	13	4.53
Feb-10	28	391	86	14	14	-45.96
Jan-10	31	723	170	23	23	1580.10
Dec-09	30	43	9	1	1	-90.17
Nov-09	30	437	93	15	15	-8.07
Oct-09	31	475	105	15	15	2.07
Sep-09	30	465	105	16	16	36.66
Aug-09	31	340	109	11	11	-49.44
Jul-09	20	672	79	34	22	26.94

# AUSTRALIS TMS INC. - BOE 1H



BOE 1H

API # 23-005-20727-1000

COUNTY: AMITE

SEC 16, T1N, R5E

FIELD: ALFRED C. MOORE

MD = 16,500

TVD = 11,992

Horiz. Length ~ 4,508

Perf Interval = 11,977 - 14,900

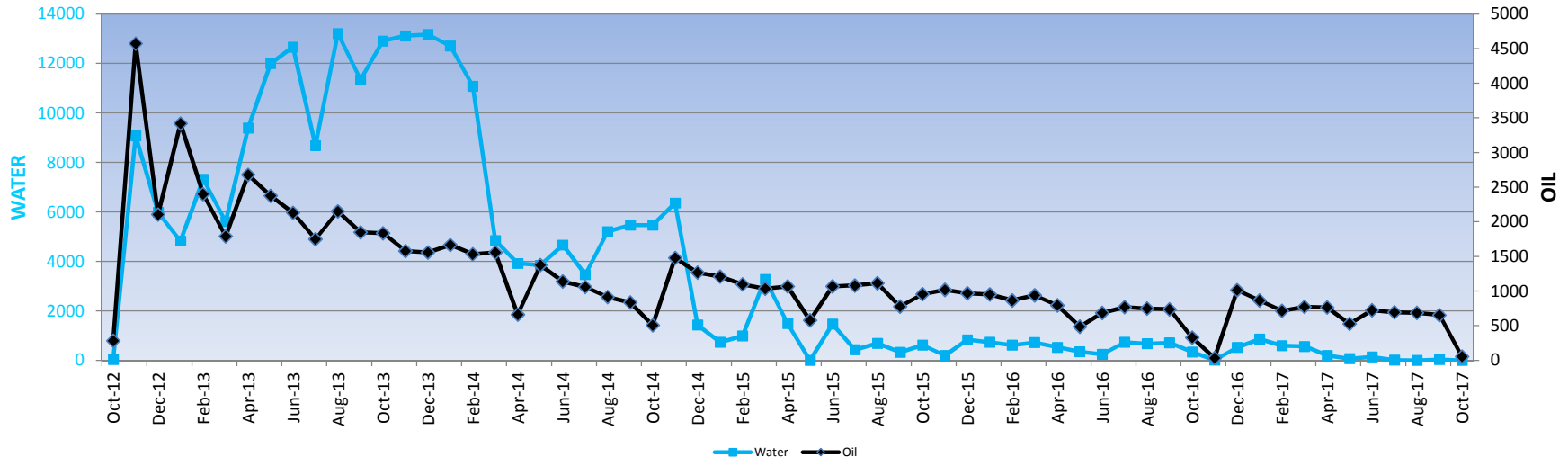
TOTAL PRODUCTION: 64,667 bbls

DAYS PRODUCED: 2163

Test Date      Oil              Water  
6/18/2011      373              --

Pool	Month	Days Produced	Oil	Water	Avg. Production	Monthly Avg.	Month to Month
					for Days	Production (bbls)	Change in Production
					Produced (bbls)		(%)
TMS	Oct-17	29	196	159	7	6	8.81
	Sep-17	29	180	140	6	6	5.81
	Aug-17	31	170	138	5	5	-16.73
	Jul-17	31	204	153	7	7	-1.52
	Jun-17	30	207	122	7	7	12.42
	May-17	31	184	152	6	6	2.72
	Apr-17	30	179	151	6	6	-17.19
	Mar-17	31	216	157	7	7	4.79
	Feb-17	28	206	150	7	7	-10.50
	Jan-17	30	230	132	8	7	13.22
	Dec-16	31	203	175	7	7	-2.00
	Nov-16	30	207	171	7	7	-10.84
	Oct-16	31	232	314	7	7	3.50
	Sep-16	30	224	157	7	7	3.15
	Aug-16	30	217	184	7	7	-1.44
	Jul-16	31	220	180	7	7	-4.00
	Jun-16	30	229	200	8	8	4.02
	May-16	31	220	302	7	7	-14.12
	Apr-16	30	256	211	9	9	-4.55
	Mar-16	31	268	317	9	9	-1.17
	Feb-16	29	271	317	9	9	5.37
	Jan-16	31	257	176	8	8	-0.46
	Dec-15	31	258	180	8	8	-13.19
	Nov-15	30	297	195	10	10	9.11
	Oct-15	31	272	240	9	9	-20.76
	Sep-15	26	343	214	13	11	42.81
	Aug-15	26	240	184	9	8	-31.28
	Jul-15	31	349	444	11	11	-8.94
	Jun-15	30	383	784	13	13	16.68
	May-15	31	328	567	11	11	-13.75
	Apr-15	30	380	260	13	13	5.48
	Mar-15	31	360	523	12	12	1.34
	Feb-15	28	355	276	13	13	-20.82
	Jan-15	31	448	397	14	14	-23.61
	Dec-14	19	586	50	31	19	100.00
	Nov-14	0	0	0	0	0	0.00
	Oct-14	25	342	214	14	11	-20.34
	Sep-14	30	429	271	14	14	-2.57
	Aug-14	31	440	405	14	14	0.38
	Jul-14	31	438	428	14	14	-10.13
	Jun-14	30	487	277	16	16	-11.36
	May-14	31	549	306	18	18	-10.80
	Apr-14	30	615	280	21	21	5.23
	Mar-14	31	584	549	19	19	6.69
	Feb-14	28	547	220	20	20	-16.68
	Jan-14	31	656	318	21	21	1.32
	Dec-13	31	647	235	21	21	-27.92
	Nov-13	30	897	365	30	30	8.78
	Oct-13	17	824	344	48	27	6.80
	Sep-13	24	771	242	32	26	-28.13
	Aug-13	31	1072	350	35	35	9.31
	Jul-13	23	980	384	43	32	304.67
	Jun-13	12	242	145	20	8	-64.85
	May-13	31	688	415	22	22	-18.83
	Apr-13	28	847	617	30	28	61.52
	Mar-13	23	524	312	23	17	-32.35
	Feb-13	28	774	784	28	28	-1.22
	Jan-13	31	783	421	25	25	-20.81
	Dec-12	27	988	752	37	32	60.27

# AUSTRALIS TMS INC. - Joe Jackson 4H-2



JOE JACKSON 4H-2  
 API # 23-005-20748-1000  
 COUNTY: AMITE  
 SEC 4, T2N, R3E  
 FIELD: PEARL RIVER

MD = 14,328 Horiz. Length ~ 2,530  
 TVD = 11,798 Perf Interval = 11,827 - 14,178

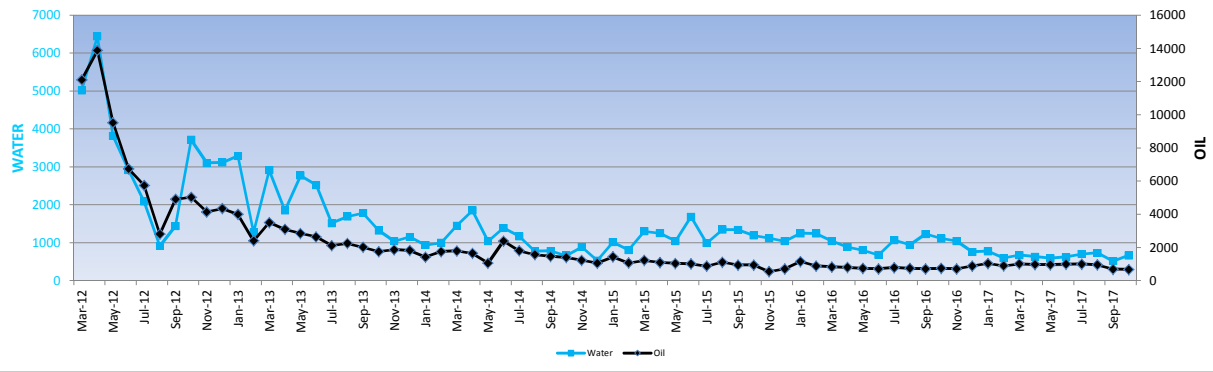
**TOTAL PRODUCTION: 73,190 bbls DAYS PRODUCED: 1703**

Test Date Oil Water  
 11/8/2012 190 189

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	10	54	0	5	2	-91.74
	Sep-17	30	653	32	22	22	-4.60
	Aug-17	31	684	0	22	22	-1.51
	Jul-17	30	694	3	23	22	-3.68
	Jun-17	30	720	133	24	24	37.04
	May-17	22	525	61	24	17	-31.42
	Apr-17	30	765	191	26	26	-0.72
	Mar-17	31	770	561	25	25	7.77
	Feb-17	28	714	591	26	26	-17.13
	Jan-17	31	861	857	28	28	-14.98
	Dec-16	31	1012	519	33	33	2964.51
	Nov-16	30	33	5	1	1	-89.98
	Oct-16	31	329	329	11	11	-55.33
	Sep-16	30	736	704	25	25	-1.41
	Aug-16	31	746	672	24	24	-2.94
	Jul-16	31	768	731	25	25	12.04
	Jun-16	23	685	244	30	23	40.84
	May-16	19	486	349	26	16	-38.76
	Apr-16	26	793	525	31	26	-15.61
	Mar-16	31	939	719	30	30	8.48
	Feb-16	29	865	615	30	30	-9.21
	Jan-16	31	952	728	31	31	-1.72
	Dec-15	31	968	828	31	31	-4.98
	Nov-15	30	1018	195	34	34	6.41
	Oct-15	31	956	616	31	31	22.95
	Sep-15	30	777	323	26	26	-30.24
	Aug-15	31	1113	682	36	36	2.88
	Jul-15	31	1081	426	35	35	1.15
	Jun-15	30	1068	1465	36	36	84.96
	May-15	17	577	0	34	19	-45.86
	Apr-15	30	1065	1484	36	36	3.02
	Mar-15	31	1033	3275	33	33	-5.81
	Feb-15	28	1096	985	39	39	-9.26
	Jan-15	31	1207	734	39	39	-4.73
	Dec-14	31	1266	1431	41	41	-14.35
	Nov-14	30	1477	6355	49	49	191.11
	Oct-14	13	507	5464	39	16	-39.11
	Sep-14	20	832	5464	42	28	-8.74
	Aug-14	31	911	5203	29	29	-13.88
	Jul-14	24	1057	3465	44	34	-7.02

Jun-14	30	1136	4664	38	38	-17.44
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### AUSTRALIS TMS INC. - Horseshoe Hill 10H





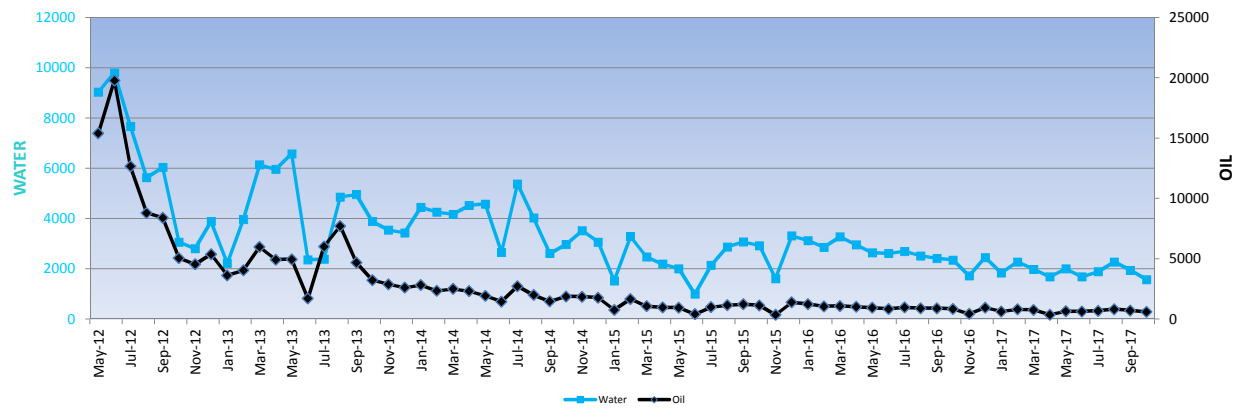
HORSESHOE HILL 10H  
 API # 23-157-22027-1000  
 COUNTY: WILKINSON  
 SEC 10 & 7, T1N, R1W  
 FIELD: HENRY

MD = 19,212 Horiz. Length ~ 6,232  
 TVD = 12,980 Perf Interval = 14,027 - 19,084

TOTAL PRODUCTION: 149,173 bbls DAYS PRODUCED: 2016

Test Date	Oil	Water					
3/20/2012	732	--					
Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	25	671	668	27	22	-3.80
	Sep-17	24	697	520	29	23	-27.07
	Aug-17	31	955	735	31	31	-4.85
	Jul-17	31	1003	704	32	32	0.63
	Jun-17	29	996	624	34	33	3.46
	May-17	31	962	593	31	31	-1.00
	Apr-17	30	971	631	32	32	-4.03
	Mar-17	31	1011	677	33	33	12.38
	Feb-17	28	899	602	32	32	-13.45
	Jan-17	31	1038	779	33	33	17.34
	Dec-16	31	884	762	29	29	24.24
	Nov-16	30	711	1049	24	24	-4.63
	Oct-16	31	745	1114	24	24	4.27
	Sep-16	30	714	1231	24	24	-4.23
	Aug-16	31	745	946	24	24	-5.53
	Jul-16	31	788	1074	25	25	10.91
	Jun-16	30	710	678	24	24	-4.64
	May-16	31	744	805	24	24	-7.41
	Apr-16	30	803	891	27	27	-3.79
	Mar-16	31	834	1049	27	27	-6.15
	Feb-16	28	888	1244	32	31	-23.17
	Jan-16	31	1155	1250	37	37	62.10
	Dec-15	29	712	1043	25	23	29.83
	Nov-15	30	548	1123	18	18	-41.74
	Oct-15	31	940	1195	30	30	-0.49
	Sep-15	30	944	1340	31	31	-15.40
	Aug-15	31	1115	1347	36	36	26.61
	Jul-15	31	880	992	28	28	-13.02
	Jun-15	30	1011	1686	34	34	-2.58
	May-15	31	1037	1048	33	33	-5.28
	Apr-15	30	1094	1254	36	36	-10.76
	Mar-15	31	1225	1304	40	40	14.30
	Feb-15	28	1071	812	38	38	-25.47
	Jan-15	31	1436	1016	46	46	35.50
	Dec-14	30	1059	530	35	34	-14.17
	Nov-14	30	1233	889	41	41	-12.06
	Oct-14	31	1401	663	45	45	-4.50
	Sep-14	30	1466	783	49	49	-6.63
	Aug-14	31	1569	774	51	51	-12.95
	Jul-14	30	1801	1172	60	58	-24.95
	Jun-14	30	2398	1393	80	77	124.79
	May-14	30	1066	1043	36	34	-35.32
	Apr-14	30	1647	1853	55	55	-8.52
	Mar-14	31	1799	1452	58	58	2.44
	Feb-14	28	1755	999	63	63	23.33
	Jan-14	31	1422	942	46	46	-21.93
	Dec-13	31	1820	1158	59	59	-2.85
	Nov-13	30	1872	1041	62	62	6.53
	Oct-13	31	1756	1326	57	57	-13.00
	Sep-13	30	2017	1785	67	67	-10.38
	Aug-13	29	2249	1692	78	73	5.76
	Jul-13	31	2125	1519	69	69	-19.50
	Jun-13	30	2638	2522	88	85	-7.77
	May-13	31	2858	2773	92	92	-7.72
	Apr-13	30	3095	1854	103	103	-11.91
	Mar-13	25	3511	2915	140	113	46.07
	Feb-13	16	2402	1275	150	86	-40.00
	Jan-13	31	4000	3291	129	129	-8.05
	Dec-12	31	4347	3117	140	140	4.60
	Nov-12	30	4153	3106	138	138	-17.55
	Oct-12	27	5033	3718	186	162	2.37
	Sep-12	28	4913	1444	175	164	74.71
	Aug-12	20	2810	916	141	91	-51.15
	Jul-12	31	5748	2089	185	185	-14.86

### AUSTRALIS TMS INC. - Anderson 17H #1



ANDERSON 17H #1  
 API # 23-005-20739-1000  
 COUNTY: AMITE  
 SEC 17, T1N, R5E  
 FIELD: ALFRED C. MOORE

MD = 19,547 Horiz. Length ~ 7,670  
 TVD = 11,877 Perf Interval = 12,030 - 19,395

TOTAL PRODUCTION: 187,205 bbls DAYS PRODUCED: 1884

Test Date Oil Water  
 5/28/2012 867 --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	24	584	1578	24	19	-18.38
	Sep-17	30	715	1948	24	24	-11.79
	Aug-17	31	810	2278	26	26	18.34
	Jul-17	31	684	1887	22	22	9.54
	Jun-17	30	624	1682	21	21	-3.48
	May-17	31	646	2004	21	21	79.32
	Apr-17	30	360	1683	12	12	-53.16
	Mar-17	31	768	1986	25	25	-3.94
	Feb-17	28	799	2277	29	29	26.53
	Jan-17	22	631	1837	29	20	-33.56
	Dec-16	31	949	2453	31	31	123.14
	Nov-16	26	425	1723	16	14	-49.62
	Oct-16	31	843	2355	27	27	-5.13
	Sep-16	30	888	2416	30	30	-1.41
	Aug-16	31	900	2519	29	29	-6.61
	Jul-16	31	963	2694	31	31	14.02
	Jun-16	25	844	2613	34	28	-9.70
	May-16	27	934	2639	35	30	-7.50
	Apr-16	29	1009	2956	35	34	-7.16
	Mar-16	31	1086	3279	35	35	3.65
	Feb-16	29	1047	2864	36	36	-15.15
	Jan-16	31	1233	3128	40	40	-11.10
	Dec-15	31	1386	3312	45	45	290.15
	Nov-15	25	355	1612	14	12	-68.75
	Oct-15	31	1135	2929	37	37	-7.49
	Sep-15	30	1226	3072	41	41	7.00
	Aug-15	31	1145	2876	37	37	16.63
	Jul-15	25	981	2143	39	32	143.86
	Jun-15	23	402	997	17	13	-57.67
	May-15	31	949	2010	31	31	-1.52
	Apr-15	30	963	2195	32	32	-9.73
	Mar-15	23	1066	2474	46	34	-35.79
	Feb-15	28	1659	3291	59	59	117.27
	Jan-15	29	763	1522	26	25	-56.83
	Dec-14	31	1766	3065	57	57	-4.56
	Nov-14	30	1849	3517	62	62	-1.46
	Oct-14	31	1875	2968	60	60	27.72
	Sep-14	22	1467	2611	67	49	-26.41
	Aug-14	29	1992	4028	69	64	-26.90
	Jul-14	31	2723	5387	88	88	86.89
	Jun-14	30	1456	2655	49	49	-24.73
	May-14	31	1933	4580	62	62	-16.63
	Apr-14	30	2317	4524	77	77	-7.24
	Mar-14	31	2496	4177	81	81	6.50
	Feb-14	28	2342	4256	84	84	-16.78
	Jan-14	31	2812	4452	91	91	7.91
	Dec-13	31	2604	3435	84	84	-9.74
	Nov-13	30	2883	3544	96	96	-10.81
	Oct-13	28	3230	3890	115	104	-31.14
	Sep-13	30	4687	4960	156	156	-39.33
	Aug-13	31	7720	4859	249	249	28.23
	Jul-13	26	6016	2386	231	194	251.76
	Jun-13	13	1709	2356	131	57	-65.54
	May-13	31	4955	6582	160	160	0.60
	Apr-13	30	4922	5963	164	164	-17.66

ANDERSON 17H #2  
 API # 23-005-20760-1000  
 COUNTY: AMITE  
 SEC 17 & 5 T1N, R5E  
 FIELD: ALFRED C. MOORE

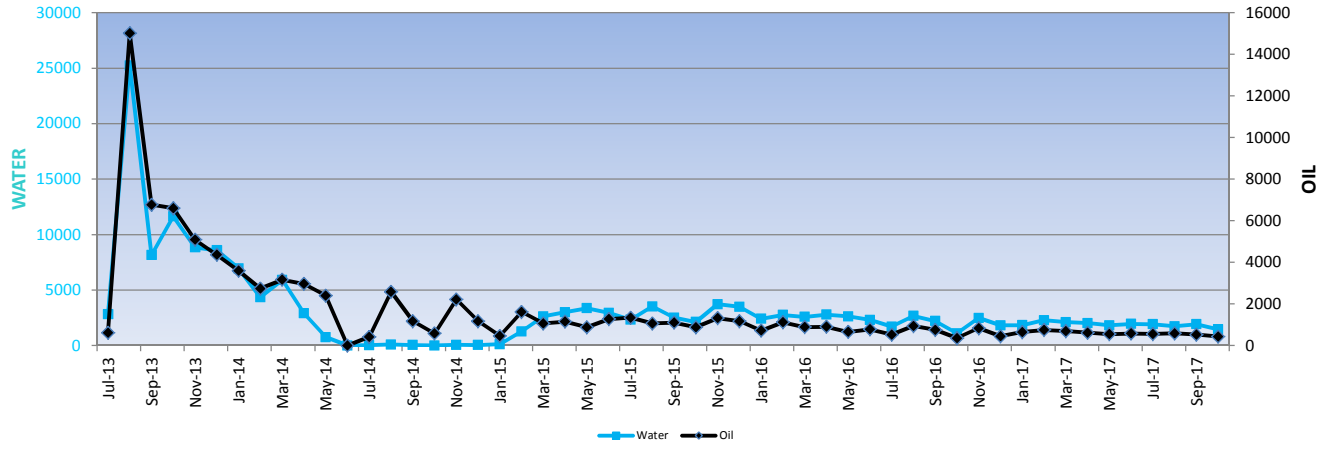
MD = 17,710 Horiz. Length ~ 5,855  
 TVD = 11,855 Perf Interval = 12,330 - 17,525

**TOTAL PRODUCTION: 141,886 bbls DAYS PRODUCED: 1444**

Test Date Oil Water  
 7/18/2013 325 --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1303	2874	42	42	57.83
	Sep-17	26	825	1910	32	28	38.32
	Aug-17	31	596	1697	19	19	-17.40
	Jul-17	31	721	1879	23	23	238.26
	Jun-17	17	213	939	13	7	-72.14
	May-17	31	764	2173	25	25	-15.73
	Apr-17	30	906	2522	30	30	140.78
	Mar-17	20	376	1227	19	12	-62.46
	Feb-17	28	1001	2636	36	36	11.14
	Jan-17	30	900	2594	30	29	3.25
	Dec-16	31	871	2803	28	28	-14.58
	Nov-16	30	1019	2851	34	34	-10.13
	Oct-16	31	1133	3422	37	37	-3.64
	Sep-16	30	1175	3073	39	39	-13.15
	Aug-16	31	1352	3677	44	44	-16.86
	Jul-16	31	1625	4138	52	52	2.65
	Jun-16	27	1582	3251	59	53	12.92
	May-16	25	1400	3461	56	45	100.00
	Apr-16	2	0	15	0	0	0.00
	Mar-16	31	1370	3354	44	44	-11.56
	Feb-16	29	1548	3882	53	53	-11.30
	Jan-16	31	1744	4697	56	56	5.17
	Dec-15	31	1657	3173	53	53	67.09
	Nov-15	28	991	2658	35	33	41.67
	Oct-15	26	699	2760	27	23	-47.79
	Sep-15	30	1338	4082	45	45	-29.52
	Aug-15	31	1897	5381	61	61	82.45
	Jul-15	31	1039	3493	34	34	-36.46
	Jun-15	28	1634	4426	58	54	-32.39
	May-15	31	2415	5054	78	78	25.37
	Apr-15	30	1925	4505	64	64	33.40
	Mar-15	31	1442	3946	47	47	15.19
	Feb-15	28	1251	4796	45	45	-26.98
	Jan-15	29	1712	4109	59	55	2.32
	Dec-14	31	1672	858	54	54	-12.98
	Nov-14	30	1920	923	64	64	-43.05
	Oct-14	31	3369	404	109	109	468.68
	Sep-14	11	592	721	54	20	-80.03
	Aug-14	31	2962	850	96	96	-19.55
	Jul-14	31	3679	927	119	119	29.40
	Jun-14	29	2841	2329	98	95	90.40
	May-14	31	1491	6126	48	48	-30.15
	Apr-14	13	2133	7655	164	71	-39.15
	Mar-14	26	3503	6653	135	113	-7.73
	Feb-14	28	3794	7163	136	136	-23.63
	Jan-14	31	4964	7407	160	160	-13.61
	Dec-13	31	5742	7655	185	185	-15.61
	Nov-13	30	6799	8453	227	227	-27.69

### AUSTRALIS TMS INC. - Anderson 17H #3



ANDERSON 17H #3  
 API # 23-005-20761-1000  
 COUNTY: AMITE  
 SEC 17 & 8 T1N, R5E  
 FIELD: ALFRED C. MOORE

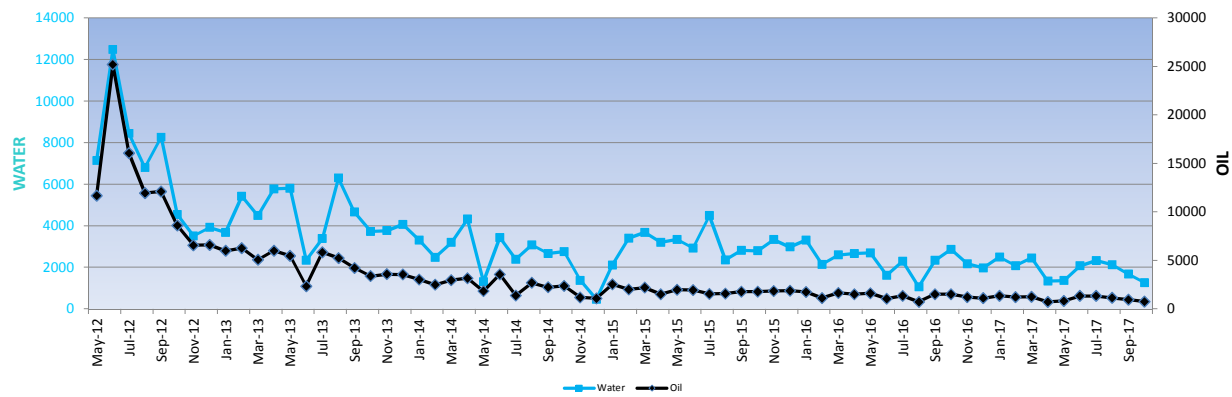
MD = 19,701 Horiz. Length ~ 7,913  
 TVD = 11,788 Perf Interval = 12,290 - 19,509

**TOTAL PRODUCTION: 89,637 bbls**      **DAYS PRODUCED: 1384**

Test Date      Oil      Water  
 7/30/2013      440      --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	436	1459	14	14	-17.01
	Sep-17	30	525	1919	18	18	-10.93
	Aug-17	31	589	1729	19	19	5.48
	Jul-17	31	558	1926	18	18	-3.69
	Jun-17	30	579	1950	19	19	5.39
	May-17	26	549	1815	21	18	-11.08
	Apr-17	30	617	2018	21	21	-10.77
	Mar-17	31	691	2103	22	22	-7.93
	Feb-17	28	750	2289	27	27	16.38
	Jan-17	21	644	1832	31	21	42.69
	Dec-16	20	451	1826	23	15	-45.57
	Nov-16	23	828	2491	36	28	130.47
	Oct-16	15	359	1104	24	12	-52.73
	Sep-16	30	759	2214	25	25	-19.40
	Aug-16	31	941	2671	30	30	79.79
	Jul-16	22	523	1710	24	17	-32.56
	Jun-16	21	775	2303	37	26	17.87
	May-16	31	657	2630	21	21	-26.97
	Apr-16	30	899	2785	30	30	1.05
	Mar-16	28	889	2582	32	29	-20.54
	Feb-16	29	1118	2755	39	39	55.16
	Jan-16	25	720	2409	29	23	-38.35
	Dec-15	31	1167	3494	38	38	-11.59
	Nov-15	30	1319	3721	44	44	49.44
	Oct-15	31	882	2124	28	28	-19.73
	Sep-15	30	1098	2512	37	37	3.31
	Aug-15	31	1062	3529	34	34	-20.98
	Jul-15	31	1343	2329	43	43	5.67
	Jun-15	30	1270	2951	42	42	44.54
	May-15	31	878	3369	28	28	-23.64
	Apr-15	30	1149	3003	38	38	7.71
	Mar-15	30	1066	2631	36	34	-33.96
	Feb-15	28	1613	1270	58	58	245.88
	Jan-15	25	466	112	19	15	-60.20
	Dec-14	24	1170	49	49	38	-47.26
	Nov-14	30	2217	55	74	74	282.62
	Oct-14	31	579	6	19	19	-50.67
	Sep-14	19	1173	49	62	39	-54.60
	Aug-14	25	2582	82	103	83	515.77
	Jul-14	2	419	30	210	14	--
	Jun-14	0	0	0	0	0	-100.00
	May-14	29	2401	760	83	77	-19.03
	Apr-14	30	2963	2898	99	99	-6.45
	Mar-14	30	3165	5915	106	102	15.52
	Feb-14	28	2738	4363	98	98	-23.98
	Jan-14	31	3599	6953	116	116	-17.61
	Dec-13	31	4365	8583	141	141	-14.22
	Nov-13	30	5085	8850	170	170	-23.02

AUSTRALIS TMS INC. - Anderson 18H #1



ANDERSON 18H #1  
 API # 23-005-20741-1000  
 COUNTY: AMITE  
 SEC 18, T1N, R5E  
 FIELD: ALFRED C. MOORE

MD = 20,885 Horiz. Length = 9,102  
 TVD = 11,783 Perf Interval = 12,279 - 20,721

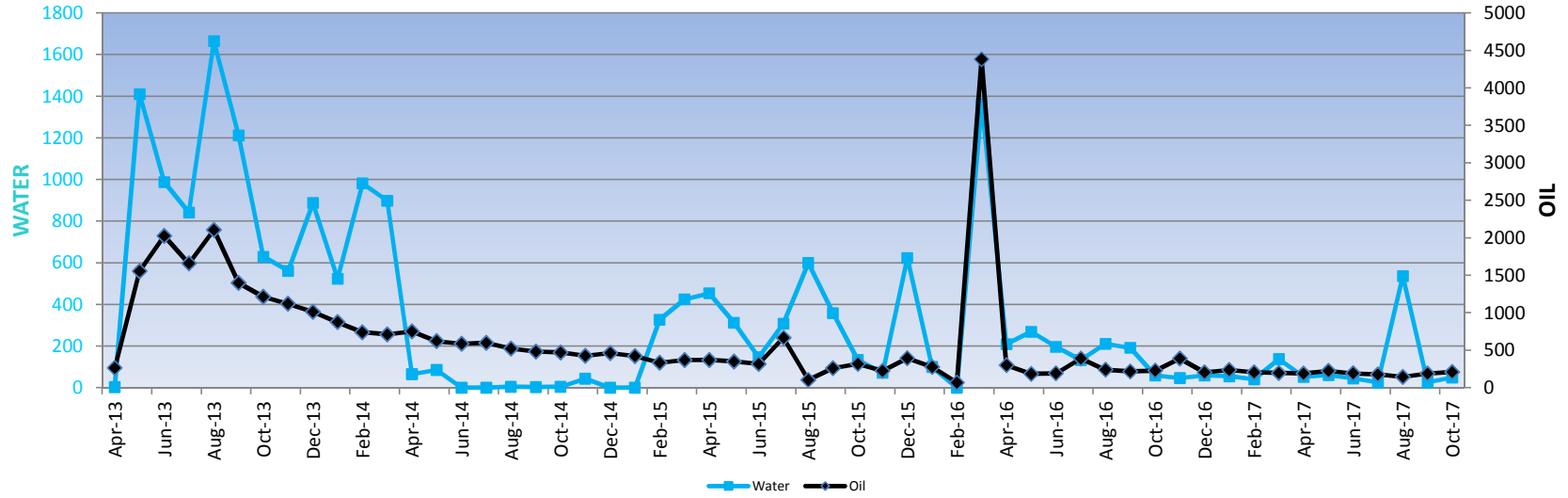
**TOTAL PRODUCTION: 233,802 bbls DAYS PRODUCED: 1803**

Test Date Oil Water  
 5/28/2012 1094 --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	27	756	1267	28	24	-20.73
	Sep-17	30	953	1676	32	32	-16.97
	Aug-17	31	1147	2133	37	37	-14.46
	Jul-17	31	1340	2331	43	43	-0.07
	Jun-17	30	1340	2073	45	45	59.60
	May-17	20	839	1367	42	27	15.80
	Apr-17	30	724	1348	24	24	-42.63
	Mar-17	31	1261	2451	41	41	3.04
	Feb-17	28	1223	2084	44	44	-9.54
	Jan-17	31	1351	2494	44	44	21.73
	Dec-16	31	1109	1976	36	36	-9.39
	Nov-16	29	1223	2176	42	41	-19.70
	Oct-16	31	1522	2862	49	49	-0.27
	Sep-16	30	1525	2335	51	51	107.90
	Aug-16	17	733	1066	43	24	-46.50
	Jul-16	24	1369	2302	57	44	29.55
	Jun-16	22	1056	1621	48	35	-35.34
	May-16	31	1632	2693	53	53	7.01
	Apr-16	30	1524	2666	51	51	-7.59
	Mar-16	31	1648	2598	53	53	45.48
	Feb-16	26	1132	2139	44	39	-35.18
	Jan-16	31	1745	3317	56	56	-7.00
	Dec-15	31	1875	2983	60	60	1.22
	Nov-15	30	1851	3335	62	62	2.93
	Oct-15	31	1797	2799	58	58	1.05
	Sep-15	30	1777	2816	59	59	12.53
	Aug-15	25	1578	2361	63	51	1.08
	Jul-15	26	1560	4493	60	50	-20.02
	Jun-15	30	1949	2926	65	65	-2.03
	May-15	31	1988	3342	64	64	31.04
	Apr-15	29	1516	3210	52	51	-31.11
	Mar-15	31	2199	3679	71	71	8.36
	Feb-15	28	2028	3407	72	72	-20.53
	Jan-15	30	2550	2114	85	82	131.65
	Dec-14	12	1100	464	92	35	-8.32
	Nov-14	16	1199	1374	75	40	-49.91
	Oct-14	31	2392	2757	77	77	7.09
	Sep-14	21	2232	2667	106	74	-17.21
	Aug-14	24	2694	3083	112	87	93.25
	Jul-14	14	1393	2390	100	45	-60.91
	Jun-14	28	3561	3437	127	119	93.60
	May-14	20	1838	1307	92	59	-42.15
	Apr-14	30	3175	4321	106	106	6.89
	Mar-14	31	2968	3199	96	96	18.83
	Feb-14	28	2496	2479	89	89	-17.71
	Jan-14	31	3031	3315	98	98	-14.85
	Dec-13	31	3557	4070	115	115	-0.82
	Nov-13	30	3584	3769	119	119	5.64
	Oct-13	30	3390	3730	113	109	-19.80
	Sep-13	30	4224	4663	141	141	-19.74
	Aug-13	31	5259	6311	170	170	-10.11
	Jul-13	28	5846	3386	209	189	149.76
	Jun-13	14	2339	2349	167	78	-57.40
	May-13	31	5487	5804	177	177	-8.75
	Apr-13	30	6009	5780	200	200	18.39
	Mar-13	27	5072	4492	188	164	-19.29
	Feb-13	28	6280	5419	224	224	4.61



# AUSTRALIS TMS INC. - Ash 31H #1



ASH 31H #1  
 API # 23-005-20745-1000  
 COUNTY: AMITE  
 SEC 31, 28, T1N, R2E  
 FIELD: PEARL RIVER

MD = 20,185 Horiz. Length ~ 7,587  
 TVD = 12,598 Perf Interval = 12,728 - 19,485

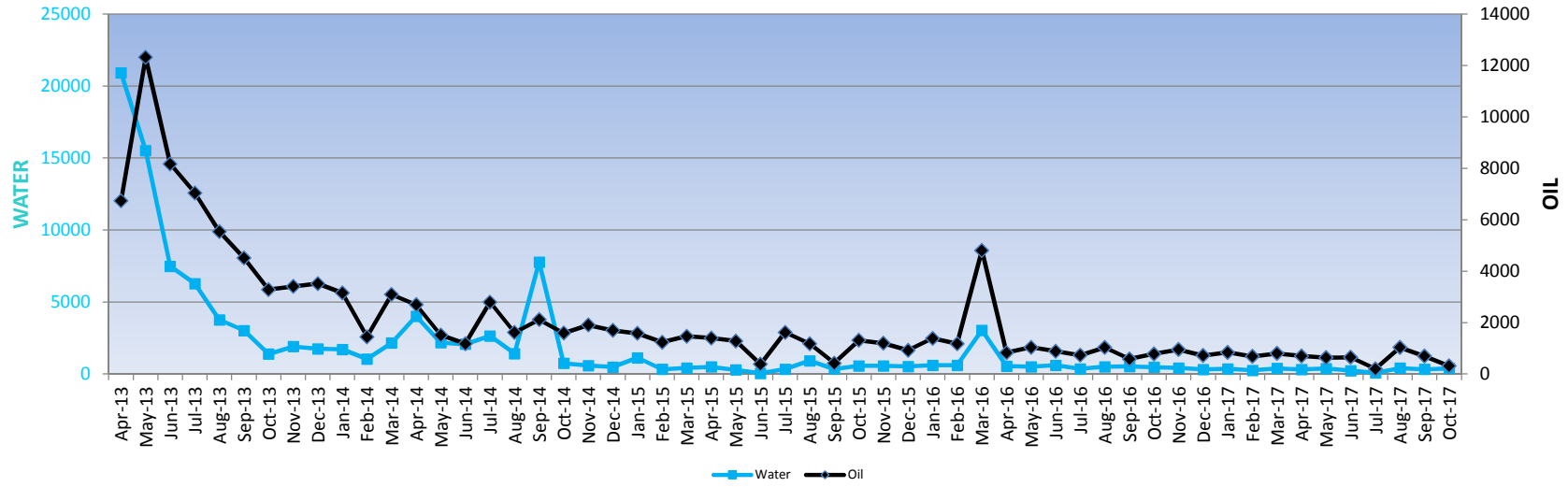
**TOTAL PRODUCTION: 32,812 bbls DAYS PRODUCED: 1419**

Test Date Oil Water  
 5/8/2013 72 --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	22	210	49	10	7	10.45
	Sep-17	13	190	26	15	6	30.94
	Aug-17	17	145	537	9	5	-18.14
	Jul-17	20	177	26	9	6	-7.88
	Jun-17	25	192	45	8	6	-15.11
	May-17	30	226	61	8	7	18.24
	Apr-17	22	191	52	9	6	-4.09
	Mar-17	23	199	138	9	6	-3.93
	Feb-17	20	207	41	10	7	-13.45
	Jan-17	23	239	55	10	8	16.50
	Dec-16	17	205	59	12	7	-47.61
	Nov-16	23	391	47	17	13	71.37
	Oct-16	19	228	60	12	7	5.00
	Sep-16	14	217	192	16	7	-9.65
	Aug-16	23	240	212	10	8	-38.35
	Jul-16	19	389	134	20	13	102.46
	Jun-16	8	192	197	24	6	4.27
	May-16	17	184	270	11	6	-39.12
	Apr-16	22	302	210	14	10	-93.11
	Mar-16	17	4383	1365	258	141	6341.18
	Feb-16	15	68	0	5	2	-75.65
	Jan-16	31	279	100	9	9	-29.24
	Dec-15	31	394	624	13	13	74.99
	Nov-15	30	225	72	8	8	-29.74
	Oct-15	31	320	134	10	10	22.05
	Sep-15	29	262	359	9	9	149.34
	Aug-15	29	105	600	4	3	-84.27
	Jul-15	29	667	309	23	22	108.29
	Jun-15	30	320	146	11	11	-8.90
	May-15	31	351	313	11	11	-4.95
	Apr-15	30	369	454	12	12	-0.34
	Mar-15	31	370	425	12	12	11.04
	Feb-15	28	333	327	12	12	-21.15
	Jan-15	31	422	0	14	14	-8.73
	Dec-14	31	462	0	15	15	8.12
	Nov-14	30	427	44	14	14	-9.79
	Oct-14	31	473	5	15	15	-2.14
	Sep-14	30	483	3	16	16	-7.89

Aug-14	31	524	5	17	17	-12.44
Jul-14	31	598	0	19	19	1.97

# AUSTRALIS TMS INC. - Ash 31H #2



ASH 31H #2  
 API # 23-005-20746-1000  
 COUNTY: AMITE  
 SEC 31, 40, T1N, R2E  
 FIELD: PEARL RIVER

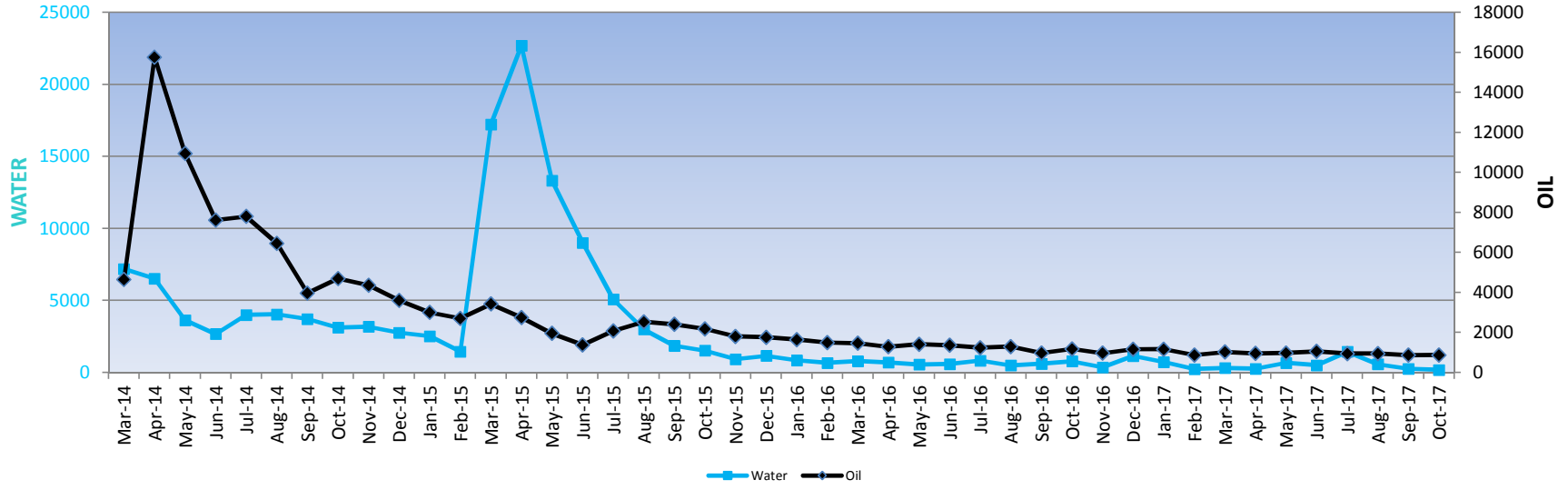
MD = 18,419 Horiz. Length ~ 5,591  
 TVD = 12,828 Perf Interval = 12,749 - 18,261

**TOTAL PRODUCTION: 114,781 bbls**      **DAYS PRODUCED: 1527**

Test Date      Oil      Water  
 4/9/2013      312      --

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	15	313	388	21	10	-54.87
	Sep-17	28	693	325	25	23	-33.03
	Aug-17	31	1034	408	33	33	419.22
	Jul-17	8	199	81	25	6	-69.36
	Jun-17	29	649	232	22	22	2.13
	May-17	31	635	381	20	20	-9.35
	Apr-17	30	700	320	23	23	-12.67
	Mar-17	31	801	388	26	26	17.54
	Feb-17	28	681	255	24	24	-18.99
	Jan-17	31	840	359	27	27	16.91
	Dec-16	26	718	321	28	23	-24.63
	Nov-16	30	952	425	32	32	21.19
	Oct-16	31	785	473	25	25	34.78
	Sep-16	30	582	522	19	19	-43.70
	Aug-16	30	1033	508	34	33	41.79
	Jul-16	18	728	356	40	23	-18.08
	Jun-16	27	888	602	33	30	-14.27
	May-16	28	1035	498	37	33	25.06
	Apr-16	26	827	543	32	28	-82.80
	Mar-16	31	4806	3040	155	155	306.67
	Feb-16	29	1181	610	41	41	-14.73
	Jan-16	31	1384	610	45	45	49.67
	Dec-15	31	924	520	30	30	-22.80
	Nov-15	30	1196	571	40	40	-8.98
	Oct-15	31	1313	568	42	42	210.18
	Sep-15	30	423	348	14	14	-64.21
	Aug-15	31	1181	918	38	38	-27.15
	Jul-15	31	1620	337	52	52	322.68
	Jun-15	11	383	47	35	13	-70.22
	May-15	29	1285	288	44	41	-8.08
	Apr-15	30	1397	490	47	47	-4.78
	Mar-15	31	1466	425	47	47	18.82
	Feb-15	28	1233	327	44	44	-22.02
	Jan-15	31	1580	1131	51	51	-6.85
	Dec-14	31	1695	477	55	55	-11.09
	Nov-14	19	1905	588	100	64	19.57
	Oct-14	28	1592	742	57	51	-24.71
	Sep-14	27	2113	7777	78	70	30.74
	Aug-14	30	1615	1415	54	52	-42.32
	Jul-14	31	2798	2639	90	90	137.96

# AUSTRALIS TMS INC. - Lawson 25H #1



Lawson 25H #1

API # 23-005-20762-1000

COUNTY: AMITE

SEC 25, 36, T1N, R5E

FIELD: ALFRED C. MOORE

MD = 16,006

Horiz. Length ~ 4,087

TVD = 11,919

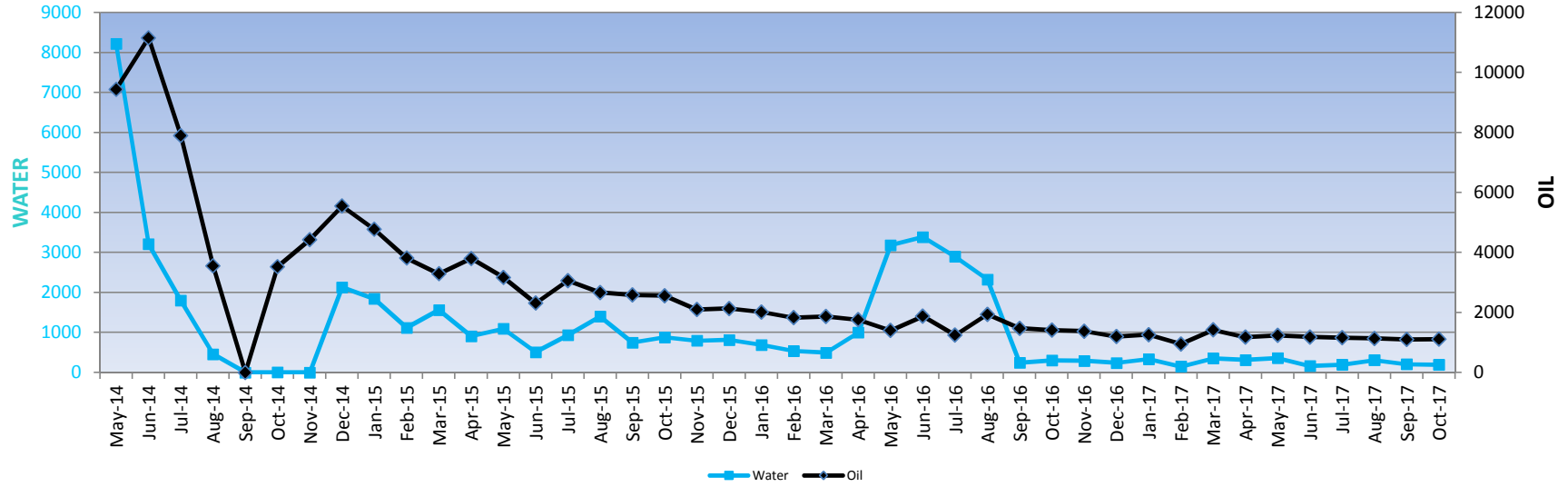
Perf Interval = 12,119 - 15,972

**TOTAL PRODUCTION: 122,820 bbls**      **DAYS PRODUCED: 1307**

Test Date	Oil	Water
3/19/2014	498	466

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	869	172	28	28	0.98
	Sep-17	30	860	255	29	29	-8.77
	Aug-17	31	942	568	30	30	-0.49
	Jul-17	31	946	1440	31	31	-9.97
	Jun-17	30	1050	499	35	35	8.06
	May-17	26	971	660	37	31	2.03
	Apr-17	30	951	263	32	32	-6.92
	Mar-17	31	1021	311	33	33	17.82
	Feb-17	28	866	241	31	31	-25.14
	Jan-17	31	1156	719	37	37	-0.33
	Dec-16	31	1159	1145	37	37	20.27
	Nov-16	30	963	360	32	32	-18.03
	Oct-16	31	1174	773	38	38	20.57
	Sep-16	30	973	598	32	32	-24.51
	Aug-16	31	1288	492	42	42	4.38
	Jul-16	31	1233	819	40	40	-9.27
	Jun-16	30	1358	585	45	45	-3.76
	May-16	31	1410	551	45	45	9.74
	Apr-16	30	1284	694	43	43	-11.88
	Mar-16	31	1456	783	47	47	-2.87
	Feb-16	29	1498	660	52	52	-8.73
	Jan-16	31	1640	843	53	53	-6.83
	Dec-15	31	1759	1154	57	57	-2.51
	Nov-15	30	1803	928	60	60	-17.09
	Oct-15	31	2173	1523	70	70	-9.60
	Sep-15	30	2402	1859	80	80	-4.83
	Aug-15	31	2522	2994	81	81	21.63
	Jul-15	31	2072	5075	67	67	50.15

# AUSTRALIS TMS INC. - Lyons 35H #1





Lyons 35H #1  
 API # 23-005-20786-1000  
 COUNTY: AMITE  
 SEC 35, 24, T2N, R2E  
 FIELD: Pearl River

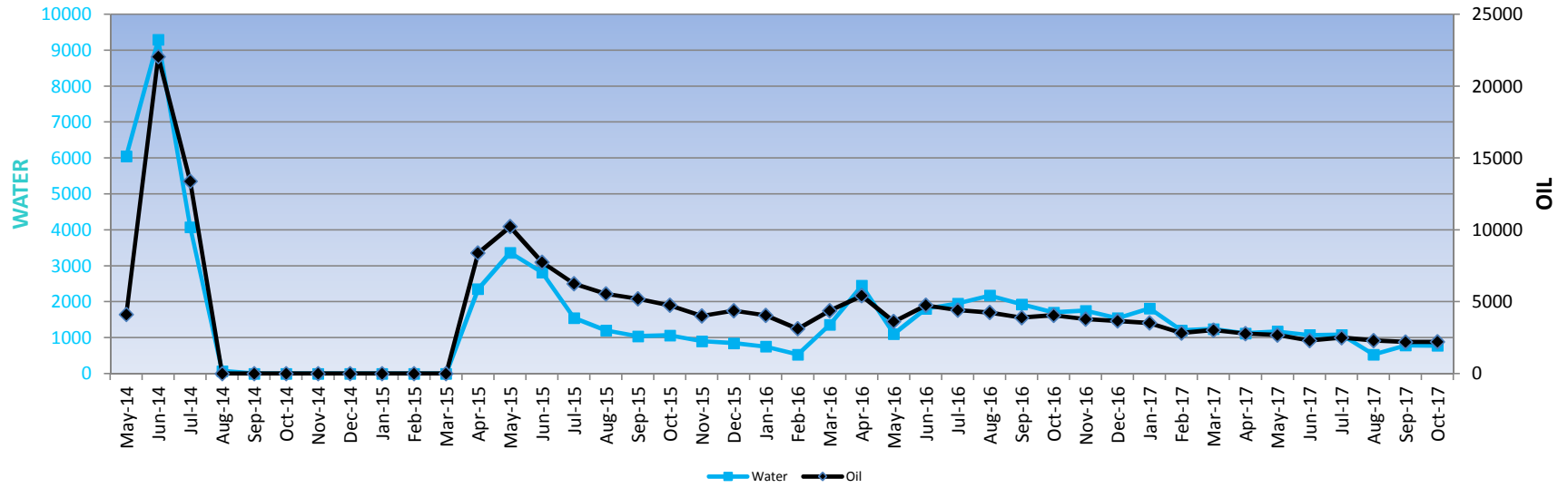
MD = 18,989 Horiz. Length ~ 6,904  
 TVD = 12,085 Perf Interval = 12,474 - 18,948

**TOTAL PRODUCTION: 112,843 bbls DAYS PRODUCED: 1216**

Test Date Oil Water  
 5/10/2014 268 760

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1106	192	36	36	0.84
	Sep-17	30	1096	206	37	37	-3.42
	Aug-17	31	1134	307	37	37	-1.97
	Jul-17	31	1156	190	37	37	-2.27
	Jun-17	30	1182	161	39	39	-4.21
	May-17	31	1233	359	40	40	4.95
	Apr-17	30	1174	310	39	39	-17.21
	Mar-17	31	1417	351	46	46	49.06
	Feb-17	25	950	148	38	34	-24.36
	Jan-17	31	1255	331	40	40	5.03
	Dec-16	31	1194	238	39	39	-13.22
	Nov-16	30	1375	290	46	46	-2.48
	Oct-16	31	1409	301	45	45	-4.41
	Sep-16	30	1473	242	49	49	-23.93
	Aug-16	31	1935	2324	62	62	55.56
	Jul-16	22	1243	2895	57	40	-33.75
	Jun-16	30	1875	3386	63	63	34.02
	May-16	31	1398	3184	45	45	-20.49
	Apr-16	30	1757	999	59	59	-5.76
	Mar-16	31	1863	491	60	60	1.96
	Feb-16	29	1826	535	63	63	-9.45
	Jan-16	31	2015	687	65	65	-5.56
	Dec-15	31	2132	814	69	69	1.69
	Nov-15	30	2095	795	70	70	-18.06
	Oct-15	31	2555	878	82	82	-1.08
	Sep-15	30	2581	748	86	86	-3.11
	Aug-15	31	2662	1397	86	86	-13.10
	Jul-15	31	3061	933	99	99	32.47
	Jun-15	30	2309	508	77	77	-27.17

# AUSTRALIS TMS INC. - Pintard 28H #1



PINTARD 28H #1  
 API # 23-157-22054-1000  
 COUNTY: WILKINSON  
 SEC 28, 25, T2N, R1E  
 FIELD: PEARL RIVER

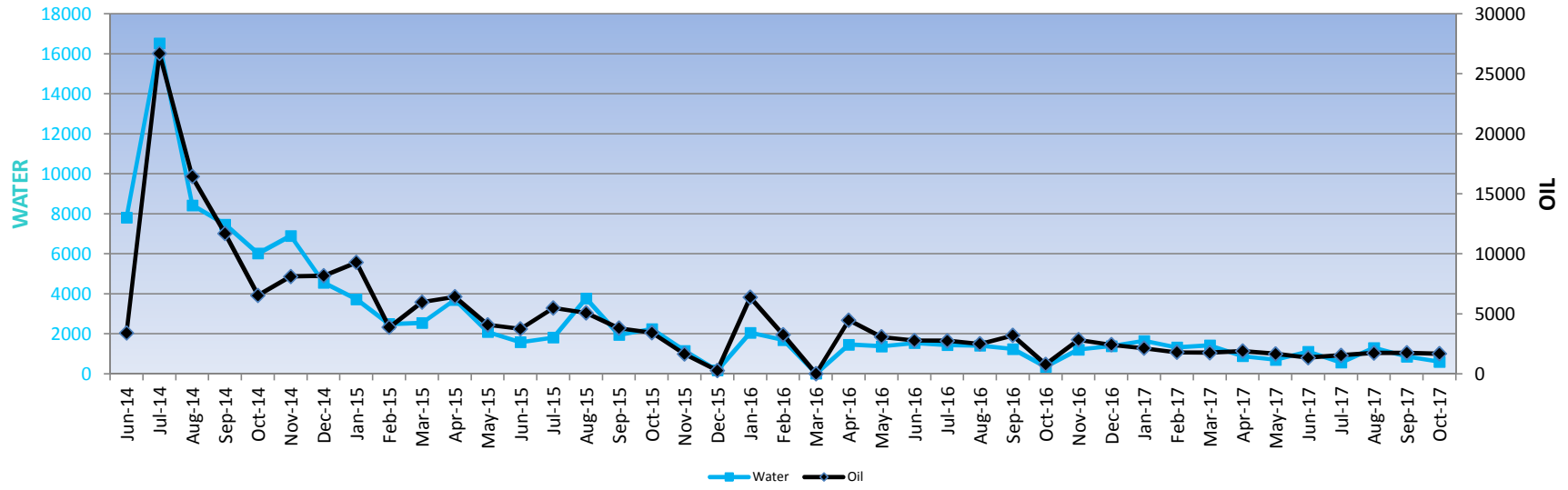
MD = 18,532 Horiz. Length ~ 6,251  
 TVD = 12,281 Perf Interval = 12,706 - 18,334

**TOTAL PRODUCTION:** 171,798 bbls **DAYS PRODUCED:** 1009

Test Date Oil Water  
 5/22/2014 106 672

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	2208	776	71	71	0.57
	Sep-17	30	2194	785	73	73	-4.64
	Aug-17	31	2299	533	74	74	-8.18
	Jul-17	31	2502	1080	81	81	8.61
	Jun-17	25	2302	1076	92	77	-14.39
	May-17	31	2687	1174	87	87	-3.55
	Apr-17	30	2784	1119	93	93	-8.19
	Mar-17	31	3030	1240	98	98	7.07
	Feb-17	28	2828	1204	101	101	-19.72
	Jan-17	31	3520	1817	114	114	-4.00
	Dec-16	31	3664	1544	118	118	-3.29
	Nov-16	30	3786	1752	126	126	-6.68
	Oct-16	31	4054	1703	131	131	4.22
	Sep-16	30	3887	1928	130	130	-8.59
	Aug-16	31	4249	2176	137	137	-4.00
	Jul-16	31	4423	1951	143	143	-6.93
	Jun-16	27	4749	1809	176	158	31.16
	May-16	27	3618	1105	134	117	-33.29
	Apr-16	30	5420	2451	181	181	23.57
	Mar-16	23	4383	1365	191	141	40.52
	Feb-16	29	3117	533	107	107	-23.15
	Jan-16	31	4053	754	131	131	-7.49
	Dec-15	31	4378	847	141	141	9.07
	Nov-15	30	4011	903	134	134	-15.57
	Oct-15	31	4747	1065	153	153	-8.81
	Sep-15	30	5202	1039	173	173	-6.41
	Aug-15	31	5554	1204	179	179	-11.29
	Jul-15	31	6256	1551	202	202	-19.31
	Jun-15	30	7748	2817	258	258	-24.25
	May-15	31	10221	3365	330	330	21.81

### AUSTRALIS TMS INC. - Mathis 29-32H #1



Mathis 29-32H #1  
 API # 23-005-20798-1000  
 COUNTY: AMITE  
 SEC 29, 32, T1N, R5E  
 FIELD: ALFRED C. MOORE

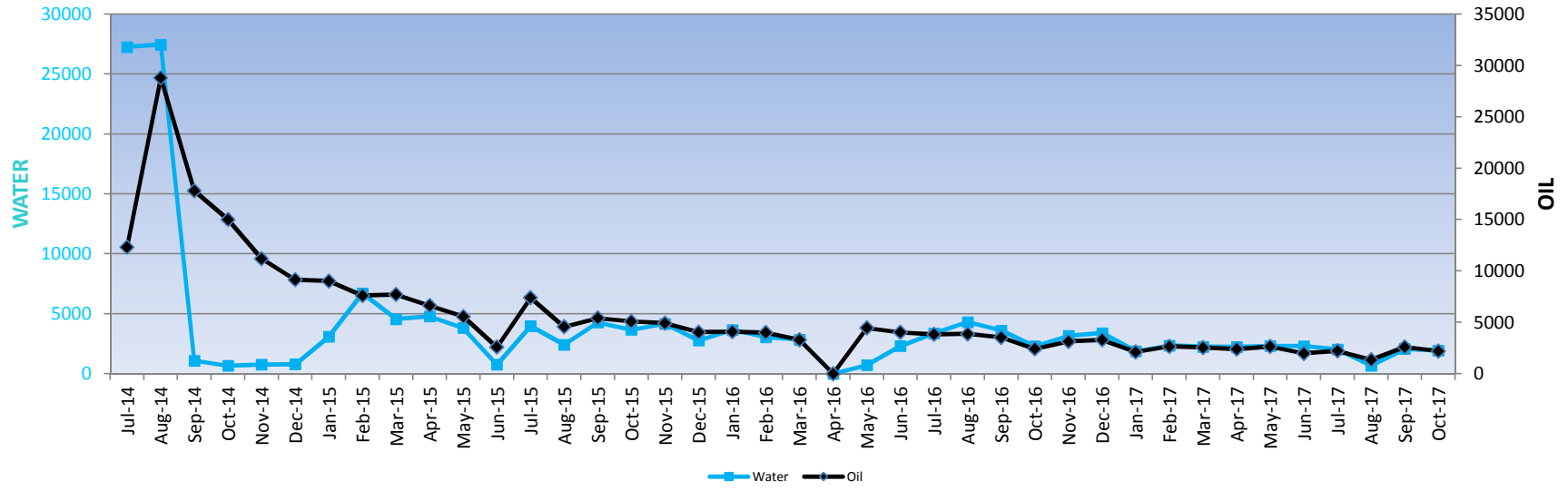
MD = 18,672 Horiz. Length ~ 6,388  
 TVD = 12,284 Perf Interval = 12,469 - 18,639

**TOTAL PRODUCTION: 186,108 bbls DAYS PRODUCED: 1120**

Test Date Oil Water  
 6/30/2014 608 518

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1678	607	54	54	-4.07
	Sep-17	30	1748	872	58	58	0.04
	Aug-17	23	1746	1307	76	56	13.22
	Jul-17	22	1541	572	70	50	14.41
	Jun-17	24	1346	1117	56	45	-19.36
	May-17	31	1668	706	54	54	-12.23
	Apr-17	30	1899	893	63	63	7.64
	Mar-17	27	1763	1429	65	57	-2.23
	Feb-17	25	1802	1328	72	64	-15.66
	Jan-17	31	2135	1657	69	69	-12.31
	Dec-16	31	2433	1391	78	78	-14.45
	Nov-16	28	2842	1217	102	95	256.78
	Oct-16	15	796	356	53	26	-75.16
	Sep-16	30	3202	1245	107	107	27.88
	Aug-16	31	2502	1412	81	81	-9.32
	Jul-16	31	2757	1445	89	89	-0.83
	Jun-16	30	2778	1547	93	93	-10.10
	May-16	31	3088	1374	100	100	-31.18
	Apr-16	25	4484	1466	179	149	29771.51
	Mar-16	26	15	16	1	0.48	-99.54
	Feb-16	29	3266	1694	113	113	-48.87
	Jan-16	31	6383	2057	206	206	2122.41
	Dec-15	4	287	180	72	9	-82.68
	Nov-15	16	1656	1162	104	55	-51.76
	Oct-15	31	3430	2248	111	111	-9.99
	Sep-15	30	3808	1954	127	127	-25.23

# AUSTRALIS TMS INC. - Lewis 7-18H #1



LEWIS 7-18H #1  
 API # 23-005-20801-1000  
 COUNTY: AMITE  
 SEC 7, 18, T1N, R4E  
 FIELD: PEARL RIVER FIELD

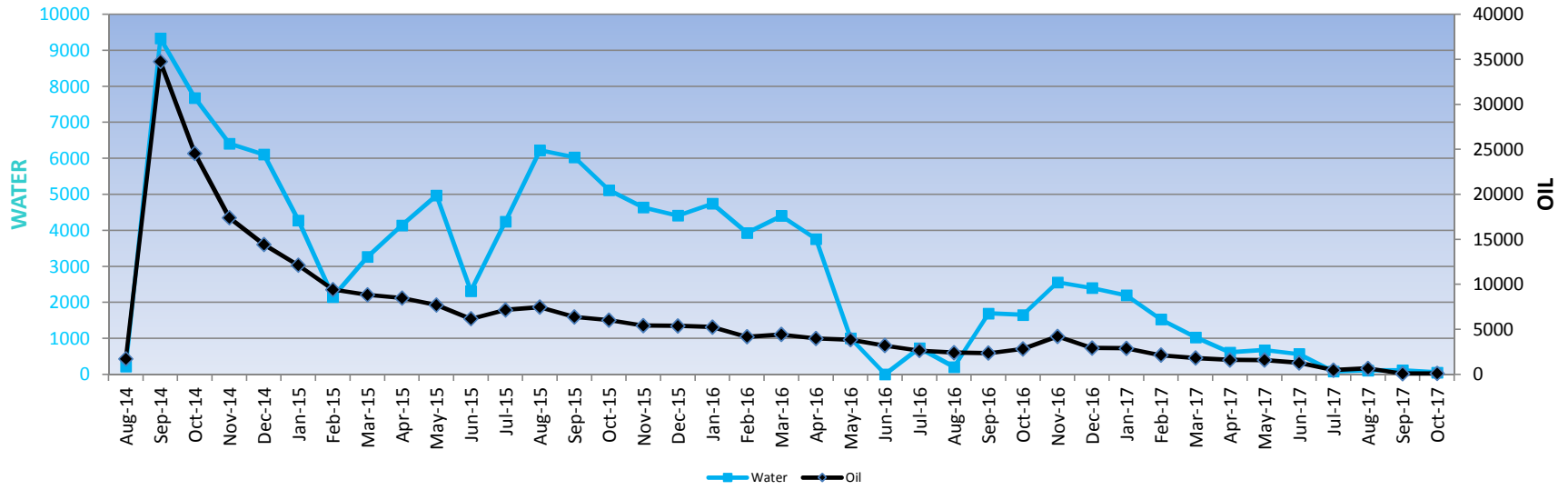
MD = 20,547 Horiz. Length ~ 8,263  
 TVD = 12,284 Perf Interval = 12,495 - 20,515

**TOTAL PRODUCTION: 227,268 bbls DAYS PRODUCED: 1115**

Test Date Oil Water  
 7/19/2014 273 956

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	2197	1920	71	71	-15.59
	Sep-17	30	2601	2068	87	87	93.10
	Aug-17	20	1346	666	67	43	-39.11
	Jul-17	31	2209	2028	71	71	12.00
	Jun-17	30	1971	2298	66	66	-25.28
	May-17	31	2636	2309	85	85	10.63
	Apr-17	30	2381	2227	79	79	-6.25
	Mar-17	28	2538	2254	91	82	-4.11
	Feb-17	28	2645	2351	94	94	25.26
	Jan-17	28	2110	1870	75	68	-35.95
	Dec-16	31	3292	3392	106	106	5.30
	Nov-16	30	3124	3160	104	104	29.42
	Oct-16	19	2412	2282	127	78	-31.58
	Sep-16	30	3523	3605	117	117	-8.89
	Aug-16	31	3864	4310	125	125	0.87
	Jul-16	31	3828	3362	123	123	-4.96
	Jun-16	29	4025	2304	139	134	-9.56
	May-16	21	4447	710	212	143	100.00
	Apr-16	0	0	0	0	0	0.00
	Mar-16	25	3306	2829	132	107	-17.24
	Feb-16	29	3992	3044	138	138	-2.11
	Jan-16	31	4075	3650	131	131	1.07
	Dec-15	25	4029	2771	161	130	-18.02
	Nov-15	30	4911	4165	164	164	-3.57
	Oct-15	31	5089	3670	164	164	-5.91
	Sep-15	30	5405	4273	180	180	18.47

### AUSTRALIS TMS INC. - Lyons 35H #2





Lyons 35H #2  
 API # 23-005-20787-1000  
 COUNTY: AMITE  
 SEC 35, 38, T1N, R4E  
 FIELD: PEARL RIVER FIELD

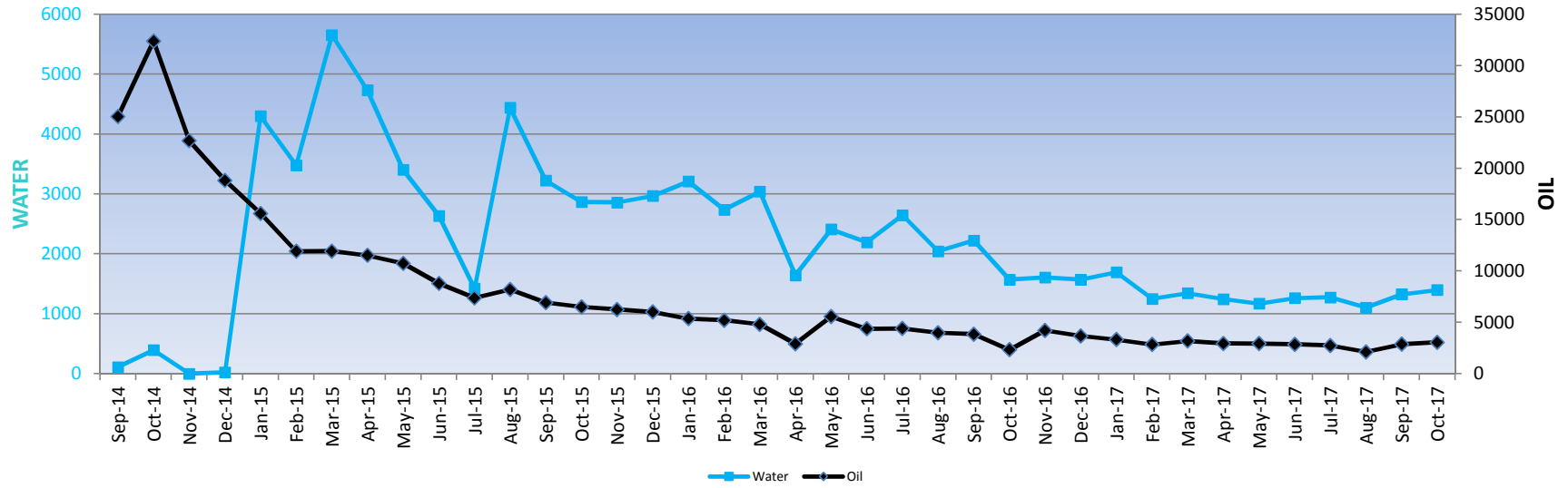
MD = 17,813 Horiz. Length ~ 5,485  
 TVD = 12,328 Perf Interval = 12,573 - 17,777

**TOTAL PRODUCTION: 236,815 bbls**      **DAYS PRODUCED: 1126**

Test Date      Oil      Water  
 9/5/2014      1337      448

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	20	101	57	5	3	18.74
	Sep-17	13	85	114	7	3	-87.47
	Aug-17	29	678	112	23	22	40.85
	Jul-17	27	481	83	18	16	-62.68
	Jun-17	30	1288	569	43	43	-19.05
	May-17	31	1590	678	51	51	-1.49
	Apr-17	30	1613	612	54	54	-11.53
	Mar-17	31	1822	1034	59	59	-15.07
	Feb-17	28	2144	1529	77	77	-26.20
	Jan-17	31	2903	2200	94	94	-0.99
	Dec-16	31	2930	2402	95	95	-30.85
	Nov-16	30	4234	2560	141	141	49.61
	Oct-16	31	2828	1654	91	91	19.39
	Sep-16	30	2367	1696	79	79	-2.38
	Aug-16	31	2423	209	78	78	-8.91
	Jul-16	31	2658	733	86	86	-17.23
	Jun-16	30	3209	4	107	107	-16.67
	May-16	31	3848	1010	124	124	-4.04
	Apr-16	30	4007	3762	134	134	-9.68
	Mar-16	30	4433	4404	148	143	6.18
	Feb-16	29	4172	3931	144	144	-20.68
	Jan-16	31	5256	4743	170	170	-2.36
	Dec-15	31	5379	4414	174	174	-0.88
	Nov-15	30	5423	4639	181	181	-10.21
	Oct-15	31	6035	5119	195	195	-5.67
	Sep-15	30	6393	6030	213	213	-14.55
	Aug-15	31	7476	6227	241	241	4.34
	Jul-15	31	7160	4249	231	231	15.85
	Jun-15	29	6176	2315	213	206	-19.93
	May-15	31	7708	4976	249	249	-9.24
	Apr-15	30	8487	4140	283	283	-4.10

### AUSTRALIS TMS INC. - Pintard 28H #2



Pintard 28H #2

API # 23-157-22055-1000

COUNTY: WILKINSON

SEC 28, 4, T2N, R1E

FIELD: PEARL RIVER FIELD

MD = 20,807

Horiz. Length ~ 8,215

TVD = 12,592

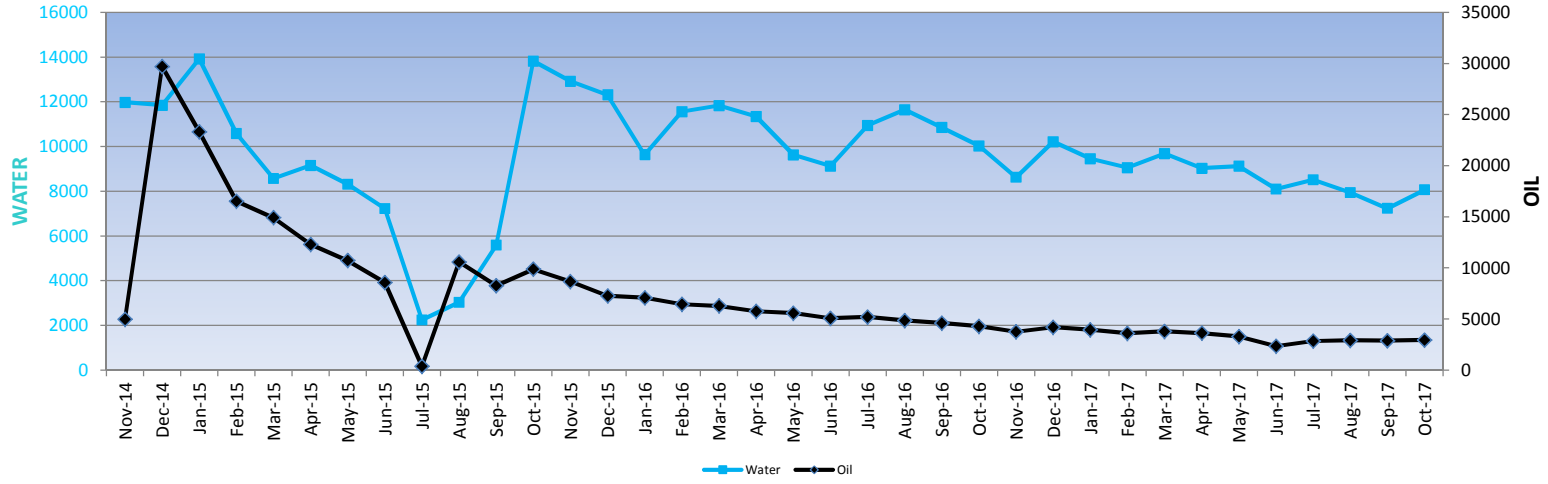
Perf Interval = 12,725 - 20,773

**TOTAL PRODUCTION: 289,976 bbls**      **DAYS PRODUCED: 1134**

Test Date	Oil	Water
9/9/2014	477	603

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	3045	1398	98	98	6.28
	Sep-17	30	2863	1324	95	95	35.72
	Aug-17	31	2108	1104	68	68	-22.90
	Jul-17	31	2732	1274	88	88	-4.44
	Jun-17	30	2857	1262	95	95	-2.30
	May-17	31	2922	1170	94	94	-0.55
	Apr-17	30	2936	1244	98	98	-7.45
	Mar-17	31	3170	1344	102	102	11.82
	Feb-17	28	2833	1249	101	101	-14.58
	Jan-17	31	3314	1693	107	107	-9.64
	Dec-16	31	3665	1570	118	118	-12.76
	Nov-16	30	4198	1605	140	140	80.58
	Oct-16	20	2323	1568	116	75	-39.64
	Sep-16	30	3846	2223	128	128	-3.27
	Aug-16	31	3973	2043	128	128	-9.65
	Jul-16	31	4394	2646	142	142	0.64
	Jun-16	30	4363	2193	145	145	-21.66
	May-16	31	5565	2410	180	180	91.04
	Apr-16	21	2911	1643	139	97	-39.47
	Mar-16	31	4806	3040	155	155	-7.50
	Feb-16	29	5192	2738	179	179	-2.97
	Jan-16	31	5347	3210	172	172	-10.92
	Dec-15	31	5998	2968	193	193	-3.95
	Nov-15	30	6240	2858	208	208	-4.10
	Oct-15	31	6502	2865	210	210	-6.16
	Sep-15	30	6924	3225	231	231	-15.57
	Aug-15	31	8195	4441	264	264	11.07
	Jul-15	30	7373	1422	246	238	-16.15
	Jun-15	30	8787	2635	293	293	-18.27
	May-15	31	10743	3404	347	347	-6.75
	Apr-15	30	11513	4732	384	384	-3.45

### AUSTRALIS TMS INC. - Sabine 12H #1



SABINE 12H #1  
 API # 23-005-20796-1000  
 COUNTY: AMITE  
 SEC 12, 1, T2N, R3E  
 FIELD: PEARL RIVER FIELD

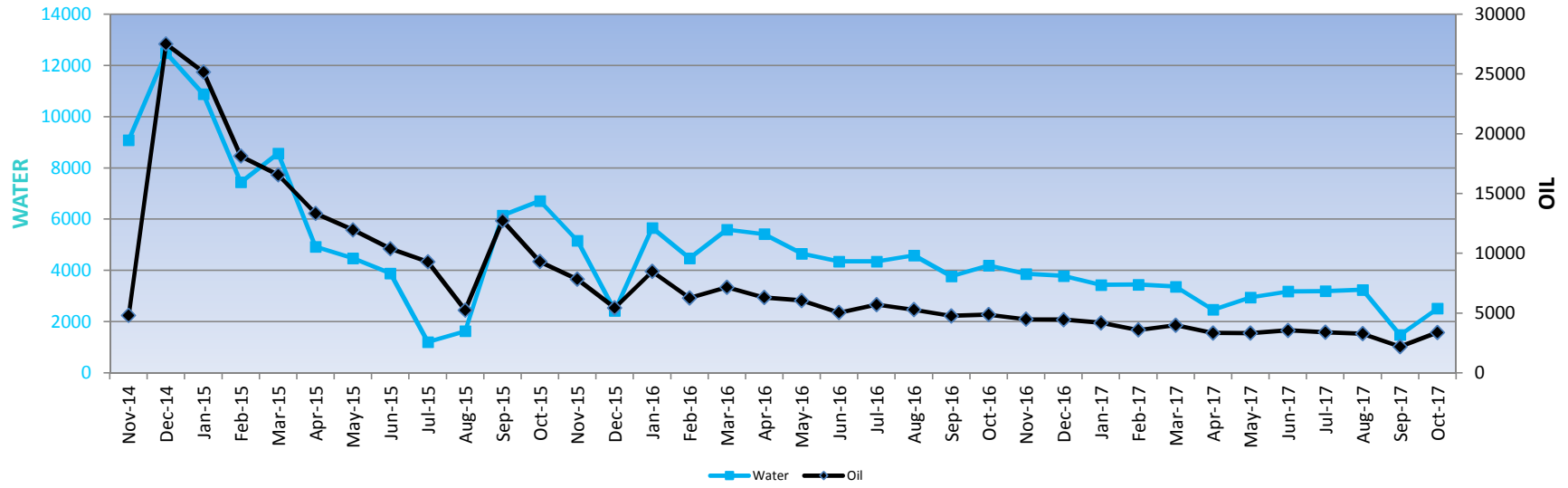
MD = 18,807 Horiz. Length ~ 7,188  
 TVD = 11,619 Perf Interval = 11,964 - 18,779

**TOTAL PRODUCTION: 261,105 bbls**      **DAYS PRODUCED: 1043**

Test Date      Oil      Water  
 11/23/2014      504      816

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	2945	8061	95	95	2.76
	Sep-17	30	2864	7230	95	95	-1.38
	Aug-17	31	2902	7933	94	94	1.79
	Jul-17	31	2849	8512	92	92	21.56
	Jun-17	30	2342	8091	78	78	-28.76
	May-17	31	3285	9120	106	106	-8.94
	Apr-17	30	3605	9025	120	120	-4.98
	Mar-17	31	3791	9687	122	122	5.82
	Feb-17	28	3580	9054	128	128	-9.34
	Jan-17	31	3946	9454	127	127	-5.89
	Dec-16	31	4190	10215	135	135	11.42
	Nov-16	30	3758	8618	125	125	-12.42
	Oct-16	30	4288	10030	143	138	-6.56
	Sep-16	30	4586	10850	153	153	-5.36
	Aug-16	31	4842	11641	156	156	-6.83
	Jul-16	31	5193	10949	168	168	2.25
	Jun-16	30	5075	9122	169	169	-8.71
	May-16	31	5555	9624	179	179	-3.66
	Apr-16	30	5762	11349	192	192	-8.14
	Mar-16	31	6268	11830	202	202	-2.92
	Feb-16	29	6452	11563	222	222	-8.76
	Jan-16	31	7066	9635	228	228	-2.49
	Dec-15	31	7241	12313	234	234	-16.57
	Nov-15	30	8673	12921	289	289	-12.17
	Oct-15	31	9867	13824	318	318	19.31
	Sep-15	30	8264	5584	275	275	-21.81
	Aug-15	26	10561	3033	406	341	2847.83
	Jul-15	3	358	2241	119	12	-95.83
	Jun-15	30	8580	7222	286	286	-19.98
	May-15	31	10714	8314	346	346	-12.90
	Apr-15	30	12292	9153	410	410	-17.61
	Mar-15	31	14908	8571	481	481	-9.86
	Feb-15	28	16528	10591	590	590	-29.16
	Jan-15	31	23313	13925	752	752	-21.57
	Dec-14	31	29701	11841	958	958	498.26
	Nov-14	11	4961	11973	451	165	100.00

# AUSTRALIS TMS INC. - Sabine 12H #2



SABINE 12H #2

API # 23-005-20797-1000

COUNTY: AMITE

SEC 12, 14, T2N, R3E

FIELD: PEARL RIVER FIELD

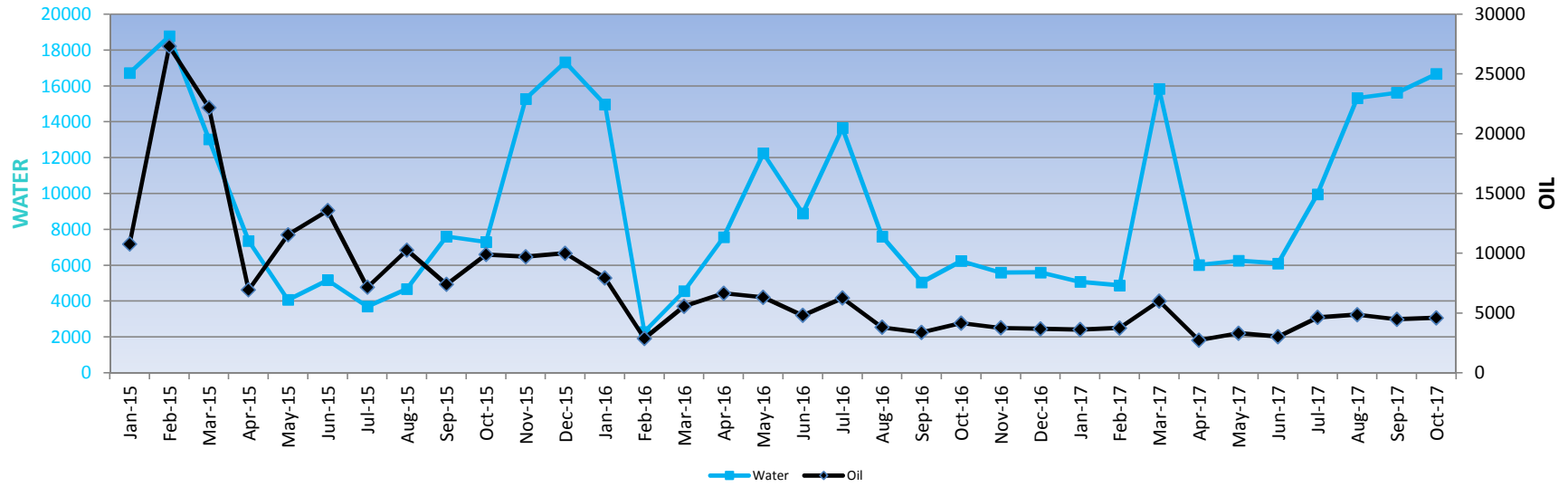
MD = 19,544 Horiz. Length ~ 7,677  
TVD = 11,867 Perf Interval = 12,093 - 19,518

**TOTAL PRODUCTION: 280,983 bbls DAYS PRODUCED: 1063**

Test Date Oil Water  
11/23/2014 240 819

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	3381	2515	109	109	53.78
	Sep-17	25	2197	1485	88	73	-32.98
	Aug-17	31	3276	3241	106	106	-3.66
	Jul-17	31	3398	3193	110	110	-4.70
	Jun-17	30	3563	3182	119	119	7.05
	May-17	31	3326	2952	107	107	-0.55
	Apr-17	30	3342	2469	111	111	-16.47
	Mar-17	31	3998	3367	129	129	11.32
	Feb-17	28	3589	3445	128	128	-14.36
	Jan-17	31	4188	3436	135	135	-5.91
	Dec-16	31	4448	3785	143	143	-0.98
	Nov-16	30	4489	3866	150	150	-8.06
	Oct-16	31	4879	4194	157	157	2.11
	Sep-16	30	4775	3775	159	159	-9.85
	Aug-16	31	5293	4591	171	171	-7.34
	Jul-16	31	5708	4348	184	184	13.08
	Jun-16	29	5044	4351	174	168	-16.74
	May-16	31	6054	4659	195	195	-4.02
	Apr-16	30	6303	5420	210	210	-12.18
	Mar-16	31	7172	5595	231	231	14.20
	Feb-16	29	6276	4476	216	216	-26.15
	Jan-16	31	8492	5664	274	274	55.93
	Dec-15	31	5442	2422	176	176	-30.62
	Nov-15	30	7838	5162	261	261	-15.92
	Oct-15	31	9315	6713	300	300	-26.93

### AUSTRALIS TMS INC. - Ash 13H #1





Ash 13H #1

API # 23-005-20802-1000

COUNTY: AMITE

SEC 13, 5, T1N, R2E

FIELD: PEARL RIVER FIELD

MD = 19,909

Horiz. Length ~ 7,502

TVD = 12,407

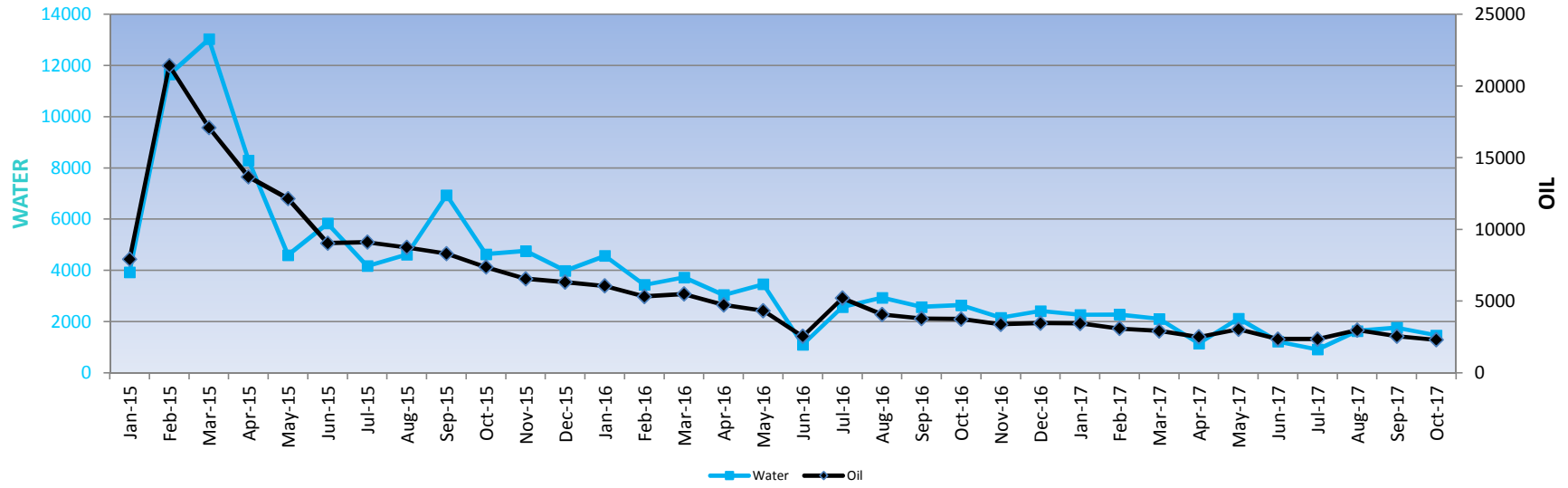
Perf Interval = 12,808 - 19,874

**TOTAL PRODUCTION: 247,001 bbls**      **DAYS PRODUCED: 990**

Test Date	Oil	Water
1/24/2015	470	165

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	4602	16677	148	148	2.79
	Sep-17	30	4474	15624	149	149	-8.24
	Aug-17	31	4872	15325	157	157	5.11
	Jul-17	31	4632	9968	149	149	53.02
	Jun-17	30	3025	6107	101	101	-8.84
	May-17	31	3316	6255	107	107	21.38
	Apr-17	30	2730	6025	91	91	-54.51
	Mar-17	31	5997	15838	193	193	59.94
	Feb-17	28	3747	4874	134	134	3.49
	Jan-17	31	3618	5077	117	117	-1.78
	Dec-16	31	3681	5598	119	119	-2.17
	Nov-16	30	3760	5594	125	125	-9.64
	Oct-16	31	4158	6237	134	134	22.82
	Sep-16	25	3383	5053	135	113	-11.20
	Aug-16	31	3807	7606	123	123	-39.19
	Jul-16	31	6256	13656	202	202	30.11
	Jun-16	30	4805	8896	160	160	-24.10
	May-16	31	6326	12252	204	204	-5.01
	Apr-16	26	6655	7570	256	222	19.29
	Mar-16	30	5575	4557	186	180	93.11
	Feb-16	24	2885	2288	120	99	-63.68
	Jan-16	31	7938	14976	256	256	-20.69
	Dec-15	31	10001	17327	323	323	2.88
	Nov-15	30	9714	15275	324	324	-1.91
	Oct-15	29	9896	7296	341	319	33.71
	Sep-15	22	7396	7606	336	247	-28.02
	Aug-15	31	10268	4683	331	331	43.40
	Jul-15	24	7155	3702	298	231	-47.35
	Jun-15	30	13579	5175	453	453	17.51

# AUSTRALIS TMS INC. - Ash 13H #2



Ash 13H #2  
 API # 23-005-20803-1000  
 COUNTY: AMITE  
 SEC 13, 20, T1N, R2E  
 FIELD: PEARL RIVER FIELD

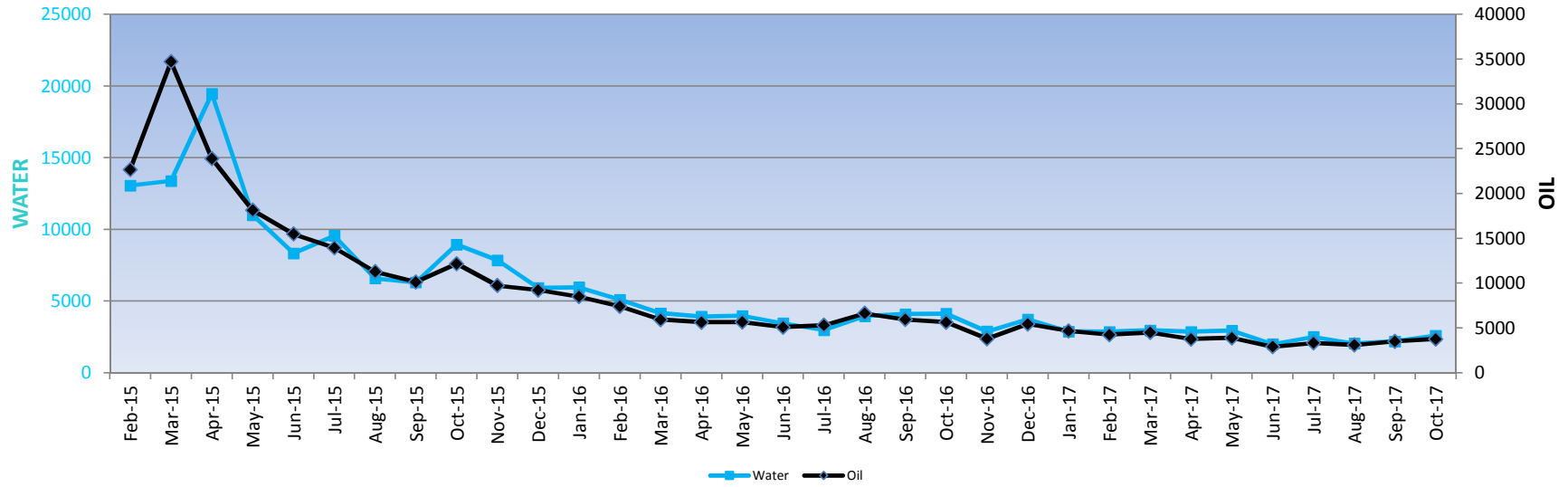
MD = 20,000 Horiz. Length ~ 5,255  
 TVD = 14,745 Perf Interval = 12,792 - 19,986

**TOTAL PRODUCTION: 207,513 bbls DAYS PRODUCED: 1013**

Test Date Oil Water  
 1/24/2015 684 818

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	2310	1465	75	75	-9.76
	Sep-17	30	2558	1769	85	85	-14.37
	Aug-17	31	2985	1639	96	96	26.66
	Jul-17	31	2355	919	76	76	0.02
	Jun-17	30	2353	1223	78	78	-22.78
	May-17	31	3045	2126	98	98	21.23
	Apr-17	19	2510	1152	132	84	-14.04
	Mar-17	31	2918	2113	94	94	-5.81
	Feb-17	28	3096	2274	111	111	-10.20
	Jan-17	31	3445	2273	111	111	-0.71
	Dec-16	31	3467	2418	112	112	2.32
	Nov-16	30	3386	2154	113	113	-9.72
	Oct-16	31	3748	2643	121	121	-1.18
	Sep-16	30	3790	2575	126	126	-6.99
	Aug-16	31	4072	2936	131	131	-21.94
	Jul-16	31	5213	2577	168	168	104.61
	Jun-16	26	2546	1105	98	85	-41.34
	May-16	31	4337	3465	140	140	-8.51
	Apr-16	30	4737	3047	158	158	-13.94
	Mar-16	31	5500	3730	177	177	3.27
	Feb-16	29	5322	3441	184	184	-12.29
	Jan-16	31	6063	4570	196	196	-4.26
	Dec-15	31	6328	3990	204	204	-3.62
	Nov-15	30	6561	4760	219	219	-11.14
	Oct-15	31	7378	4633	238	238	-11.36
	Sep-15	30	8318	6940	277	277	-5.04
	Aug-15	30	8753	4623	292	282	-4.04
	Jul-15	28	9115	4175	326	294	0.67
	Jun-15	30	9048	5836	302	302	-25.62
	May-15	31	12156	4599	392	392	-11.09
	Apr-15	30	13663	8301	455	455	-20.15

# AUSTRALIS TMS INC. - Mathis 29-17H #1



Mathis 29-17H #1  
 API # 23-005-20857-1000  
 COUNTY: AMITE  
 SEC 29, 17, T1N, R5E  
 FIELD: ALFRED C. MOORE FIELD

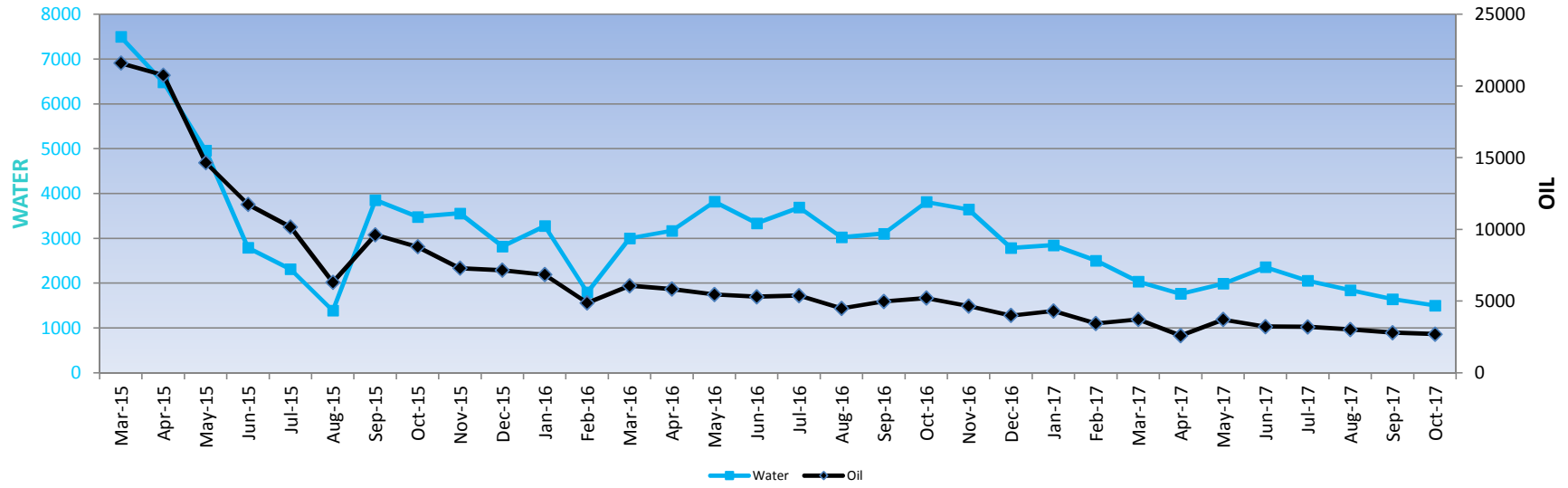
MD = 21,728 Horiz. Length ~ 9,704  
 TVD = 12,024 Perf Interval = 12,576' - 21,657'

**TOTAL PRODUCTION: 290,237 bbls DAYS PRODUCED: 998**

Test Date Oil Water  
 2/10/2015 696 1680

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	3770	2595	122	122	7.09
	Sep-17	30	3518	2199	117	117	13.26
	Aug-17	31	3104	2048	100	100	-7.02
	Jul-17	31	3336	2508	108	108	14.28
	Jun-17	30	2917	2005	97	97	-25.41
	May-17	31	3908	2938	126	126	3.64
	Apr-17	30	3768	2861	126	126	-16.22
	Mar-17	31	4494	2958	145	145	5.42
	Feb-17	28	4260	2865	152	152	-9.14
	Jan-17	31	4685	2887	151	151	-14.19
	Dec-16	31	5456	3730	176	176	43.18
	Nov-16	30	3808	2895	127	127	-32.61
	Oct-16	31	5647	4126	182	182	-5.14
	Sep-16	30	5949	4091	198	198	-10.38
	Aug-16	31	6633	3953	214	214	24.89
	Jul-16	31	5307	2988	171	171	4.21
	Jun-16	30	5089	3462	170	170	-10.11
	May-16	31	5657	3968	182	182	0.18
	Apr-16	27	5643	3919	209	188	-4.96
	Mar-16	31	5933	4154	191	191	-20.07
	Feb-16	29	7418	5108	256	256	-12.92
	Jan-16	31	8512	5963	275	275	-7.79
	Dec-15	31	9224	5921	298	298	-5.34
	Nov-15	30	9737	7856	325	325	-20.10
	Oct-15	31	12177	8937	393	393	19.97
	Sep-15	30	10143	6305	338	338	-10.15
	Aug-15	31	11281	6592	364	364	-19.19
	Jul-15	31	13950	9558	450	450	-9.98
	Jun-15	28	15486	8334	553	516	-14.67
	May-15	31	18134	10997	585	585	-24.18

# AUSTRALIS TMS INC. - Longleaf 29H #1



Longleaf 29H #1  
 API # 23-005-20794-1000  
 COUNTY: AMITE  
 SEC 29, 26, T2N, R4E  
 FIELD: PEARL RIVER

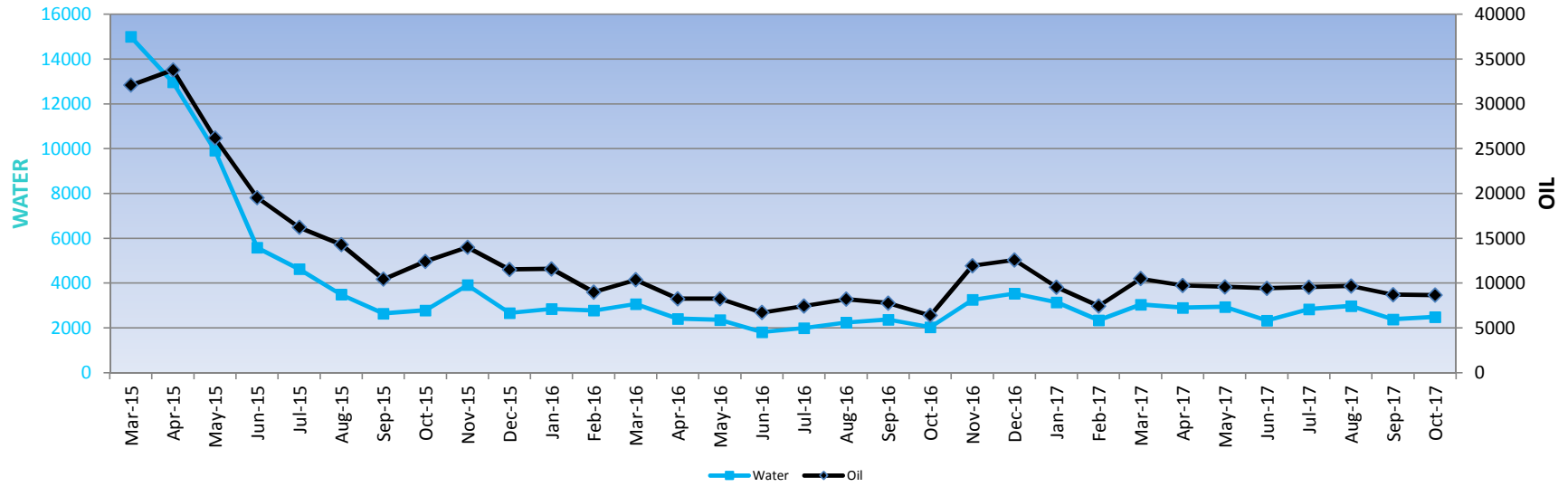
MD = 19,119 Horiz. Length ~ 7,436  
 TVD = 11,683 Perf Interval = 12,096' - 19,051'

**TOTAL PRODUCTION: 214,040 bbls**      **DAYS PRODUCED: 953**

Test Date      Oil      Water  
 3/25/2015      1035      774

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	2706	1503	87	87	-3.56
	Sep-17	30	2804	1645	93	93	-7.19
	Aug-17	31	3019	1845	97	97	-5.72
	Jul-17	31	3200	2056	103	103	-0.75
	Jun-17	28	3222	2360	115	107	-13.50
	May-17	31	3722	1992	120	120	43.22
	Apr-17	25	2597	1766	104	87	-30.52
	Mar-17	31	3735	2036	120	120	8.06
	Feb-17	28	3454	2507	123	123	-19.99
	Jan-17	31	4314	2847	139	139	7.77
	Dec-16	31	4000	2788	129	129	-14.19
	Nov-16	30	4658	3647	155	155	-10.73
	Oct-16	31	5214	3814	168	168	4.54
	Sep-16	28	4984	3107	178	166	10.80
	Aug-16	28	4495	3025	161	145	-16.65
	Jul-16	31	5389	3691	174	174	1.55
	Jun-16	30	5303	3340	177	177	-3.14
	May-16	31	5471	3821	176	176	-6.42
	Apr-16	30	5842	3173	195	195	-3.87
	Mar-16	31	6073	3002	196	196	24.23
	Feb-16	26	4885	1798	188	168	-28.72
	Jan-16	31	6848	3278	221	221	-4.35
	Dec-15	31	7154	2822	231	231	-2.04
	Nov-15	30	7298	3560	243	243	-17.01
	Oct-15	31	8787	3481	283	283	-8.80
	Sep-15	26	9628	3858	370	321	52.45
	Aug-15	31	6311	1392	204	204	-37.99
	Jul-15	31	10170	2314	328	328	-13.50
	Jun-15	30	11749	2793	392	392	-19.92

# AUSTRALIS TMS INC. - Longleaf 29H #2





Longleaf 29H #2  
 API # 23-005-20795-1000  
 COUNTY: AMITE  
 SEC 29, 42, T2N, R4E  
 FIELD: PEARL RIVER

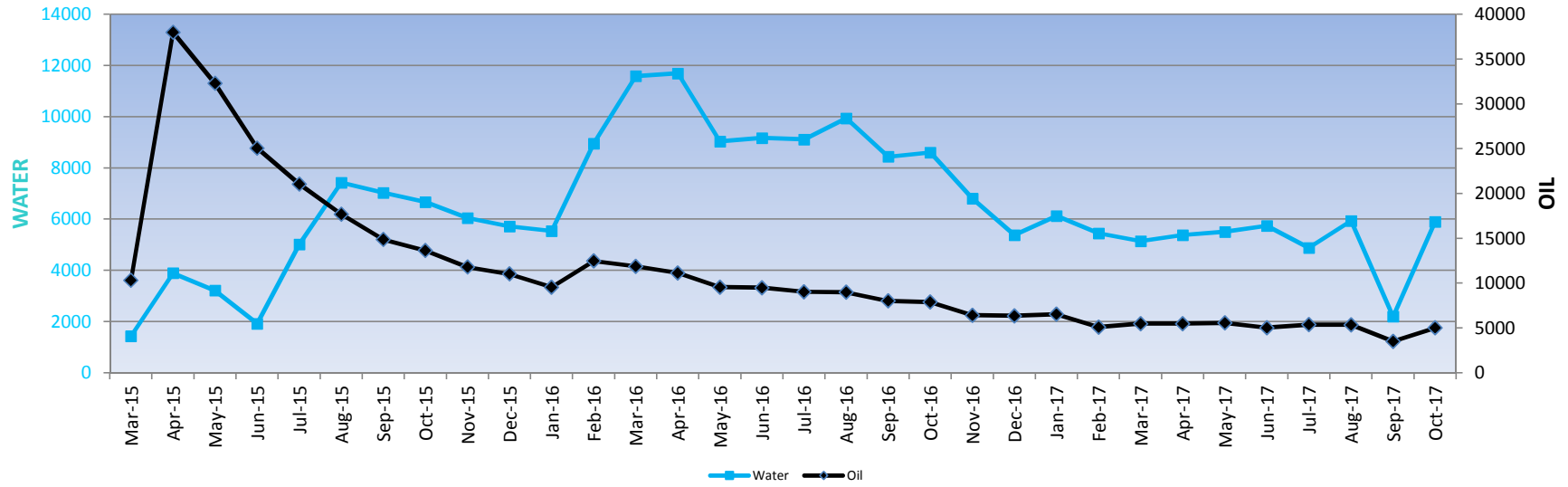
MD = 19,345 Horiz. Length ~ 7,423  
 TVD = 11,922 Perf Interval = 12,194' - 19,332'

**TOTAL PRODUCTION: 392,068 bbls DAYS PRODUCED: 962**

Test Date Oil Water  
 3/25/2015 1444 249

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	8666	2495	280	280	-0.61
	Sep-17	30	8713	2384	290	290	-10.06
	Aug-17	31	9681	2986	312	312	1.31
	Jul-17	31	9549	2841	308	308	1.30
	Jun-17	30	9420	2337	314	314	-1.86
	May-17	31	9592	2942	309	309	-1.60
	Apr-17	30	9741	2908	325	325	-7.42
	Mar-17	31	10514	3050	339	339	40.94
	Feb-17	28	7455	2348	266	266	-22.02
	Jan-17	29	9553	3154	329	308	-24.26
	Dec-16	31	12603	3542	407	407	5.39
	Nov-16	30	11950	3260	398	398	86.50
	Oct-16	25	6403	2041	256	207	-17.74
	Sep-16	30	7778	2376	259	259	-5.32
	Aug-16	31	8209	2242	265	265	10.12
	Jul-16	31	7449	1998	240	240	10.59
	Jun-16	30	6731	1817	224	224	-18.55
	May-16	31	8258	2360	266	266	-0.11
	Apr-16	30	8261	2416	275	275	-20.46
	Mar-16	31	10379	3075	335	335	15.04
	Feb-16	29	9016	2782	311	311	-22.34
	Jan-16	31	11601	2857	374	374	0.59
	Dec-15	31	11524	2672	372	372	-17.79
	Nov-15	30	14007	3917	467	467	12.60
	Oct-15	29	12431	2790	429	401	18.97
	Sep-15	30	10441	2643	348	348	-27.09
	Aug-15	31	14309	3493	462	462	-11.90
	Jul-15	31	16229	4629	524	524	-16.97
	Jun-15	30	19532	5585	651	651	-25.47
	May-15	31	26187	9919	845	845	-22.57
	Apr-15	30	33798	12964	1127	1127	5.25

# AUSTRALIS TMS INC. - Lawson 25-13H #1



Lawson 25-13H #1  
 API # 23-005-20804-1000  
 COUNTY: AMITE  
 SEC 25, 13, T1N, R5E  
 FIELD: ALFRED C. MOORE

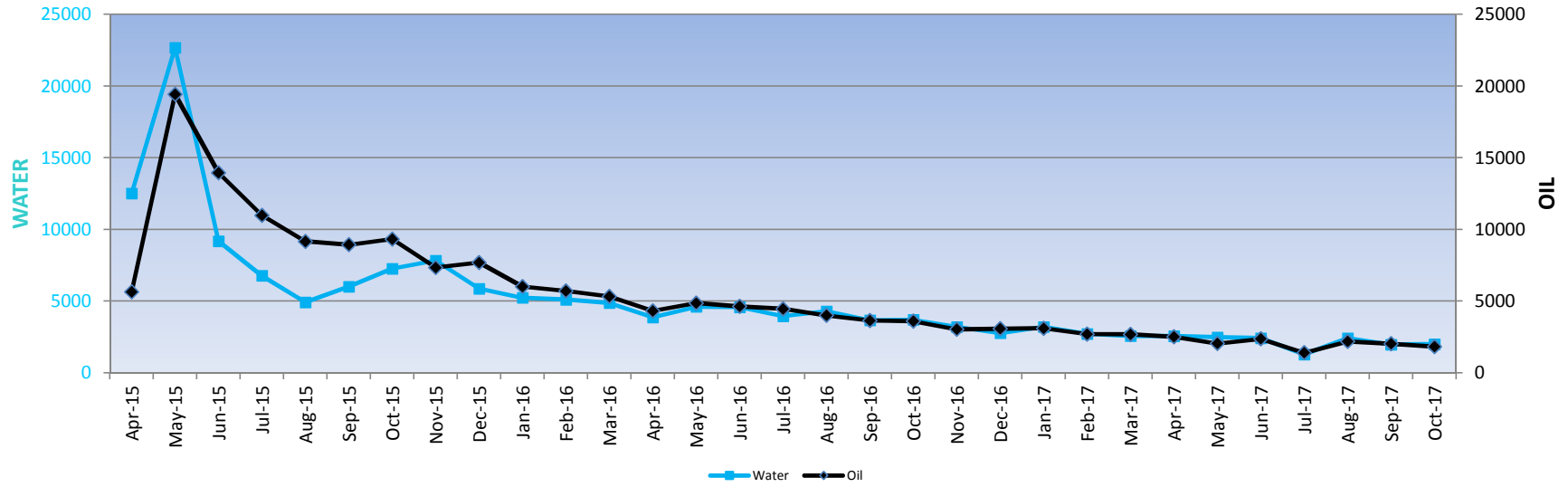
MD = 22,075 Horiz. Length ~ 10,375  
 TVD = 11,700 Perf Interval = 12,205' - 21,959'

**TOTAL PRODUCTION:** 359,087 bbls **DAYS PRODUCED:** 955

Test Date Oil Water  
 3/18/2015 1294 992

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	5021	5903	162	162	42.62
	Sep-17	30	3518	2199	117	117	-34.45
	Aug-17	31	5363	5932	173	173	-0.26
	Jul-17	31	5373	4886	173	173	6.83
	Jun-17	30	5026	5745	168	168	-9.75
	May-17	31	5565	5503	180	180	1.54
	Apr-17	30	5477	5381	183	183	-0.25
	Mar-17	31	5487	5146	177	177	7.43
	Feb-17	28	5104	5451	182	182	-21.97
	Jan-17	31	6536	6128	211	211	2.74
	Dec-16	31	6357	5381	205	205	-1.10
	Nov-16	30	6423	6808	214	214	-18.73
	Oct-16	31	7898	8602	255	255	-1.58
	Sep-16	30	8019	8439	267	267	-10.91
	Aug-16	31	8994	9935	290	290	-0.53
	Jul-16	31	9035	9113	291	291	-4.91
	Jun-16	30	9495	9169	317	317	-0.75
	May-16	31	9560	9031	308	308	-14.24
	Apr-16	30	11140	11688	371	371	-6.31
	Mar-16	31	11882	11581	383	383	-4.86
	Feb-16	29	12481	8953	430	430	30.40
	Jan-16	27	9564	5540	354	309	-13.28
	Dec-15	31	11020	5718	355	355	-6.69
	Nov-15	30	11802	6047	393	393	-13.59
	Oct-15	31	13648	6669	440	440	-8.32
	Sep-15	30	14876	7031	496	496	-16.04
	Aug-15	31	17704	7426	571	571	-16.03
	Jul-15	31	21067	5015	680	680	-16.00
	Jun-15	30	25061	1923	835	835	-22.42

# AUSTRALIS TMS INC. - Reese 16H #1



Reese 16H #1

API # 23-005-20845-1000

COUNTY: AMITE

SEC 1 & 16, T1N, R2E

FIELD: PEARL RIVER

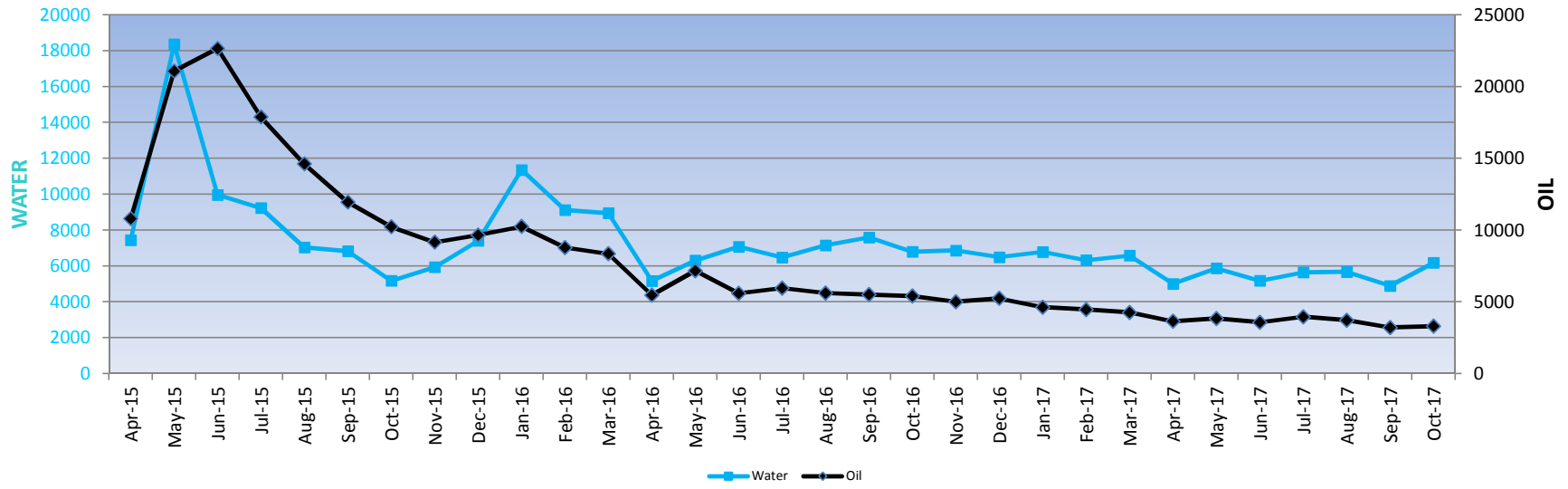
MD = 18,992 Horiz. Length ~ 6,731  
TVD = 12,261 Perf Interval = 12,743' - 18,917'

**TOTAL PRODUCTION: 167,974 bbls**      **DAYS PRODUCED: 909**

Test Date      Oil      Water  
5/5/2015      827      1025

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	1820	1993	59	59	-10.01
	Sep-17	30	2021	1975	67	67	-7.74
	Aug-17	31	2189	2419	71	71	56.58
	Jul-17	15	1397	1289	93	45	-40.97
	Jun-17	30	2365	2421	79	79	15.68
	May-17	31	2043	2485	66	66	-18.57
	Apr-17	30	2507	2554	84	84	-6.77
	Mar-17	31	2687	2569	87	87	-0.66
	Feb-17	28	2703	2717	97	97	-13.15
	Jan-17	31	3110	3212	100	100	1.20
	Dec-16	31	3071	2768	99	99	1.02
	Nov-16	30	3038	3203	101	101	-15.60
	Oct-16	31	3597	3704	116	116	-1.49
	Sep-16	30	3649	3657	122	122	-8.98
	Aug-16	31	4006	4302	129	129	-10.20
	Jul-16	31	4458	3948	144	144	-3.78
	Jun-16	30	4630	4576	154	154	-4.94
	May-16	31	4867	4611	157	157	12.56
	Apr-16	26	4321	3872	166	144	-18.91
	Mar-16	31	5325	4875	172	172	-6.74
	Feb-16	29	5706	5099	197	197	-5.08
	Jan-16	31	6007	5238	194	194	-21.99
	Dec-15	31	7695	5877	248	248	4.69
	Nov-15	28	7345	7835	262	245	-21.33
	Oct-15	31	9330	7261	301	301	4.35
	Sep-15	30	8935	6017	298	298	-2.61
	Aug-15	31	9168	4928	296	296	-16.55
	Jul-15	31	10978	6773	354	354	-21.33
	Jun-15	30	13944	9178	465	465	-28.26

# AUSTRALIS TMS INC. - McIntosh 15H #1



McIntosh 15H #1  
 API # 23-005-20843-1000  
 COUNTY: AMITE  
 SEC 16 & 2, T1N, R2E  
 FIELD: PEARL RIVER

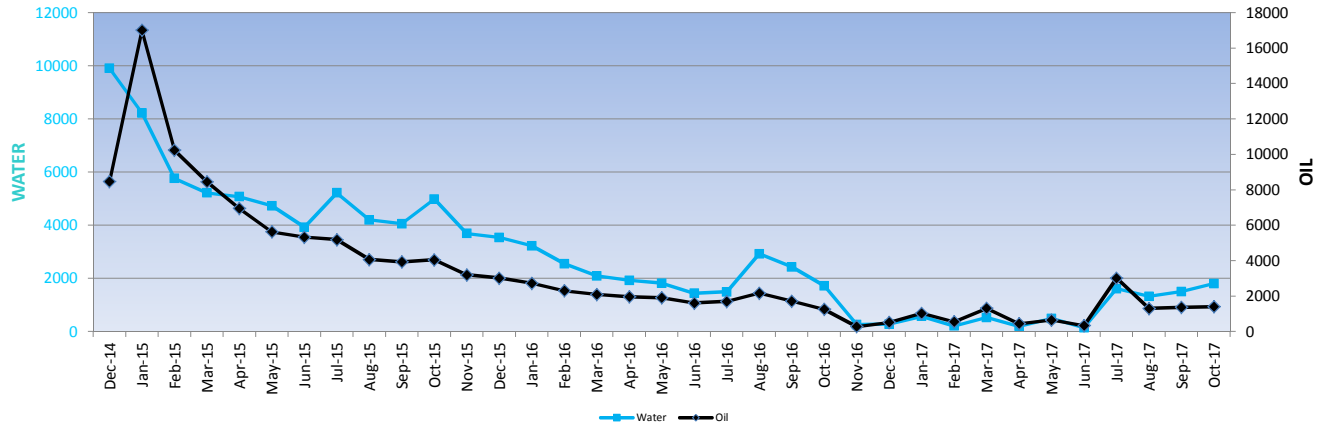
MD = 20,352 Horiz. Length ~ 8,113  
 TVD = 12,239 Perf Interval = 12,708' - 20,293'

**TOTAL PRODUCTION: 244,779 bbls**      **DAYS PRODUCED: 926**

Test Date      Oil      Water  
 5/5/2015      1057      650

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	31	3297	6174	106	106	2.93
	Sep-17	30	3201	4889	107	107	-13.71
	Aug-17	31	3707	5662	120	120	-6.24
	Jul-17	31	3951	5645	127	127	10.78
	Jun-17	30	3564	5177	119	119	-7.18
	May-17	31	3837	5871	124	124	5.37
	Apr-17	30	3639	5009	121	121	-14.50
	Mar-17	31	4253	6577	137	137	-4.75
	Feb-17	28	4462	6320	159	159	-3.47
	Jan-17	31	4619	6779	149	149	-11.78
	Dec-16	31	5232	6487	169	169	4.59
	Nov-16	30	4999	6864	167	167	-7.39
	Oct-16	31	5394	6789	174	174	-2.03
	Sep-16	30	5502	7593	183	183	-1.89
	Aug-16	31	5604	7157	181	181	-5.99
	Jul-16	31	5957	6473	192	192	6.53
	Jun-16	30	5588	7068	186	186	-22.08
	May-16	31	7166	6302	231	231	30.94
	Apr-16	25	5469	5164	219	182	-34.50
	Mar-16	31	8343	8941	269	269	-5.00
	Feb-16	29	8776	9118	303	303	-14.36
	Jan-16	31	10240	11350	330	330	6.00
	Dec-15	31	9653	7402	311	311	5.38
	Nov-15	30	9154	5933	305	305	-10.56
	Oct-15	31	10227	5172	330	330	-14.42
	Sep-15	30	11942	6824	398	398	-18.32
	Aug-15	31	14610	7030	471	471	-18.35
	Jul-15	31	17881	9230	577	577	-21.12
	Jun-15	30	22652	9960	755	755	7.41
	May-15	31	21074	18355	680	680	95.24
	Apr-15	16	10786	7439	674	360	100.00

### Comstock - CMR Foster Creek 28-40 #1H





CMR Foster Creek 28-40 #1H  
 API # 23-157-22099-1000  
 COUNTY: WILKINSON  
 SEC 28, 40, T3N, R1W  
 FIELD: HENRY

MD = 19,312 Horiz. Length ~ 7,270  
 TVD = 12,042 Perf Interval = 12489 - 17025

**TOTAL PRODUCTION: 117,239 bbls DAYS PRODUCED: 844**

Test Date Oil Water  
 12/24/2015 790 648

Pool	Month	Days Produced	Oil	Water	Avg. Production for Days Produced (bbls)	Monthly Avg. Production (bbls)	Month to Month Change in Production (%)
TMS	Oct-17	24	1407	1811	59	45	3.16
	Sep-17	21	1363	1506	65	45	4.69
	Aug-17	17	1301	1330	77	42	-56.95
	Jul-17	2	3020	1617	1510	97	803.56
	Jun-17	2	334	148	167	11	-49.20
	May-17	13	657	496	51	21	46.88
	Apr-17	30	447	201	15	15	-66.01
	Mar-17	9	1314	531	146	42	135.75
	Feb-17	5	557	211	111	20	-45.96
	Jan-17	21	1030	573	49	33	99.08
	Dec-16	8	517	279	65	17	80.01
	Nov-16	25	287	259	11	10	-77.27
	Oct-16	25	1262	1723	50	41	-26.59
	Sep-16	30	1718	2432	57	57	-20.85
	Aug-16	31	2169	2928	70	70	27.35
	Jul-16	22	1702	1495	77	55	5.44
	Jun-16	30	1613	1441	54	54	-15.70
	May-16	30	1912	1818	64	62	-2.52
	Apr-16	30	1960	1929	65	65	-6.51
	Mar-16	31	2095	2099	68	68	-9.21
	Feb-16	29	2306	2557	80	80	-15.69
	Jan-16	30	2733	3231	91	88	-9.63
	Dec-15	30	3022	3543	101	97	-5.66
	Nov-15	30	3201	3692	107	107	-20.92
	Oct-15	31	4045	4988	130	130	2.83
	Sep-15	30	3931	4061	131	131	-3.46
	Aug-15	31	4069	4202	131	131	-21.60
	Jul-15	31	5186	5224	167	167	-2.77
	Jun-15	30	5330	3925	178	178	-5.43
	May-15	31	5632	4734	182	182	-18.98
	Apr-15	30	6946	5076	232	232	-17.91
	Mar-15	30	8455	5223	282	273	-17.43
	Feb-15	28	10233	5766	365	365	-39.88
	Jan-15	31	17009	8228	549	549	100.52
	Dec-14	16	8476	9907	530	273	100.00