

THE STATE OIL AND GAS BOARD OF MISSISSIPPI

DOCKET NO. 99-63-181

ORDER NO. 122-63

ORDER

This day this cause came on for hearing before the State Oil and Gas Board on the matter of the petition of George Thurber, Jr. and Son for the adoption and promulgation by the Board of Special Field Rules for the Carmichael Field located in Clarke County, Mississippi; and

The Board, finding that due, proper and legal notice of the meeting of the Board for the purpose of considering and taking action with respect to said matter has been given in the manner and way as provided by law and the rules and regulations of the Board, and that due, legal and sufficient proofs of publication are on file with the Board and that the Board has full jurisdiction of the subject matter to hear and determine same; and

Pursuant to said notice given, a public hearing was held by said Board in the Second Floor Auditorium of the Woolfolk State Office Building, Jackson, Mississippi, on June 19, 1963, at which time and place all persons present who desired to be heard on said matters were heard and all proposed Special Field Rules were fully discussed and duly considered by those persons at said meeting; and

The Board having fully considered said matter and the evidence and recommendations made in said hearing, is of the opinion that the following Special Field Rules should be adopted for the prevention of waste and the protection of the correlative rights of all owners in said field.

IT IS, THEREFORE, HEREBY ORDERED by the State Oil and Gas Board of Mississippi that the following Special Field Rules be and the same are hereby adopted by the State Oil and Gas Board for the Carmichael Field, located in Clarke County, Mississippi, to take effect on and after June 19, 1963.

SPECIAL FIELD RULES
FOR CARMICHAEL FIELD
CLARKE COUNTY, MISSISSIPPI

A. The Carmichael Field as used herein is that area in Sections 4, 5, 6, 7, 8 and 9, Township 1 North, Range 17 East, Clarke County, Mississippi, including all productive extensions thereof underlain by the Eutaw "A" Sand Pool.

1. The Eutaw "A" Sand Pool as used herein shall be construed to mean those strata of the Eutaw formation productive of oil from the approximate depth of 3720 feet to 3732 feet in the M. W. Berry-George Thurber, Jr. and Son No. A-1 Keeton Well located in the center of SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of SW $\frac{1}{4}$, Section 5, Township 1 North, Range 17 East, Clarke County, Mississippi, and including those strata productive of oil which can be correlated therewith.

RULE 1 - MEASUREMENT OF PRODUCTION.

The operator of each producing lease shall maintain proper separators and stock tanks and/or metering devices and such connections thereto as are necessary to measure the total production from such lease. Where metering devices are used, the production may be commingled in a common storage system. And if, upon a sale therefrom, a variance exists between the measurement from the common storage system and the total measurement of the production of all the leases commingled in such common storage system, then such variance shall be allocated back to each of the leases producing into such common storage system proportionately to the production measured from each lease.

RULE 2 - EQUIPMENT FOR TESTS

- A. Each producing well shall be so equipped that bottom hole or other pressure tests may be made.
- B. The operator of each producing lease on which there are two or more producing wells shall maintain proper separators and stock tanks and/or metering devices and such connections thereto as will permit the adequate testing of each individual well under usual operating conditions without the necessity of closing in any other well. Such separators, stock tanks and/or metering devices and connections thereto shall be subject to approval by the Supervisor.

RULE 3 - USE OF METERS:

- A. The use of meters for testing and for measurement of lease production shall be subject to and in accordance with the following provisions:
 - 1. Only a volume displacement type metering device or vessel which registers the volume of fluid passed through it in barrels or multiples thereof may be used.
 - 2. All meters shall be designed and installed in conformance with recognized metering practices and acceptable to the Oil and Gas Board.
 - 3. No meter used for fluid production measurement shall be directly or indirectly by-passed in such manner as to permit oil to pass into common storage without first being measured by said meter including wells on test.
 - 4. All meters and equipment affecting meter accuracy shall be kept in good working order. Each meter shall be

calibrated at least once a month by means of a calibrated tank, a calibrated meter prover or a master meter. When a meter is found to deviate in its recording by more than two per cent, it must be adjusted to conform to the said tolerance limitation of two per cent or the meter calibration factor corrected.

5. The corrected meter reading at 7:00 o'clock A.M. on the first day of each month for each meter shall be reported on the bottom of the Form 9 reporting the monthly production from the wells being measured by such meter.

RULE 4 - APPLICABILITY OF STATEWIDE RULES

- A. All rules and regulations contained in Statewide Order No. 201-51, and any amendments thereto, not specifically covered in the foregoing Special Field Rules are hereby adopted and shall apply to said field.
- B. The Board expressly reserves the right after notice and hearing to alter, amend or repeal any and all of the foregoing rules and regulations.

SO ORDERED AND ADJUDGED this 19th day of June, 1963.

STATE OIL AND GAS BOARD OF MISSISSIPPI

By Robert M. Jarland
CHAIRMAN