

MISSISSIPPI OIL AND GAS BOARD  
JACKSON, MISSISSIPPI  
JUNE \_\_\_\_\_, 1949

ORDER NO. 112-49  
Docket No. 39-49-19

RE: SPECIAL FIELD RULES FOR THE  
WILCOX SAND POOLS OF THE LA GRANGE  
FIELD, ADAMS COUNTY, MISSISSIPPI

LA GRANGE FIELD  
Wilcox Sand Pools

Pursuant to the provisions of Chapter 256 of the Mississippi Laws of 1948 approved April 9, 1948, and amendments thereto, and

WHEREAS, The Board, after due notice, has conducted public hearings, including a hearing on June 16, 1949, in the County Court House of Hinds County, Jackson, Mississippi, at which all interested parties were given the opportunity to be heard, and

WHEREAS, The Board finds that the following rules and regulations are necessary for the prevention of waste,

NOW, THEREFORE, the following rules and regulations are hereby adopted effective June 16, 1949, and are in full force and effect until further notice.

RULE I. The rules and regulations of statewide application, promulgated as Order No. 18-48 of this Board and adopted on October 29, 1948, and amendments thereto, shall apply to the Wilcox Sand Pools of the La Grange Field, Adams County, when applicable, except as hereinafter modified; and said La Grange Field is that area in Sections 5, 6, 7, 8, 9, 17, 19, 34 and 36 of Township 6 North, Range 2 West, and sections 65, 66, 77, 78, 82, 83, 84, 90, 91, 92 of Township 7 North, Range 2 West, and including all productive extensions thereof, which area is underlain by the Wilcox sand pools between the depths of 6000 and 6500 feet of the La Grange field as follows:

The Baker pool, which was found productive in the Sohio, et al, Baker G-1, formerly known as Parker - Baker A No. 1, located approximately in the center of Northeast Quarter, Lot 166, J. P. Evans Subdivision, falling in Section 34, Township 6 North, Range 2 West, Adams County, Mississippi from a depth of 6160 feet to 6180 feet. This pool is now producing throughout the field.

The South Wilson pool, which was found productive in the Sohio, et al, Baker G-1, formerly known as Parker - Baker A No. 1, located approximately in the center of Northeast Quarter,

Lot 166, J. P. Evans Subdivision falling in Section 34, Township 6 North, Range 2 West, Adams County, Mississippi from a depth of 6183 feet to 6197 feet. This pool is now producing in the following area: Lots 131 and 140 in Section 36, Lots 132, 139, 166, 167 in Section 9; Lots 165, 176, 196 in Section 34; and T. & P. Coal and Oil Company Wilson Well No. 1 located in Section 8, all in Township 6 North, Range 2 West.

The North Wilson Pool, which was found productive in the Big Chief, et al, Parker No. 1, located approximately in the center of the Southeast Quarter, Lot 137 in Section 9, Township 6 North, Range 2 West, from a depth of 6243 feet to 6246 feet. This pool is now producing in the following area: Lots 104 and 105, Section 17, and Lots 106, 133, 134, 136, 137, 138, 168, 169, Section 9, and all Sections 7 and 8 except T. & P. Wilson Well No. 1, Township 6 North, Range 2 West.

The Parker pool which was found productive in Sohio, et al, Baker G-1, formerly known as Parker - Baker A No. 1, located approximately in the center of the Northeast Quarter, Lot 166, J. P. Evans Subdivision, falling in Section 34, Township 6 North, Range 2 West, Adams County, Mississippi from a depth of 6207 feet to 6210 feet. This pool is now producing in the following area: Lots 166 and 175, Section 34 and 167 in Section 9, all in Township 6 North, Range 2 West.

**RULE II. DRILLING UNIT** - With respect to each pool, a basic drilling unit shall consist of ~~approximately~~ 40 contiguous surface acres, provided that the distance between any two points therein does not exceed 2100 feet. No portion of the drilling unit upon which the well is located shall be attributed in whole or in part to any other drilling or producible well in the pool and the rights of all owners in the drilling unit upon which the well is located shall first be pooled or consolidated. All drilling units, heretofore drilled or permitted in said field, whether or not in conformity with the shape or designation of the drilling unit here now established for future wells, are hereby confirmed.

**RULE III. WELL LOCATIONS** - No well shall be drilled less than 330 feet from every boundary line of a drilling unit, and not less than 660 feet from every other well, drilling to or completed in, the same pool. All wells heretofore drilled or permitted in said field whether or not in conformity with the rule here now designated for future wells, are hereby confirmed.

**RULE IV. ALLOCATION** - Each drilling unit of approximately 40 acres shall constitute a proration unit and each drilling unit of less than 40 acres shall be a fractional proration unit. The production from each well shall be based on the number of acres in the drilling unit, whether fractional or not. A tolerance of four acres on producing tracts of more than 40 acres shall be allowed for proration purposes when the size and shape of the tract warrants and after the tract has been drilled to its final density. Any well completed in more than one pool shall not receive an allowable greater than the maximum drilling unit allowable for any pool producing in that well.

**RULE V. CASING PROGRAM** - The minimum amount of surface casing to be set shall be 500 feet and cement shall be circulated to the surface. Cement shall be allowed to stand a minimum of 12

hours under pressure before initiating tests or drilling plug. "Under pressure" is complied with if one float valve is used, or if pressure is held otherwise.

RULE VI. MULTIPLE COMPLETIONS - No well shall be permitted to simultaneously produce from more than one pool unless a permit is first given by the Board after ten days notice and a hearing, and the facts shall clearly support a finding by the Board in support of the permit that such method of completion and the production from the well from both pools at the same time will not cause waste. The permit may be revoked by the Board after notice and a hearing. All multiple completed wells now producing in said field are hereby confirmed.

RULE VII. COMPLETION - Pipeline companies and all other purchasers or carriers are forbidden to accept oil or gas from any well until the completion of said well is approved by a Certificate of Compliance (Form #8), or, in the case of a second well upon a lease, a copy of a letter of compliance from the Board stating the effective completion date of the well.

The Board expressly reserves its right after notice and hearing to alter, amend, or repeal any and all of the above rules and regulations.

STATE OIL AND GAS BOARD OF MISSISSIPPI

By Wm. H. Johnson  
Wm. H. Johnson  
W. C. L. Smith  
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