

IN THE STATE OIL AND GAS BOARD OF MISSISSIPPI

DOCKET #296-67-248

ORDER NO. 407-67

IN RE: APPLICATION OF SECAN  
OIL COMPANY FOR AMENDMENT  
OF SPECIAL FIELD RULES FOR THE  
NORTH LAKE MARY FIELD IN  
ADAMS COUNTY, MISSISSIPPI.

ORDER

This matter coming on this day to be heard at the regular meeting of the State Oil and Gas Board held December 20, 1967, in the Second Floor Auditorium of the Woolfolk State Office Building, Northwest Street, Jackson, Mississippi, on the sworn application of Secan Oil Company requesting the adoption and promulgation by the Board of special field rules designated as Rules 3, 4 and 5 for the North Lake Mary Field in Adams County, Mississippi and requesting the Board to authorize the installation of a positive displacement type meter to be used to commingle production in common storage for delivery of oil to the pipeline company transporting oil from the said field, and the Board having maturely considered the petition of the applicant and the exhibit thereto and being fully advised in the premises, on evidence adduced, and finding that the Board has jurisdiction hereof and that due and legal notices have been published in accordance with the law and the rules and regulations of the Board, the Board is of the opinion that the relief prayed for should be granted, and that the following Special Field Rules should be adopted.

IT IS, THEREFORE, HEREBY ORDERED by the State Oil and Gas Board of Mississippi that the following Special Field Rules be and the same are hereby adopted by the State Oil and Gas Board for the North Lake Mary Field in Adams County, Mississippi, to take effect on and after the 20th day of December, 1967, to-wit:

RULE 3 - MEASUREMENT OF PRODUCTION.

The operator of each producing lease or of each producing well on a lease in which well the ownership differs from other wells on said lease, shall maintain proper separators and stock tanks and/or metering devices and such connections thereto as are necessary to

measure the total production from such lease or total production from each producing well in which the ownership differs from other wells in said lease. Where metering devices are used, the production may be commingled in a common storage system with production from other wells and/or leases and/or fields in the vicinity. And if, upon a sale therefrom, a variance exists between the measurement from the common storage system and the total measurement of the production of all of the wells or leases commingled in such common storage system, then such variance shall be allocated back to each of the wells or leases producing into such common storage system proportionately to the production measured from such well or lease.

RULE 4 - EQUIPMENT FOR TESTS.

The operator of each producing lease on which there are two or more producing wells shall maintain proper separators and stock tanks and/or metering devices and such connections thereto as will permit the adequate testing of each individual well under usual operating conditions. Such separators, stock tanks and/or metering devices and connections thereto shall be subject to approval by the Supervisor.

RULE 5 - USE OF METERS.

A. The use of meters for testing and for measurement of well or lease production shall be subject to and in accordance with the following provisions:

1. Metering devices shall be of the positive displacement or positive volume type which register the volume of oil passed through it in barrels or multiples thereof.
2. All meters shall be downstream of the necessary separating or treating vessels. All meters shall be designed and installed in conformance with recognized metering practices and acceptable to the Oil and Gas Board.
3. No meter used for oil production measurement shall be directly or indirectly by-passed in such manner as to permit oil from separate leases to pass into common storage without first being measured by said meter including wells on test.
4. All meters and equipment affecting meter accuracy shall be kept in good working order. Each meter shall be calibrated periodically by means of a calibrated tank, a calibrated meter prover or a master meter. Any deviations found shall be corrected by use of a proper meter factor.

ORDERED AND ADJUDGED, this the 20th day of December, 1967.

STATE OIL AND GAS BOARD OF MISSISSIPPI

By Robert M. Farwell  
CHAIRMAN