

CHECK LIST OF RULE 26 DATA REQUIREMENTS FOR SUBMITTING A FORM 2
FOR HYDRAULIC FRACTURING

NO FEE IS REQUIRED. In the Remarks section of the Form 2, describe the nature of the hydraulic procedure being proposed. The application shall, at a minimum, include the following check-list items (attach an Addendum sheet if needed):

26.5.(A). Existing or proposed casing program.

- (1) A statement that well is vertical, directional or horizontal.
- (2) Production casing setting depth, MD and, if directional, TVD.
- (3) Production casing grade and minimum internal yield pressure.
- (4) A statement whether or not well will be fracked using tubing and packer. If fracking through tubing, list size, grade and API minimum yield pressure of tubing and proposed packer setting depth.

If fracking without tubing & packer in hole, list surface or intermediate casing setting depth. To frack down casing, surface casing must be set at least 100' below B/USDW and cemented to surface, or intermediate or production casing must have cement from 100' below B/USDW to surface. Include cement details (volumes, returns to surface, etc.) that indicate casings cemented to surface.

(B). Cementing details demonstrating sufficient cement volume and integrity to prevent movement of frac fluids up-hole outside casing.

- (1) List minimum compressive strength of cement, existing or proposed.
- (2) List known or estimated top of cement outside production casing.

(C). Fracture treating pressure.

- List the anticipated surface treating pressure range. If fracking with tubing & packer, maximum treating pressure shall not exceed the API minimum yield pressure of the tubing as stated in 26.5.(A).(3) above. If fracking down production casing, maximum treating pressure shall not exceed the API minimum yield pressure of the production casing as stated in 26.5.(A).(3) above.