

BEFORE THE STATE OIL AND GAS BOARD OF MISSISSIPPI

RE: PETITION OF PETRO HARVESTER OPERATING COMPANY, LLC TO AMEND THE SPECIAL FIELD RULES FOR THE QUITMAN FIELD TO PROPERLY DEFINE THE UNITIZED OIL INTERVALS IN THE QUITMAN FIELD, AND ADOPT SPACING RULES FOR THE POOLS IN THE QUITMAN FIELD, CLARKE COUNTY, MISSISSIPPI

FILED FOR RECORD

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STATE OIL AND GAS BOARD
JESSE NEW, SUPERVISOR

DOCKET NO. 135-2018-D

ORDER NO. AD-2018

ORDER

THIS CAUSE came to be heard on the Petition of Petro Harvester Operating Company, LLC ("Petitioner") requesting that the Board amend the Special Field Rules for the Quitman Field (the "Field") to properly define the unitized oil intervals ("the Intervals") and adopt spacing rules for the Pools in the Quitman Field, Clarke County, Mississippi; and

WHEREAS, the Boards finds that due, proper, and legal notice of the meeting of the Board for the purpose of considering and taking action with respect to such matter was given in the manner required by the rules and regulations of the Board; that due, legal, and sufficient proofs of publication and service are on file with the Board; and that the Board has full jurisdiction of the subject matter to hear and determine same; and

WHEREAS, pursuant to said Notice, a public hearing was held by said Board in the Hearing Room, Suite E, 500 Greymont Avenue, Jackson, Mississippi, commencing on June 20, 2018, at 10:00 o'clock a.m. at which hearing all persons present who desired to be heard on said matter were heard and all testimony and the evidence were duly considered by those present at said meeting; and

WHEREAS, the Board has fully considered said matter and the evidence and

recommendations made in said hearing and finds as follows:

1.

The Mississippi State Oil and Gas Board has previously approved the establishment of the Special Field Rules for the Quitman Field, Clarke County, Mississippi. Those Special Field Rules established the geographic limits of the Quitman Field and define various oil pools within the Field and prescribe certain spacing requirements applicable to wells drilled and completed in said pools. Those Special Field Rules have been amended by the Board numerous times through the years. Those Special Field Rules were last amended by the Mississippi State Oil and Gas Board in 1999, (Docket No. 273-99-18), Order No. 438-99), and Docket NBo. 389-2002-18, Order No. 572-2002.

2.

The purpose of this Petition is to amend the Special Field Rules for the Field to correct the designations of the unitized pools and modernize the rules. The Quitman Field Unit is a compulsory unit comprised of an area within the Quitman Field more particularly described in the Unit Agreement and the Unit Operating Agreement for the Unit. The Unit is composed of two unitized Intervals as defined in the Unit Agreement as follows:

Group I Unitized Interval means the subsurface portion of the Unit Area between the top of the Mooningsport Formation and the top of the Smackover Formation and including the Rodessa, Sligo, Hosston, Cotton Valley and Buckner Formations, which strata occur between the Schlumberger Dual Induction Laterolog depths of 7,382 feet to 11,408 feet in the Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE¹/₄ of NW¹/₄, Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the Field.

Group II Unitized Interval means the subsurface portion of the Unit Area between the top of the Smackover Formation and the top of the salt, which strata occur between the Schlumberger Induction Electric log depths of 11,510 feet to 12,188 feet in the Phillips-Ivey (B) No. 1 Well (Unit 3-11) located in the NE¹/₄ of the SW¹/₄, Section 3, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the Field.

3.

Petitioner is the duly authorized operator of the Unit and is authorized to conduct unit operations within the unitized pools. In this connection, the Petitioner is specifically authorized to conduct secondary recovery and/or pressure maintenance operations within the Unit, including water flooding, repressuring, cycling, and combinations thereof.

4.

Secondary recovery and pressure maintenance operations on the Unit commenced on February 20, 1974, and have continued on an interrupted basis since that date. The secondary recovery and pressure maintenance consisted exclusively of the underground injection of saltwater and other produced fluids on the fieldwide unit basis. The Petitioner presently operates an active Class II enhanced oil recovery injection well on the Unit. That Class II enhanced oil recovery injection well is being utilized in connection with the water flooding and pressure maintenance operations. Petitioner is presently injecting saltwater and other produced fluids daily to a unitized interval of the Unit in conjunction with ongoing water flooding operations. In addition, the Special Field Rules need to be modernized. All pools inside the Group I unitized Interval may be commingled since ownership is identical.

5.

The amendment to the Special Field Rules for the Quitman Field, Clarke County, Mississippi promotes conservation, prevents waste, avoids the drilling of the unnecessary wells, and fully protects the co-equal and correlative rights of all parties in interest. In addition, the adoption of the proposed amendment to the Special Field Rules will facilitate the more efficient and economic operation of the Unit, will extend the economic life of the Fieldwide Unit, and result in the ultimate recovery of oil and/or other hydrocarbon reserves which would not otherwise be recovered.

IT IS, THEREFORE, ORDERED AND ADJUDGED by the State Oil and

Gas Board of Mississippi that the Special Field Rules for the Quitman Field in Clarke County, Mississippi shall be and hereby are amended as follows:

SPECIAL FIELD RULES FOR THE QUITMAN FIELD
CLARKE COUNTY, MISSISSIPPI

I. GENERAL TERMS

A. Area. The Quitman Field as used herein is that area consisting of Section 2, the South half (S^{1/2}) of Section 3, the South half (S^{1/2}) of Section 4 and Sections 9, 10 and 11, Township 2 North, Range 16 East, Clarke County, Mississippi, including all productive extensions thereof underlain by the hereinafter defined pools:

B. Pools.

1. The 7,400 Foot Mooringsport Oil Pool shall be construed to mean those strata of the Mooringsport Formation underlying Quitman Field productive of oil between the Schlumberger Dual Induction Laterlog depths of 7,382 feet to 7,595 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4 of Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field less and except that certain zone productive of oil in the interval between 7600 feet to 7630 feet in the Denbury Management, Inc. - Toney 3-5 No. 1 Well located 330 feet from the South line and 330 feet from the West line of the SW1/4 of the NW1/4 of Section 3, Township 2 North, Range 16 East, Clarke County, Mississippi or any strata correlative with this interval.

2. The 7,600 Foot Rodessa Oil Pool shall be construed to mean those strata of the Rodessa Formation underlying Quitman Field productive of oil between the Schlumberger Dual Induction Laterlog depths of 7,595 feet to 8,331 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4 of Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field.

3. The Hosston Oil Pool shall be construed to mean those strata of the Hosston Formation underlying Quitman Field productive of oil between the Schlumberger Dual Induction Laterlog depths of 8,331 feet to 9,335 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4 of Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field.

4. The 9,350 Foot Cotton Valley Oil Pool shall be construed to mean those strata of the Cotton Valley Formation underlying Quitman Field productive of oil between the Schlumberger Dual Induction Laterlog depths of 9,335 feet to 9,584 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4 of Section 10, Township 2

North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field.

5. The 9,700 Foot Cotton Valley Oil Pool shall be construed to mean those strata of the Cotton Valley Formation underlying Quitman Field productive of oil between the Schlumberger Dual Induction Laterlog depths of 9,584 feet to 10,168 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of the NW1/4 of Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field.

6. The 10,150 Foot Cotton Valley Oil Pool shall be construed to mean those strata of the Cotton Valley Formation underlying Quitman Field productive of oil between the Schlumberger Dual Induction Laterlog depths of 10,168 feet to 10,452 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4 of Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field.

7. The 10,500 Foot Cotton Valley Oil Pool shall be construed to mean those strata of the Cotton Valley Formation underlying Quitman Field productive of oil between the Schlumberger Dual Induction Laterlog depths of 10,452 feet to 10,938 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4 of Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field.

8. The 11,000 Foot Cotton Valley Oil Pool shall be construed to mean those strata of the Cotton Valley Formation underlying Quitman Field productive of oil between the Schlumberger Dual Induction Laterlog depths of 10,938 feet and 11,083 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4 of Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field.

9. The 11,150 Foot Cotton Valley Oil Pool shall be construed to mean those strata of the Cotton Valley Formation underlying Quitman Field productive of oil between the Schlumberger Dual Induction Laterlog depths of 11,083 feet to 11,225 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4 of Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field.

10. The 11,175 Foot Cotton Valley Oil Pool shall be construed to mean those strata of the Cotton Valley Formation underlying Quitman Field productive of oil between the Schlumberger Dual Induction Laterlog depths of 11,225 feet to 11,408 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West Line of the NE1/4 of NW1/4 of Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field.

11. The Smackover Oil Pool shall be construed to mean those strata of the Smackover Formation underlying Quitman Field productive of oil between the

Schlumberger Dual Induction Laterolog depths of 11,408 feet to 11,962 feet in The Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4 of Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the field.

12. Group I Unitized Interval shall mean the subsurface portion of the Unit Area between the top of the Mooringsport Formation and the top of the Smackover Formation and includes the Rodessa, Sligo, Hosston, Cotton Valley and Buckner Formations, which strata occur between the Schlumberger Dual Induction Laterolog depths of 7,382 feet to 11,408 feet in the Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4, Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the Field.

13. Group II Unitized Interval shall mean the subsurface portion of the Unit Area between the top of the Smackover Formation and the top of the salt, which strata occur between the Schlumberger Induction Electric log depths of 11,510 feet to 12,188 feet in the Phillips-Ivey (B) No. 1 Well (Unit 3-11) located in the NE1/4 of the SW1/4, Section 3, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the Field.

RULE 1: SPACING OF OIL WELLS

A. 1. A fieldwide drilling unit ("Quitman Fieldwide Unit") has been established for each and all oil wells drilled and completed as consisting of the Unit Area affected by the Unit Agreement, Quitman Field, Clarke County, Mississippi, underlain by the Unitized Intervals described as:

Group I Unitized Interval means the subsurface portion of the Unit Area between the top of the Mooringsport Formation and the top of the Smackover Formation and including the Rodessa, Sligo, Hosston, Cotton Valley and Buckner Formations, which strata occur between the Schlumberger Dual Induction Laterolog depths of 7,382 feet to 11,408 feet in the Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE1/4 of NW1/4, Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the Field.

Group II Unitized Interval means the subsurface portion of the Unit Area between the top of the Smackover Formation and the top of the salt, which strata occur between the Schlumberger Induction Electric log depths of 11,510 feet to 12,188 feet in the Phillips-Ivey (B) No. 1 Well (Unit 3-11) located in the NE1/4 of the SW1/4, Section 3, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the Field.

2. Each oil drilling unit heretofore established or that may be hereafter established under the provisions of statewide rules and with respect to which any ownership of an operating or royalty interest has not been made subject to the Unit

Agreement creating the Quitman Unit shall maintain its status as a drilling unit.

B. When used in these rules, the term "individual drilling unit" shall mean a developed drilling unit now existing in the Quitman Field or hereinafter created in accordance with statewide rules wherein the ownership of any operating or royalty interest has not been made subject to the Unit Agreement creating Quitman Unit.

C. The location of wells upon any individual drilling unit shall be covered by applicable statewide rules promulgated by this Board. The location of wells upon the fieldwide unit shall be governed by standards of geology and petroleum engineering designed to promote the greatest ultimate recovery of the hydrocarbons contained in said pools. However, no well in said pools may be drilled nearer than three hundred thirty (330) feet from any boundary of the fieldwide unit except upon permit issued by the Board after notice and hearing.

RULE 2: QUITMAN FIELD UNIT

A. The Quitman Field Unit is that portion of the following lands lying within the Quitman Field, underlain by the unitized portion of the Unitized Intervals and described as follows:

Quitman Field Unit
Clarke County, Mississippi

Township 2 North, Range 16 East

- Section 2: All
- Section 3: The S $\frac{1}{2}$
- Section 4: The S $\frac{1}{2}$
- Section 9: All
- Section 10: All
- Section 11: All

B. The Unitized Intervals include the following:

1. Group I Unitized Interval means the subsurface portion of the Unit Area between the top of the Mooringsport Formation and the top of the Smackover Formation and including the Rodessa, Sligo, Hosston, Cotton Valley and Buckner Formations, which strata occur between the Schlumberger Dual Induction Laterolog depths of 7,382 feet to 11,408 feet in the Brandon Company Unit 10-3 Well located 330 feet South of the North line and 560 feet East of the West line of the NE $\frac{1}{4}$ of NW $\frac{1}{4}$, Section 10, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the Field.

2. Group II Unitized Interval means the subsurface portion of the Unit Area between the top of the Smackover Formation and the top of the salt, which strata occur between the Schlumberger Induction Electric log depths of 11,510 feet to 12,188 feet in the Phillips-Ivey (B) No. 1 Well (Unit 3-11) located in the NE $\frac{1}{4}$ of the SW $\frac{1}{4}$, Section 3, Township 2 North, Range 16 East, Clarke County, Mississippi, or strata correlative with this interval in other wells in the Field.

C. Spacing of Wells in the Quitman Field Unit.

1. Notwithstanding any other provisions contained in these Special Field Rules, the location of injection and production wells in the Quitman Field Unit shall be selected by the operator and shall be governed by the standards of geology and petroleum engineering designed to promote the greatest ultimate recovery of hydrocarbons contained in the pool. However, no producing or injection well may be drilled, injected into or produced from said pool nearer than 100 feet from any exterior boundary of the fieldwide unit, except upon permit issued by the Mississippi State Oil and Gas Board, after notice and hearing. There shall be no limitation on the spacing of water injection wells so long as the bottom hole location of any such well is located within the unit boundaries. Statewide Rule 7 shall have no application to wells drilled within the Quitman Field Unit.

2. The operator may drill wells utilizing directional or horizontal drilling techniques designed to increase the ultimate recovery of hydrocarbons contained in the pool without notice and hearing; provided, however, that (a) no portion of the wellbore of any such producing or CO₂ injection well (and no limitation for water injection wells) so drilled shall be nearer than 100 feet from any exterior boundary of the Unit, except upon permit issued by the Mississippi State Oil and Gas Board, after notice and hearing, and (b) the operator shall file a directional survey and other information required by rule or written policy of the Board after completion.

D. Pressure Maintenance and Secondary Recovery Program Authorized.

1. The Operator of the Unit is hereby authorized to conduct and carry out secondary recovery, tertiary recovery, pressure maintenance, repressuring operations, cycling operations, water flooding operations, and the injection of extraneous substances in the Unit, and any combination thereof, or any other form of joint effort calculated to substantially increase the ultimate recovery of oil or gas, or both, from the fieldwide unit as is authorized by the Plan of Unitization placed into effect by the Mississippi State Oil and Gas Board. The operator may use for injection purposes existing wells located in said Quitman Field Unit which may be converted to injection wells, or wells may be drilled on said fieldwide unit for such purposes. Any such wells drilled as injection wells or converted to injection wells by operator on the fieldwide unit as a part of pressure maintenance and/or secondary recovery operations may be approved by the Mississippi State Oil and Gas Board on administrative permit, with notice but without a hearing, upon the operator filing with the Board a duly executed FORM 2, the required permit fee for each such well, and all evidence and information required under Statewide Rule 63 and upon not less than 20 days publication notice. In addition, all existing fieldwide unit injection wells may be converted to producing wells on administrative permit without notice and hearing upon the operator filing a Form 2, the required permit form, and other information the Board may require.

E. Allocation of Production. The allowable for the Unit shall be 25,000 barrels of oil per day unless otherwise set by the Mississippi State Oil and Gas Board. The allowable production of the said fieldwide unit may be produced by any well or wells on said fieldwide unit; provided, however, that no well shall be operated in such a manner as to cause waste as defined by the Laws of the State of Mississippi.

F. Surface Storage, Measurement, and Transfer Systems

1. The operator of the Unit may maintain such separators, stock tanks, metering devices, connections and storage facilities as it deems necessary to

accurately measure the total production under Rule 8 above. Separate measurement or storage for the wells and leases within the fieldwide unit shall not be necessary.

2. All pools within Group I Unitized Interval may be commingled without notice and hearing.

RULE 3: AUTHORIZATION FOR TWO SIMULTANEOUS PERMITS FOR CO₂ HUFF & PUFF WELLS

The Special Field Rules herein authorize the administrative authority for conversion of producing wells to injection wells and injection wells to producing wells by administrative permit, without notice and hearing. Operator is hereby authorized to simultaneously obtain both a producing well permit and an injection well permit for wells that will be used for what is known as CO₂ huff & puff operations. Based upon proper request, the Supervisor shall be hereinafter authorized to grant to the Operator two permits for each Well that will be subject to CO₂ huff and puff operations. Each time Operators convert a producing well to an injection well or an injection well to a producing well, the Operator will provide the Board a written notification of the change of operation. This simultaneous dual permit will only be allowed on those wells that will be actually subject to this type operation. At the completion of the huff & puff operation, if CO₂ is no longer going to be routinely injected, and then produced back, the Operator shall notify the Board and the dual permits shall thereafter terminate and Operator shall select the type of permit to continue with such well. This rule only applies to wells in unitized formations or wells that have been specially approved for huff and puff injectivity tests.

RULE 4: HORIZONTALLY AND DIRECTIONALLY DRILLED WELLS AND DIRECTIONAL SURVEY

A. Operator is authorized to conduct horizontal and/or directional drilling and completion or recompletion of wells within the unitized zones of the Quitman Field Unit on administrative permit without notice and public hearing. Such horizontally and/or directionally drilled and completed or recompleted wells shall be confined to the geographic limits of the Quitman Fieldwide Unit and the unitized zones thereof as those terms are defined in said unitization agreement.

B. For the purpose of these Special Field Rules, a horizontal well is defined as a high angle directional well which results in a wellbore with 100 to 3,000 feet of lateral penetration. Directional wells are wells which are deviated from the vertical but which do not otherwise satisfy the conditions of a horizontal well.

C. Operator shall file a Form 3 of record of all deviation tests taken.

D. Spacing for horizontally and/or directionally drilled and completed or recompleted wells within the unitized zones may be administratively permitted without notice and hearing provided, however, no portion of the horizontal drainhole located within the unitized intervals or horizon of any such well so drilled shall be nearer than 100 feet from any exterior boundary of the Quitman Fieldwide Unit except upon permit issued by the Mississippi State Oil and Gas Board, after notice and hearing and the operator shall file a directional survey and other information required by rule or written policy of the Mississippi State Oil and Gas Board after completion.

E. The Fieldwide Operator may drill either injection or producing wells on

the Quitman Fieldwide Unit utilizing directional or horizontal drilling techniques as hereinabove described regardless of whether the surface location of such wells is within or outside the unit boundaries of the Fieldwide Unit.

RULE 5: MEASUREMENT OF PRODUCTION

The operator of each producing lease shall maintain proper separators and stock tanks or metering devices and such connections thereto as are necessary to continuously measure the total production from such leases. Where metering devices are used, as herein provided, the production may be commingled in a common storage system. And if, upon a sale therefrom, a variance exists between the measurement from the common storage system and the total measurement of the production of all the leases commingled in such common storage system, then such variance shall be allocated back to each of the leases producing into common storage system proportionately to the production measured from each lease.

RULE 6: EQUIPMENT FOR TESTS

A. Each producing well shall be so equipped that gas/oil ratio tests and bottom hole or other pressure tests may be made.

B. The operator of each producing lease on which there are two or more producing wells shall maintain proper separators and stock tanks or metering devices and such connections thereto as will permit the adequate testing of each individual well under usual operating conditions without the necessity of closing in any other well.

RULE 7: USE OF METERS

A. The use of meters for testing and for measurement of lease production shall be subject to and in accordance with the following provisions:

1. Only a volume displacement type metering device or vessel which registers the volume of oil passed through it in barrels or multiples thereof may be used.
2. All meters shall be downstream of the necessary separating or treating vessels. All meters shall be designed and installed in conformance with recognized metering practices and shall be subject to the approval of the Supervisor of the Oil and Gas Board.
3. No meter used for oil production measurement shall be directly or indirectly by-passed in such manner as to permit oil to pass into common storage without first being measured.
4. All meters and equipment affecting meter accuracy shall be kept in good working order. Each meter shall be calibrated at least once a month by means of a calibrated tank, a calibrated meter prover or a master meter. When a meter is found to deviate in its recording by more than two percent (2%), it must be adjusted to conform to the said tolerance limitation of two percent or the meter calibration factor corrected.
5. The corrected meter reading at 7:00 a.m. on the first day of each month for each meter shall be reported on the bottom of the form used in reporting the monthly production from the wells being measured by such meter.

RULE 8: APPLICABILITY OF STATEWIDE RULES

- A. All rules and regulations contained in Statewide Order No. 201-51, and any amendments thereto, not specifically covered in the foregoing Special Field rules are hereby adopted and shall apply to said field.
- B. The Board expressly reserves the right, after notice and hearing, to alter, amend or repeal any and all of the foregoing rules and regulations.

***** End of Special Field Rules *****

IT IS FURTHER ORDERED AND ADJUDGED that this Order shall be in force and effect from and after June 20, 2018.

IT IS FURTHER ORDERED AND ADJUDGED that Petitioner shall acquire any other permits, if any, required by any other permitting authority.

ORDERED AND ADJUDGED this 12th day of July, 2018.

**STATE OIL AND GAS BOARD OF
MISSISSIPPI**


CHAIRMAN

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