

DEPARTMENT  
OF  
STATE OIL AND GAS BOARD

1207 WOOLFOLK STATE OFFICE BUILDING

JACKSON, MISS.

IN RE: DOCKET NUMBER 87-52-13  
ORDER NUMBER 130-52

SPECIAL FIELD RULES  
FOR Lower Tuscaloosa POOLS Gas Pool  
Wilcox Oil Pool

Carthage Point FIELD  
Adams County, Mississippi

WHEREAS, on July 15<sup>th</sup>, 1952, and after numerous conferences, hearings and discussions had with representatives of the oil and gas industry, the State Oil and Gas Board of the State of Mississippi filed with its secretary a compilation of Special Field Rules to govern the drilling for and the production of oil, gas and gas condensate in the Carthage Point Field located in Adams County, Mississippi, the same being filed under Docket 87-52-13 of the Board; and

WHEREAS, at said meeting, said Board adopted an order declaring its intention to adopt, after public hearing and notice, said special Field Rules for the purpose of preventing waste in the production of said natural resources of oil and gas in the State of Mississippi, the conservation thereof, and for the purpose of protecting co-equal and correlative rights of property owners in said natural resources; and

WHEREAS, said Board adopted an order at said meeting directing that a public hearing be held on said proposed Special Field Rules in the Second Floor Auditorium of the Woolfolk State Office Building, Jackson, Mississippi, at 9:30 A. M. on August 20, 1952, and directing that notice of said hearing be given in accordance with the rules of said Board and as required by law as made and provided in such cases; and

WHEREAS, due and proper notice of said hearing was given in the manner and for the length of time as required by law and the rules and regulations of said Board, proofs of publication of said notice so given being now on file in this proceeding; and

WHEREAS, pursuant to said notice so given, a public hearing was held by said Board in the Second Floor Auditorium of the Woolfolk State Office Building, Jackson, Mississippi, at 9:30 A. M. on August 20, 1952, on said proposed Special Field Rules, with such changes, amendments or additions thereto as might be proposed at said hearing; and

WHEREAS, all persons present at said hearing who desired to be heard on said matters were heard; and

WHEREAS, each of the proposed Special Field Rules was fully discussed and duly considered by those present at said meeting; and

WHEREAS, during said discussion, certain interested persons suggested certain minor amendments and additions to said proposed Special Field Rules; and

WHEREAS, the Board has duly considered and has been fully advised as to all of said proposed Special Field Rules and as to the changes, amendments and additions proposed thereto, and upon motion duly made and seconded, it is ordered by the State Oil and Gas Board as follows, to-wit:

1. That the Special Field Rules heretofore promulgated and adopted by said State Oil and Gas Board for the Carthage Point Field be and they are hereby amended to read as follows, to-wit:

SPECIAL FIELD RULES FOR CARTHAGE POINT  
FIELD IN ADAMS COUNTY, MISSISSIPPI

- A. The Carthage Point Field, as used herein, is that area in Sections 11, 12, 13 and 21 in Township 6 North, Range 3 West and Sections 1, 2, 3, and 4 in Township 6 North, Range 4 West, all in Adams County, Mississippi, and including all productive extensions thereof, which area is underlain by the Lower Tuscaloosa Gas Pool and the Wilcox Oil Pool.
- B. The Lower Tuscaloosa Gas Pool as used herein shall be construed to mean those strata of the Lower Tuscaloosa Formation underlying said field productive of gas and condensate from a subsea depth of 10,132 feet to 10,224 feet.
- C. The Wilcox Oil Pool as used herein shall be construed to mean those strata of the Wilcox Formation underlying said field productive of oil from an approximate depth of 5912 feet subsea.
- D. In order to prevent waste and otherwise to carry out the provisions of law, it is necessary that the following special rules and regulations be adopted for the Carthage Point Field.

RULE 1

High reservoir pressure exists in said pools and adequate controls and equipment to prevent blowouts are to be used.

RULE 2

Bottom hole pressure tests shall be made during the month of December of each calendar year of wells completed in and producing from the Lower Tuscaloosa Gas Pool. Such tests shall be made to the extent and in the manner provided by the Board. The expense of each of said tests shall be borne by the Operator of each of the wells so tested.

RULE 3: ALLOCATION OF PRODUCTION TO GAS AND GAS CONDENSATE  
WELLS IN THE LOWER TUSCALOOSA GAS POOL.

- (a) The allowable for the Lower Tuscaloosa gas pool shall be set at a rate which will approximate the maximum efficient rate for the field as indicated by the reservoir performance and all other available data.
- (b) Allowables for each gas drainage area and/or gas condensate producing unit shall be fixed by the Board in accordance with procedure prescribed by it.
- (c) In setting allowables the Board may take into consideration any and all facts which it may deem pertinent for the purpose of preventing waste and protecting correlative rights of the owners.
- (d) Allowables for each gas drainage area, or gas producing unit, shall be fixed by dividing and allocating the field allowable to each producing gas well and its producing unit in the amount that the acreage up to but not exceeding three hundred and twenty (320) acres allocated to said well bears to the total acreage distributed and allocated to all such wells and their producing units, but due adjustment shall be made by the Board for deficient wells in order that the total field allowable may be produced from both the deficient and non-deficient wells in the field.
- (e) The daily gas allowable per drilling unit as determined by the Board must be produced from the well to which said allowable is allocated and in event the well does not have the capacity to produce its total allowable, then it shall produce such amount of gas less than its allowable that it is able to produce, in accordance with these rules. It is recognized that wells capable of producing their daily gas allowable may underproduce one day and overproduce another; such adjustments as are necessary may be made to balance out the allowable production from the same well on succeeding days, however, in recognizing the difficulty of producing the exact allowable assigned to each unit, the allowable production, as set out for each unit, may be

exceeded for any one month not in excess of 10% of one month's allowed production, provided that the tolerance of 10% of one month's allowed production shall be deducted from the allowable for such well during the next succeeding month, subject, however, to Subsection (f) of this Rule 2.

- (f) In the event that during any six-month period, beginning January 1 of each year and ending June 30 of each year or beginning July 1 and ending December 31 of each year, there is not produced from any gas or gas condensate well in the Lower Tuscaloosa Gas Pool as much gas or gas condensate as is allocated thereto under schedules of wells or unit allowables issued under orders of the Board, such well may produce the accumulated underproduction in addition to the regular allowable during the next succeeding six month period, subject, however, to the limitations imposed by paragraph (h) of this Rule 2, provided, further, that under production of any well accumulated in any one six month period which has not been made up by or before the end of the next six month period shall be cancelled.
- (g) In the event that during any six months period, as aforesaid, there is produced from any gas or gas condensate well in the Lower Tuscaloosa Gas Pool a greater quantity of gas or gas condensate than is allocated thereto under schedules of wells or unit allowables issued under orders of the Board, the withdrawals from such well during the next ensuing six months shall be reduced below the current monthly allowables assigned thereto so as to bring the production therefrom in balance with the allowables assigned thereto on or before the end of such succeeding six months period. If such overproduction is not made up on or before the end of such make-up period the well shall be closed in until all overproduction is in balance with the allowed production.
- (h) At no time shall any gas or gas condensate well in the Carthage Point Field be produced at a rate greater than 25% in excess of the assigned allowable for any such well.
- (i) In addition to the allowable assigned each gas well in the field, it shall be permitted to produce that quantity of gas necessary for fuel and lights in lease operations in the field, subject, however, to the restrictions on production imposed by paragraph (h) of this Rule 3.

All rules and regulations contained in the Statewide Order No. 201-51 and amendments thereto not specifically covered in the foregoing rules are hereby adopted and shall apply to said field.

The Board expressly reserves the right, after notice and hearing, to alter, amend, or repeal any and all of the above rules and regulations.

2. Said rules as amended to be in full force and effect on and after September 1, 1952, reserving, however, unto all parties the full benefit and protection of any rights accruing to said parties which may have become vested by law in such parties, by reason of said rules.

ORDERED this the 20<sup>th</sup> day of August, 1952.

STATE OIL AND GAS BOARD

James McClure, Chairman

W. H. MAYNARD, VICE-CHAIRMAN