

APR 30 1985

STATE OIL AND GAS BOARD  
A. Richard Henderson, Supervisor

## BEFORE THE STATE OIL AND GAS BOARD OF MISSISSIPPI

RE: PETITION OF PRUET PRODUCTION CO., BARIA &  
MASON AND MUNOCO TO ADOPT SPECIAL FIELD  
RULES FOR THE COUNTY LINE FIELD, MONROE  
AND LOWNDES COUNTIES, MISSISSIPPI

DOCKET NO. 104-85-623

ORDER NO. 140-85

ORDER

This day this cause came on for hearing on the Petition of Pruet Production Co., Baria & Mason and Munoco, to adopt Special Field Rules for the County Line Field. The Board having considered the Petition and the evidence in support therefore, and being fully advised in the premises, finds that the Petition should be granted. The Board also finds as follows:

1.

The Board has jurisdiction over the parties and the subject matter of the Petition. Due and legal notice of the hearing on the Petition has been given in the time and manner required by law and the rules and regulations of this Board.

2.

Petitioners operate the Pruet Production Co. et al-Grant 22-16 Well No. 1 (the "Well") which is located 500 feet from the South line and 650 feet from the East line of Section 22, Township 15 South, Range 17 West, Lowndes and Monroe Counties, Mississippi. The Well is the discovery well for the County Line Field. By virtue of the said discovery, Special Field Rules should be adopted for the field.

3.

The Lewis Sand Gas Pool and the Carter Sand Gas Pool, as encountered by the wells in the field, are separate and distinct underground reservoirs or pools containing containing a common accumulation of hydrocarbons, and each reservoir or pool is separate and distinct from and not in communication with any other accumulation of hydrocarbons.

4.

The presently known characteristics of the Lewis Sand Gas Pool and the Carter Sand Gas Pool indicate that each is a gas pool and that one well located on a drilling unit which complies with Statewide Rule 8.2. will result in a drilling unit which will include the maximum area in each pool which may be drained efficiently by one well so as to produce the reasonable maximum recoverable oil or gas in such area without waste, and that, generally, spacing of wells producing from each pool should be in accordance with Statewide Rule 8.2.

5.

The present geographical limits of the field should be defined to include the E 1/2 of Section 21; the E 1/2 of Section 28; all of Sections 22, 23, 26 and 27, all in Township 15 South, Range 17 West, Monroe and Lowndes Counties, Mississippi.

6.

The proposed Special Field Rules will allow for and promote the proper and orderly development of the said pools and the field, the prevention of waste, and the protection of the co-equal and correlative rights of all owners in the said pool.

IT IS, THEREFORE, ORDERED AND ADJUDGED that the Petition filed herein is granted and Special Field Rules for the County Line Field are adopted as set forth in Exhibit "A" attached hereto.

SO ORDERED AND ADJUDGED on this the 17<sup>th</sup> day of April, 1985.

STATE OIL AND GAS BOARD  
OF MISSISSIPPI

By: *Doc R. Lambert*  
CHAIRMAN

EXHIBIT "A"

SPECIAL FIELD RULES  
FOR THE COUNTY LINE FIELD  
LOWNDES AND MONROE COUNTIES, MISSISSIPPI

A. FIELD AREA:

The County Line Field, as used herein, is that geographical area consisting of the following described lands, to-wit:

Section 21: E 1/2

Section 28: E 1/2

Section 22: All

Section 23: All

Section 26: All

Section 27: All

Township 15 South, Range 17 West  
Monroe and Lowndes Counties, Mississippi

B. POOL DEFINITIONS:

1.1 The Lewis Sand Gas Pool in the County Line Field shall be construed to mean those strata of the Mississippian Age productive of hydrocarbons occurring between the measured depths of 5206 feet to 5252 feet on the Dual Induction Focus Log of the Pruet Production Co. et al - Grant 22-16 Well No. 1 located 500 feet from the South line and 650 feet from the East line of Section 22, Township 15 South, Range 17 West, Lowndes and Monroe Counties, Mississippi, and including those strata productive of gaseous hydrocarbons which can be correlated therewith and are in communication therewith.

2.1 The Carter Sand Gas Pool in the County Line Field shall be construed to mean those strata of the Mississippian Age productive of hydrocarbons occurring between the measured depths of 4506 feet to 4592 feet on the Dual Induction Focus Log of the Pruet Production Co. et al - Grant 22-14 Well No. 1 located 2135 feet from the West line and 1200 feet from the South line of Section 22, Township 15 South, Range 17 West, Monroe and Lowndes Counties, Mississippi, and including those strata productive of gaseous hydrocarbons which can be correlated therewith and are in communication therewith.

C. RULES:

RULE 1 - SPACING OF GAS WELLS:

1.1 As to each well drilled to and productive from the Lewis Sand Gas Pool and the Carter Sand Gas Pool:

- (a) Shall be located on a drilling unit consisting of 320 contiguous surface acres, or a governmental half section containing not less than 300 acres or more than 340, or eight contiguous governmental quarter-quarter sections whose total acreage is not less than 300 or more than 340 acres. In any case no other well producing from the same pool shall be located on any such unit.
- (b) Any gas drilling unit formed under this section must be completely encompassed by the perimeter of a rectangle 3735 feet by 5380 feet. Provided, however, no unit shall be permitted which will create island acreage;
- (c) The well shall be located at least 1980 feet from every other drilling well or well completed in or producing from the same pool located in conformity with this rule; and
- (d) The well shall be located not less than 990 feet from every exterior boundary of the unit.

RULE 2 - APPLICABILITY OF STATEWIDE RULES:

2.1 All rules and regulations contained in Statewide Order No. 201-51, and any amendments thereto, not specifically covered in the foregoing Special Field Rules are hereby adopted and shall apply to said field.

2.2 The Board expressly reserves the right, after notice and hearing, to alter, amend or repeal any and all of the foregoing Special Field Rules, or to grant exceptions to all of any party thereof.

- END OF SPECIAL FIELD RULES -

SOURCE: Order No. 140-85, dated April 17, 1985,  
Docket No. 104-85-623