

NOV 06 2017

STATE OIL AND GAS BOARD
LISA IVSHIN, SUPERVISOR

IN THE STATE OIL AND GAS BOARD OF MISSISSIPPI

RE: AMENDED PETITION OF ROVER OPERATING, LLC
TO AMEND THE SPECIAL FIELD
RULES FOR EAST FORK FIELD,
AMITE COUNTY, MISSISSIPPI

DOCKET NO.: 225-2017-D

ORDER NO.: 001-2017

ON

ORDER

This matter came on before hearing before the State Oil and Gas Board of Mississippi (hereinafter the "Board") on the 18th day October, 2017, on the Amended Petition of Rover Operating, LLC (hereinafter the "Petitioner"), to Amend Special Rules for the East Fork Field, Amite County, Mississippi, and for related relief; and

1.

WHEREAS, the Board finds that due, proper and legal notice of the meeting of the Mississippi State Oil and Gas Board for the purpose of considering and taking action with respect to such matter was given in the manner and way provided by law and the Rules and Regulations of this Board; that due, legal and sufficient Proofs of Publication are on file with the Board in said matter; and that the Board has full jurisdiction of the subject-matter to hear and determine same; and

2.

WHEREAS, a Contest of the Amended Petition was filed by Central Lumber Mineral Company, LLC, and after a hearing before the Board on October 18, 2017, the Contest of Central Lumber Mineral Company, LLC, was Dismissed with Prejudice; and

3.

WHEREAS, pursuant to said notice a public hearing was held by the said Board in the Hearing Room of the Mississippi State Oil and Gas Board located at 500 Greymont Avenue, Suite E, Jackson, Mississippi, commencing at 10:00 O'clock, A.M. on October 18, 2017, at which hearing all persons present who desired to be heard in

said matter where heard and all testimony and documentary evidence duly considered by those present at said meeting; and

4.

WHEREAS, the Board having considered the Amended Petition and the evidence, and being fully advised in the premises, is of the opinion and finds that the relief requested by the Petitioner should be and the same is hereby granted. The Board further finds and determines as follows:

5.

Petition was filed by Rover Operating, LLC, in this Docket on June 5, 2017, and an Amended Petition was filed on August 10, 2017.

6.

The Mississippi State Oil and Gas Board established Special Field Rules for East Fork Field, Amite County, Mississippi, on January 17, 1962 (Order No. 11-62, Docket No. 299-61-158). These Special Field Rules established the geographic limits of the East Fork Field and defined the lower Tuscaloosa oil pool within the field and prescribed spacing requirements applicable to wells drilled and completed in said pool. These Special Field Rules were last amended by the Mississippi State Oil and Gas Board in Docket No. 78-2017-D. Those amended Special Field Rules combined and consolidated areas which were previously located within the Middle East Fork Field and Southwest East Fork Field and allocated additional areas to the East Fork Field.

7.

The Board finds that the Lower Tuscaloosa Sand Oil Pool is a common source of hydrocarbons in the East Fork Field Unit. The Special Field Rules for East Fork Field in Docket No. 78-2017-D define the Lower Tuscaloosa Oil Pool in the East Fork Field as a separate and distinct underground reservoir or pool or accumulation of hydrocarbons within the field area. In related and companion Docket No. 165-2017-D, the Board established and approved a compulsory fieldwide unit within the East Fork Field underlying sixty (60) separate drilling and production units and/or tracts of land comprising 4370.42 acres, more or less, all within the existing geographic limits of East

Fork Field. The compulsory fieldwide unit is being established pursuant to the provisions of the Conservation Laws of the State of Mississippi, specifically, Miss. Code Ann. Sections 53-3-101 through 53-3-119 (1972) (as amended). The compulsory fieldwide unit is designated as the East Fork Field Unit, Lower Tuscaloosa Oil Pool, East Fork Field, Amite County, Mississippi, and consists of the following described lands:

Amite County, Mississippi

Township 3 North, Range 5 East

- Sec. 26: All that part of S $\frac{1}{2}$ of NW $\frac{1}{4}$ lying south of East Fork Amite River, being all that part of S $\frac{1}{2}$ of NW $\frac{1}{4}$ of Section 26 owned by Betty Lou Wilkinson at the time of her death.
- SW $\frac{1}{4}$
W $\frac{1}{2}$ of SE $\frac{1}{4}$
S $\frac{1}{2}$ of SE $\frac{1}{4}$ of SE $\frac{1}{4}$
- Sec. 27: Entire Section
- Sec. 28: E $\frac{1}{2}$
- Sec. 32: SE $\frac{1}{4}$
- SE $\frac{1}{4}$ SW $\frac{1}{4}$ and all NE $\frac{1}{4}$ SW $\frac{1}{4}$ lying south of HWY 24, Section 32, T3N-R5E, less a tract of land containing 2 acres described as beginning at a point on Miss. Hwy 24, run S 55 deg., 34 min., 56 sec., East for 374.71 Feet to 2 1/2 inch iron fence corner post, thence N 67 Deg. 33 Min 10 Sec East for 134.81 feet to 2 1/2 inch iron fence corner post, thence N 01 Deg. 19 min, 37 sec West for 356.87 feet to 8 inch fence corner post on southern ROW of Miss Hwy 24 thence southerly on HWY ROW to Point of Beginning, all as per survey plat of Hunter Newman, Surveyor, Dated October 24, 2014.
- Sec. 33: S $\frac{1}{2}$
- Sec. 34: Entire Section
- Sec. 35: N $\frac{1}{2}$
N $\frac{1}{2}$ of SW $\frac{1}{4}$
SW $\frac{1}{4}$ of SW $\frac{1}{4}$
N $\frac{1}{2}$ of SE $\frac{1}{4}$
- Sec. 36: W $\frac{1}{2}$ of NW $\frac{1}{4}$
W $\frac{1}{2}$ of NE $\frac{1}{4}$ of NW $\frac{1}{4}$
SE $\frac{1}{4}$ of NW $\frac{1}{4}$
SW $\frac{1}{4}$
S $\frac{1}{2}$ of NE $\frac{1}{4}$

SE 1/4

Township 2 North, Range 5 East

Sec. 1: N ½ of NE 1/4
NE 1/4 of NW 1/4

Sec. 3: N ½ of NW 1/4
NW 1/4 of NE 1/4

Sec. 4: N 1/2

Sec. 5: NE 1/4
NE 1/4 of NW 1/4

Township 3 North, Range 6 East

Sec. 31: W ½ of SW 1/4 of NW 1/4
W ½ of SW 1/4

Township 2 North, Range 6 East

Sec. 6: All W ½ of NW 1/4 of NW 1/4
of Section 6, Township 2 North,
Range 6 East, lying North of the
Magnolia and Liberty Public Road

Containing 4370.42 acres, more or less.

8.

The Board finds that the compulsory fieldwide unit has been established and approved and placed into effect by the Mississippi State Oil and Gas Board, and it is necessary that the existing Special Field Rules for East Fork Field be amended and revised to define the East Fork Field Unit and to establish spacing and production allocation requirements applicable to said fieldwide unit. In addition, it is necessary that the said Special Field Rules be amended and revised to provide rules governing the operation of said fieldwide unit for the purpose of conducting secondary recovery, pressure maintenance, repressuring operations, cycling operations, water flooding operations, the injection of extraneous substances, and any combination thereof, or any other form of joint effort calculated to substantially increase the ultimate recovery of oil or gas, or both, from the said fieldwide unit.

9.

The Board finds that the Special Field Rules for the East Fork Field, Amite County, Mississippi, should be amended and revised for the hereinabove specified purposes by adding thereto a new **RULE 2 (EAST FORK FIELD UNIT)**, all as more fully

set forth on the attached **Exhibit "A"** which is incorporated herein and made a part hereof by reference for all purposes.

10.

A copy of the Special Field Rules for the East Fork Field, Amite County, Mississippi, as amended and revised for the hereinabove described purposes, is attached hereto and made a part hereof by reference for all purposes as **Exhibit "A"**.

11.

The Board finds that the amendment and revision of the Special Field Rules for the East Fork Field, Amite County, Mississippi, all as hereinafter more fully set forth on the attached **Exhibit "A"**, will promote conservation, will prevent waste, will avoid the drilling of unnecessary wells, and will fully protect the co-equal and correlative rights of all parties in interest. In addition, the adoption of the amendments to the Special Field Rules will facilitate the more efficient and economical operation of the East Fork Field Unit and will ultimately result in the recovery of more oil and/or other hydrocarbons from the East Fork Field than would otherwise be recovered.

IT IS THEREFORE ORDERED AND ADJUDGED, that the Special Field Rules for the East Fork Field, Amite County, Mississippi, are hereby Amended to define the East Fork Field Unit, Lower Tuscaloosa Oil Pool, East Fork Field, Amite County, Mississippi; and are hereby amended to establish spacing and production allocation requirements applicable to said Fieldwide Unit; and to prescribe rules governing the operation of said Fieldwide Unit for the purpose of conducting secondary recovery, pressure maintenance, repressuring operations, cycling operations, water flooding operations, the injection of extraneous substances, and any combination thereof, or any other form of joint effort calculated to substantially increase the ultimate recovery of oil or gas, or both, from said Fieldwide Unit, and Amended Special Field Rules are attached hereto as "**Exhibit A**".

IT IS FURTHER ORDERED AND ADJUDGED that Rover Operating, LLC. shall acquire all other permits, if any, required by any other permitting authority.

IT IS FURTHER ORDERED AND ADJUDGED that this Order shall be in force and effect from and after October 18, 2017.

SO ORDERED this the 6th day of Nov., 2017.

MISSISSIPPI STATE OIL AND
GAS BOARD

By 
CHAIRMAN

ORDER SUBMITTED BY:

John T. Armstrong, Jr. - MSB #1622
Dudley F. Lampton - MSB #1789
Armstrong, Thomas, Berry, Lampton & McCardle, PLLC
P. O. Box 190
Hazlehurst, MS 39083
Telephone: 601-894-4061
Facsimile: 601-894-4792

ATTORNEYS FOR PETITIONER

EXHIBIT "A"

**SPECIAL FIELD RULES FOR THE EAST FORK FIELD
AMITE COUNTY, MISSISSIPPI**

A. FIELD AREA:

The East Fork Field, as used herein, is that geographical area consisting of the following described lands, to-wit:

Amite County, Mississippi

Township 3 North, Range 5 East

- Sec. 26: All that part of S ½ of NW ¼ lying south of East Fork Amite River, being all that part of S ½ of NW ¼ of Section 26 owned by Betty Lou Wilkinson at the time of her death.
- SW 1/4
W ½ of SE 1/4
S ½ of SE 1/4 of SE 1/4
- Sec. 27: Entire Section
- Sec. 28: E 1/2
- Sec. 32: SE 1/4
- SE/4 SW/4 and all NE/4 SW/4 lying south of HWY 24, Section 32, T3N-R5E, less a tract of land containing 2 acres described as beginning at a point on Miss. Hwy 24, run S 55 deg., 34 min., 56 sec., East for 374.71 Feet to 2 1/2 inch iron fence corner post, thence N 67 Deg. 33 Min 10 Sec East for 134.81 feet to 2 1/2 inch iron fence corner post, thence N 01 Deg. 19 min, 37 sec West for 356.87 feet to 8 inch fence corner post on southern ROW of Miss Hwy 24 thence southerly on HWY ROW to Point of Beginning, all as per survey plat of Hunter Newman, Surveyor, Dated October 24, 2014.
- Sec. 33: S 1/2
- Sec. 34: Entire Section
- Sec. 35: N 1/2
N ½ of SW 1/4
SW 1/4 of SW 1/4
N ½ of SE 1/4
- Sec. 36: W ½ of NW 1/4
W ½ of NE 1/4 of NW 1/4
SE 1/4 of NW 1/4
SW 1/4
S ½ of NE 1/4
SE ¼

Township 2 North, Range 5 East

- Sec. 1: N ½ of NE ¼
NE ¼ of NW ¼
- Sec. 3: N ½ of NW ¼
NW ¼ of NE ¼
- Sec. 4: N 1/2
- Sec. 5: NE ¼
NE ¼ of NW ¼

Township 3 North, Range 6 East

- Sec. 31: W ½ of SW ¼ of NW ¼
W ½ of SW ¼

Township 2 North, Range 6 East

- Sec. 6: All W ½ of NW ¼ of NW ¼
of Section 6, Township 2 North,
Range 6 East, lying North of the
Magnolia and Liberty Public Road

Containing 4370.42 acres, more or less and all lands covered by productive extensions of the hereinafter defined pools.

B. POOL DEFINITIONS:

1.1 - THE LOWER TUSCALOOSA OIL POOL:

The Lower Tuscaloosa Sand Oil Pool in the East Fork Field shall be construed to mean those strata of the Lower Tuscaloosa Formation in the interval between the measured depths 11,290 feet to 11,438 feet as indicated on the Dual Induction Log of the Beaucoup and Gas Corp. & Robert Jacobs No. 1 Whittington Well located in the SW ¼ of SW ¼ of Section 33, Township 3 North, Range 5 East, Amite County, Mississippi, and including those strata which can be correlated with and/or in communication therewith

1.2 - THE LOWER TUSCALOOSA UNITIZED FORMATION:

The Lower Tuscaloosa Sand Oil Pool in the East Fork Field shall be construed to mean those strata of the Lower Tuscaloosa Formation productive of Unitized Substances in the interval between the measured depths 11,290 feet to 11,438 feet as indicated on the Dual Induction Log of the Beaucoup and Gas Corp. & Robert Jacobs No. 1 Whittington Well located in the SW ¼ of SW ¼ of Section 33, Township 3 North, Range 5 East, Amite County, Mississippi, and including those strata productive of Unitized Substances which can be correlated with and/or in communication therewith.

The Unitized Formation for the East Fork Field Unit is correlative to and within the defined interval for the Lower Tuscaloosa Oil Pool in the East Fork Field as stated in the Special Field Rules for the East Fork Field (and including those strata productive of hydrocarbons which can be correlated therewith and are in communication therewith).

C. RULES:

RULE 1 - THE LOWER TUSCALOOSA OIL POOL:

1.2 The Characteristics of the Lower Tuscaloosa Oil Pool in the East Fork Field are such that a well located as hereinafter prescribed and drilled upon a drilling unit containing approximately eighty (80) contiguous surface acres conforming to the requirements of the rules herein contained will adequately and efficiently drain and produce the recoverable oil from such unit in said pool without avoidable waste. Every well drilled as an oil well in the Lower Tuscaloosa Oil Pool as defined herein shall comply with the following spacing rules.

(A) Each such well shall be located on a drilling unit consisting of eighty (80) contiguous surface acres, or two (2) contiguous governmental quarter-quarter sections containing not less than seventy-two (72) acres or more than eighty-eight (88) acres, upon which no other drilling or producible well is located. The word "contiguous" as used herein shall mean bordering each other at more than one point;

(B) Any drilling unit not composed of two (2) governmental quarter-quarter sections must be completely encompassed by the perimeter of a rectangle 1600 feet by 2725 feet; provided, however, no unit shall be permitted which will create island acreage;

(C) The well shall be located at least 660 feet from every other drilling well or wells completed in or producing from the same pool located in conformity with the rule; and

(D) The well shall be located at least 330 feet from every exterior boundary of the drilling unit.

RULE 2 - EAST FORK FIELD UNIT - LOWER TUSCALOOSA OIL POOL:

2.1 The East Fork Field Unit is that portion of the following described lands lying within the East Fork Field underlain by the unitized portion of the Lower Tuscaloosa Sand Oil Pool ("Unitized Formation") and described as follows:

Amite County, Mississippi

Township 3 North, Range 5 East

Sec. 26: All that part of S $\frac{1}{2}$ of NW $\frac{1}{4}$ lying south of East Fork Amite River, being all that part of S $\frac{1}{2}$ of NW $\frac{1}{4}$ of Section 26 owned by Betty Lou Wilkinson at the time of her death.

SW $\frac{1}{4}$
W $\frac{1}{2}$ of SE $\frac{1}{4}$
S $\frac{1}{2}$ of SE $\frac{1}{4}$ of SE $\frac{1}{4}$

Sec. 27: Entire Section

Sec. 28: E $\frac{1}{2}$

Sec. 32: SE $\frac{1}{4}$

SE $\frac{1}{4}$ SW $\frac{1}{4}$ and all NE $\frac{1}{4}$ SW $\frac{1}{4}$ lying south of HWY 24, Section 32, T3N-R5E, less a tract of land containing 2 acres described as beginning at a point on Miss. Hwy 24, run S 55 deg., 34 min., 56 sec., East for 374.71 Feet to 2 $\frac{1}{2}$ inch iron fence corner post, thence N 67 Deg. 33 Min 10 Sec East for 134.81 feet to 2 $\frac{1}{2}$ inch iron fence corner post, thence N 01 Deg. 19 min, 37 sec West for 356.87 feet to 8 inch fence corner post on southern ROW of Miss Hwy 24 thence southerly on HWY ROW to Point of Beginning, all as per survey plat of Hunter Newman, Surveyor, Dated October 24, 2014.

Sec. 33: S $\frac{1}{2}$

Sec. 34: Entire Section

Sec. 35: N $\frac{1}{2}$
N $\frac{1}{2}$ of SW $\frac{1}{4}$
SW $\frac{1}{4}$ of SW $\frac{1}{4}$
N $\frac{1}{2}$ of SE $\frac{1}{4}$

Sec. 36: W $\frac{1}{2}$ of NW $\frac{1}{4}$
W $\frac{1}{2}$ of NE $\frac{1}{4}$ of NW $\frac{1}{4}$
SE $\frac{1}{4}$ of NW $\frac{1}{4}$
SW $\frac{1}{4}$
S $\frac{1}{2}$ of NE $\frac{1}{4}$
SE $\frac{1}{4}$

Township 2 North, Range 5 East

Sec. 1: N $\frac{1}{2}$ of NE $\frac{1}{4}$
NE $\frac{1}{4}$ of NW $\frac{1}{4}$

Sec. 3: N $\frac{1}{2}$ of NW $\frac{1}{4}$
NW $\frac{1}{4}$ of NE $\frac{1}{4}$

Sec. 4: N $\frac{1}{2}$

Sec. 5: NE $\frac{1}{4}$
NE $\frac{1}{4}$ of NW $\frac{1}{4}$

Township 3 North, Range 6 East

Sec. 31: W ½ of SW ¼ of NW ¼
W ½ of SW ¼

Township 2 North, Range 6 East

Sec. 6: All W ½ of NW ¼ of NW ¼
of Section 6, Township 2 North,
Range 6 East, lying North of the
Magnolia and Liberty Public Road

Containing 4370.42 acres, more or less and all lands covered by productive extensions of the hereinafter defined pools.

2.2 Unitized Formation is the subsurface of the Unit Area described as those strata of the Lower Tuscaloosa Formation productive of Unitized Substances in the interval between the measured depths 11,290 feet to 11,438 feet as indicated on the Dual Induction Log of the Beaucoup and Gas Corp. & Robert Jacobs No. 1 Whittington Well located in the SW ¼ of SW ¼ of Section 33, Township 3 North, Range 5 East, Amite County, Mississippi, and including those strata productive of Unitized Substances which can be correlated with and/or in communication therewith. The Unitized Formation for the East Fork Field Unit is correlative to and within the defined interval for the Lower Tuscaloosa Oil Pool in the East Fork Field as stated in the Special Field Rules for the East Fork Field (and including those strata productive of hydrocarbons which can be correlated therewith and are in communication therewith).

2.3 **SPACING OF WELLS IN EAST FORK FIELD UNIT:**

(A) Notwithstanding any other provisions contained in these Special Field Rules, the location of injection and production wells in the East Fork Field Unit shall be selected by the Operator and shall be governed by the standards of geology and petroleum engineering designed to promote the greatest ultimate recovery of hydrocarbons contained in the pool. However, no well may be drilled, injected into or produced from said pool nearer than 165.0 feet from any exterior boundary of the fieldwide unit, except upon permit issued by the Mississippi State Oil and Gas Board, after notice and hearing.

(B) The Operator may drill either injection or producing wells utilizing directional or horizontal drilling techniques designed to increase the ultimate recovery of hydrocarbons contained in the pool without notice and hearing; provided, however, that

however, that (1) no portion of the wellbore located within the unitized interval or horizon of any such well so drilled shall be nearer than 165.0 feet from any exterior boundary of the East Fork Field Unit, except upon permit issued by the Mississippi State Oil and Gas Board, after notice and hearing, and (2) the Operator shall file a directional survey and other information required by rule or written policy of the Board after completion.

(C) Furthermore, the Operator may drill either injection or producing wells on the East Fork Field Unit utilizing directional or horizontal drilling techniques as hereinabove regardless of whether the surface location of such wells is within or outside the unit boundaries of the fieldwide unit.

2.4 PRESSURE MAINTENANCE AND SECONDARY RECOVERY PROGRAM AUTHORIZED:

Rover Operating, LLC, as Operator of the East Fork Field Unit, is hereby authorized to conduct and carry out secondary recovery, pressure maintenance, repressuring operations, cycling operations, water flooding operations, and the injection of extraneous substances in the East Fork Field Unit, and any combination thereof, or any other form of joint effort calculated to substantially increase the ultimate recovery of oil or gas, or both, from the fieldwide unit as authorized by the Plan of Unitization placed into effect by the Mississippi State Oil and Gas Board. The Operator may use for injection purpose existing wells located in said East Fork Field Unit which may be converted to injection wells or wells may be drilled on said fieldwide unit for such purposes. Any such wells drilled as injection wells or converted to injection wells by Operator on the fieldwide unit as a part of pressure maintenance and/or secondary recovery operations may be approved by the Mississippi State Oil and Gas Board on administrative permit, upon twenty (20) days publication notice in the appropriate newspapers (but without the necessity of a public hearing), upon the Operator filing with the Board a duly executed FORM 2, the required permit fee for each such well, and all evidenced and information required under Statewide Rule 63. In addition, existing fieldwide unit injection wells may be converted to fieldwide unit producing wells on administrative permit, without notice and hearing, upon the Operator filing with the Board a duly executed FORM 2, the required permit fee for such well, and all other evidence and information the Board may require.

2.5 ALLOCATION OF PRODUCTION:

The allowable for the East Fork Field Unit shall be established Mississippi State Oil and Gas Board. The allowable production of the said fieldwide unit may be produced from any well or wells on said fieldwide unit; provided, however, that no well shall be operated in such a manner as to cause waste as defined by the Laws of the State of Mississippi.

2.6 SURFACE STORAGE, MEASUREMENT AND TRANSFER SYSTEMS:

(A) The Operator of the East Fork Field Unit may maintain such separators, stock tanks, metering devices, connections and storage facilities as it deems necessary to accurately measure the total production from the fieldwide unit. Separate measurement or storage for the wells and leases within the fieldwide unit shall be required.

(B) Automatic custody transfer systems which automatically test, sample, measure and transfer the production from the Operator to the purchaser are hereby authorized in said fieldwide unit. Such systems will be equipped with a sampling device which will take a representative sample of the total production passing through the system in order that the specific gravity and basic sediment and water content can be determined. Each custody transfer system will be equipped with a volume displacement type metering device which register the volume of oil passed through it in barrels or multiples thereof.

RULE 3 – DIRECTIONAL DRILLING WELLS:

3.1 Wells may be permitted by the Supervisor of the State Oil and Gas Board within the East Fork Field Unit.

3.2 The Supervisor is authorized to issue permits approving the directional drilling of wells from available sites within developed areas in the East Fork Field Unit to a bottomhole location to penetrate any of the productive formations in the East Fork Field Unit, if the location of the well bore at the producing horizons of those pools is at least 165.0 feet from any exterior unit boundary.

3.3 The application for permit for directionally drilling well shall be accompanied by a survey plat showing the surface location, the bottomhole location, and the drilling unit assigned to the well.

3.4 A directional survey shall be conducted on each deviated hole prior to the setting of production casing and a duly certified copy thereof shall be furnished to the Mississippi State Oil and Gas Board within thirty (30) days thereof.

RULE 4 – APPLICABILITY OF STATEWIDE RULES:

4.1 All rules and regulations contained in Statewide Order No. 201-51, and any amendments thereto, not specifically covered in the foregoing Special Field rules are hereby adopted and shall apply to said field.

4.2 The Mississippi State Oil and Gas Board expressly reserves the right, after notice and hearing, to alter, amend or repeal any and also of the foregoing Special Field Rules, or to grant exceptions to all or any part thereof.

- END OF SPECIAL FIELD RULES -

CERTIFICATE OF SERVICE

I, the undersigned attorney for the plaintiff, hereby certify that I have this day mailed, by the United States Mail, First-Class postage prepaid, a true and correct copy of the above Pleading to the following:

Otis Johnson, Jr. (MBN 3116)
Stan Ingram (MBN 3025)
Biggs, Ingram & Solop, PLLC
P. O. Box 14028
Jackson, MS 39236-4028

Signed on this the 1 day of November, 2017.

By: 
John T. Armstrong, Jr.