

MAY 31 1984

BEFORE THE STATE OIL AND GAS BOARD OF MISSISSIPPI **STATE OIL AND GAS BOARD**
A. Richard Henderson, Supervisor

RE: PETITION OF PRUET PRODUCTION CO.
TO ADOPT SPECIAL FIELD RULES
FOR THE RALSTON FIELD, FORREST
COUNTY, MISSISSIPPI

DOCKET NO. 151-84

ORDER NO. 211-84

ORDER

This day this cause came on for hearing on the Petition of Pruet Production Co., adopt Special Field Rules for the Ralston Field in Forrest County, Mississippi, and the Board having considered this Petition and the evidence in support thereof, and being fully advised in the premises, finds as follows:

1.

The Board has jurisdiction over the parties and the subject matter of the Petition. Due and legal notice of the hearing on the Petition has been given in the time and manner required by law and the rules and regulations of this Board.

2.

The Board finds that Petitioner is the operator of the Pruet Production Co. et al-Taylor Heirs 11-3 Well No. 1 (the "Well") located 1985 feet from the West line and 700 feet from the North line of Section 11, Township 3 North, Range 13 West, Forrest County, Mississippi. The Well is the discovery well for the Ralston Field and the Tuscaloosa Oil Pool in the field. The Board finds that by virtue of the said discovery, Special Field Rules should be adopted for the field.

3.

The Board finds that the Tuscaloosa Oil Pool as encountered by the Well is a separate and distinct underground reservoir or pool containing a common accumulation of hydrocarbons, and that the reservoir or pool is separate and distinct from and not in communication with any other accumulation of hydrocarbons.

4.

The Board finds that the presently known characteristics of the Tuscaloosa Oil Pool indicate that it is an oil pool and that one well located on a drilling unit which complies with Statewide Rule 7.2. will result in a drilling unit which will include the maximum area in the pool which may be drained efficiently by one well so as to produce the reasonable maximum recoverable oil or gas in such area without waste.

5.

The Board finds that the proposed Special Field Rules for the Ralston Field will allow for and promote the properly and orderly development of the pool and the field, will prevent waste, and will allow for the protection of the co-equal and correlative rights of all owners in the pool.

IT IS, THEREFORE, ORDERED AND ADJUDGED that the Petition filed herein is granted and that Special Field Rules for the Ralston Field are hereby adopted in the form and content set forth in Exhibit "A" hereto.

SO ORDERED AND ADJUDGED on this the 16th day of May, 1984.

STATE OIL AND GAS BOARD
OF MISSISSIPPI

By: Donald C. Fisher
acting CHAIRMAN

EXHIBIT "A"

SPECIAL FIELD RULES
FOR THE RALSTON FIELD
FORREST COUNTY, MISSISSIPPI

A. FIELD AREA:

The Ralston Field, as used herein, is that geographical area consisting of the following described lands, to-wit:

Sections 2 & 11, Township 3 North, Range 13 West
Forrest County, Mississippi

B. POOL DEFINITIONS

1.1 The Tuscaloosa Oil Pool in the Ralston Field shall be construed to mean those strata of the Tuscaloosa Formation productive of oil and other hydrocarbons occurring between the measured depths of 8,564 feet and 8,726 feet on the Dual Induction=SFL Log of the Pruet Production Co.-Pennington Oil Company Taylor Heirs 11-3 Well No. 1 and all sands correlative of and in communication with those strata and which are productive of oil and other hydrocarbons, said well being located 1985 feet from the West line and 700 feet from the North line of the Section 11, Township 3 North, Range 13 West, Forrest County, Mississippi.

C. RULES

RULE 1-SPACING OF WELLS

1.1 As to each well drilled to and productive from the Tuscaloosa Oil Pool:

- (a) The well shall be located on a drilling unit consisting of forty (40) surface contiguous acres, or a governmental quarter-quarter section containing not less than thirty-six (36) acres or more than forty-four (44) acres. In any case, no more than one well producing from the same pool shall be located on the same unit.
- (b) The well shall be located at least 660 feet from every other drilling or producible well located in conformity with this rule; and

- (c) The well shall be located at least 330 feet from every exterior boundary of the drilling unit.
- (d) Any drilling unit formed under this rule which is not a governmental quarter-quarter section must be completely encompassed by the perimeter of a rectangle 1810 feet by 1445 feet; provided, however, no unit shall be permitted which will create island acreage.

RULE 2-APPLICABILITY OF STATEWIDE RULES

2.1 All rules and regulations contained in Statewide Order No. 201-51, and any amendment thereto, not specifically covered by the foregoing Special Field Rules are hereby adopted and shall apply to the field.

2.2 The Board expressly reserves the right, after notice and hearing, to alter, amend or repeal any or all of the foregoing Special Field Rules, or to grant exceptions to all or any part thereof.

- END OF SPECIAL FIELD RULES -

SOURCE: Order No. 211-84, dated May 16, 1984 in
Docket No. 151-84